

APR 30 2024

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

Form H-5

06/03/85

DBC0697

READ INSTRUCTIONS ON BACK

PLEASE TYPE OR PRINT

Disposal/Injection Well

Pressure Test Report

UIC CONTROL NO.

Type

FOR RRC USE ONLY

1. OPERATOR'S NAME Apache Corporation				2. RRC OPERATOR NO. 027200															
3. ADDRESS 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				4. RRC DISTRICT NO. 08															
				5. COUNTY CRANE															
6. FIELD NAME (Exactly as shown on proration schedule) MCELROY			7. FIELD NO. 59337001		8. API NO. 42-103-04472														
9. LEASE NAME NORTH MCELROY UNIT			10a. OIL LEASE NO. 20377		10b. GAS ID NO.		11. WELL NO. 3430W												
12. REASON FOR TEST  <input type="checkbox"/> Initial Test Prior to Injection <input type="checkbox"/> After Workover <input checked="" type="checkbox"/> Annual Test Required By Permit <input type="checkbox"/> Five-Year Test Required By Rule <input type="checkbox"/> Other (Specify) _____			13. DATE OF TEST 05/02/2019		14. RETEST? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If YES, see Instruction No. 5														
			15. WELL COMPLETION																
			<table border="1"> <thead> <tr> <th></th> <th>size</th> <th>depth set</th> </tr> </thead> <tbody> <tr> <td>Surface Casing</td> <td>8-1/4"</td> <td>1100'</td> </tr> <tr> <td>Long String Casing</td> <td>6-5/8"</td> <td>2830'</td> </tr> <tr> <td>Tubing</td> <td>2-3/8"</td> <td>2935'</td> </tr> </tbody> </table>						size	depth set	Surface Casing	8-1/4"	1100'	Long String Casing	6-5/8"	2830'	Tubing	2-3/8"	2935'
	size	depth set																	
Surface Casing	8-1/4"	1100'																	
Long String Casing	6-5/8"	2830'																	
Tubing	2-3/8"	2935'																	
			16a. PACKER MAKE AND MODEL WEATHERFORD AS-1X		16b. DEPTH SET 2935'														
			17. AUTHORIZED INJECTION PRESSURE (PSIG): 1400																
18a. PERMITTED INJECTION INTERVAL Top 3017' Bottom 3241'				18b. COMPLETED INJECTION INTERVAL Top 3017' Bottom 3241'															
19. TEST PRESSURE (PSIG) [see Instructions 4(c) and 4(d)]																			
TIME	TUBING	CASING	SURFACE CSG.	TIME	TUBING	CASING	SURFACE CSG.												
Initial	1360	600	0																
15 min.	1360	600	0																
30 min.	1360	600	0																
20. CHARACTERISTICS OF INJECTION FLUID [see Instruction 4(e)] Produced Water				21. CHARACTERISTICS OF ANNULUS FLUID [see Instructions 4(e) and 4(f)] Packer Fluid															
22. TEST WITNESSED BY RRC? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If NO, see Instruction 4(a) If YES, Name of RRC Representative _____				23. WERE OTHER TESTS/SURVEYS PERFORMED AT THIS TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO. If YES, List _____															
24. OPERATOR COMMENTS ON TEST (attach separate sheet if necessary) 5-1/2" LINER @ 2731' - 3260'																			
WELL STATUS: <input checked="" type="checkbox"/> Active <input type="checkbox"/> Temporarily Abandoned <input type="checkbox"/> Other (Specify) _____																			
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.																			
Barbie R. Norman				Regulatory Analyst															
Name of Person (type or print)				Title															
Telephone No. (432) 818-1179				Date 05/27/2019															

RECEIVED  
RRC OF TEXAS

MAY 30 2019

O&G  
Midland



506 #176 115

MIDNIGHT

NORTH

M=EIROY #3430-W

RECEIVED  
Apache

MAY 23 2019

Permian-Midland  
Regulatory B.N.

Company: Apache  
Lease: N=EIROY  
Date of Test: 5/2/2019  
Packer: Make 71 Baker Model 14-1 Well No.: 3430-W  
Tubing Pressure: 0 min 1360 15 min 1360 30 min 1360  
Csg Pressure: 0 min 1500 15 min 1500 30 min 1500  
Surf Csg Pressure: 0 min 1500 15 min 1500 30 min 1500  
Service Company: 1500 lb spring 1500  
Driver/Supervisor: 1500 15 min 1500 30 min 1500  
Company Representative: 1500 hr chart 1500 30 min 1500  
RRC Required: Y N Witnessed by RRC: Y N

Graphic Controls  
APACHE

Nmu  
#3430W  
Apache  
Aew

16g-PSI  
1360

DATE 5/2/2019  
BR B 0-1500-8

PRINTED IN U.S.A.

Annual 4a-103-04472

RECEIVED  
RRC OF TEXAS

MAY 30 2019

O&G  
Midland