

DEPTH OF WELL DATED 8-1-94 200 ft.
 Depth Plugging Record
 13(A) Exception Dated 10-3-94-550 ft.
 Surface Casing 10-3-94-550 ft.

shows oil in MHS
 need inj.

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION

FORM W-3
 Rev. 12/92

API NO. (if available) **4210304413**

1. RRC District : **8**
 4. RRC Lease or Id. Number **20377**
 5. Well Number **4634W**
 10. County **Crane**
 11. Date Drilling Permit Issued **NA**
 12. Permit Number **NA**
 13. Date Drilling Commenced **NA**
 14. Date Drilling Completed **NA**
 15. Date Well Plugged **10-25-94**

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) **McElroy**
 3. Lease Name **North McElroy Unit**
 6. OPERATOR **TexacoE&P INC.**
 6a. Original Form W-1 Filed in Name of:
 6b. Any Subsequent W-1's Filed in Name of:
 7. ADDRESS **P.O. Box 3109 Midland, TX 79702**
 8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located
 9a. SECTION, BLOCK, AND SURVEY **46 30 Univ. Lands Survey**
 9b. Distance and Direction From Nearest Town in this County **3 miles North of Crane**
 16. Type Well (Oil, Gas, Dry) **injection** Total Depth **3040**
 17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s
 18. If Gas, Amt. of Cond. on Hand at time of Plugging

CEMENTING TO PLUG AND ABANDON DATA:							
PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	10-22-94	10-22-94	10-22-94	10-22-94	10-22-94	10-24-94	10-25-94
20. Size of Hole or Pipe in which Plug Placed (inches)	5-1/2	5-1/2	7	7	7	7x10-3/4	7
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2750	2750	2500	2100	1900	700	30
*22. Sacks of Cement Used (each plug)		25	25	25	45	320	10
*23. Slurry Volume Pumped (cu. ft.)		33	33	33	59.4	422.4	13.2
*24. Calculated Top of Plug (ft.)	CIBP	2590	2400	2000	will tag	will tag	
25. Measured Top of Plug (if tagged) (ft.)					1002	480	surf
*26. Slurry Wt. #/Gal.		14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	DEC 2 1 1994	C	C	C	C	C	C

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
10-3/4		550	550	12-3/4
7		2757	2757	8-3/4
5-1/2		2634-3034	2634-3034	6-1/4

29. Was any Non-Drillable Material (Other than Casing) Left in This Well Yes No
 29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO
2800	3040

RECEIVED R.R.C. OF TEXAS
 RECEIVED R.R.C. OF TEXAS
 FROM **DEC 2 3 1994** TO **NOV 03 1994**
 FROM **O.G. - ENV. SERV. AUSTIN, TEXAS** TO **O.G. MIDLAND, TEXAS**
 FROM TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.
 Signature of Cementer or Authorized Representative: [Signature]
 Pool Company: _____
 Name of Cementing Company: _____

CERTIFICATE
 I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.
 REPRESENTATIVE OF COMPANY: [Signature]
 R.R.C. OFFICE: PRODUCED
 DATE: 10-27-94 Phone: 915 563-2263
 A/C: _____ NUMBER: _____
 SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION: [Signature]
 NOV 15 1994
 MAPPING

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? pumped	33. Mud Weight 10 LBS/GAL
34. Total Depth 3034	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	36. If NO, Explain
Depth of Deepest Fresh Water 700	_____	_____	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Pool Company P.O. Box 60527 Midland, TX 79711			Date RRC District Office notified of plugging 10-25-94
38. Name(s) and Adresse(s) of Surface Owners of Well Site Texas Tech University P.O. Box 42014 ATTN: Eric Williams Lubbock, TX 79407-2014			
39. Was Notice Given Before Plugging to the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____			
Type Logs: <input type="checkbox"/> Driller's <input checked="" type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed? _____			
42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced _____			
RRC USE ONLY			
Nearest Field _____			

REMARKS 10-22-94 Perf: at 1100'. Set packer at 980'. will tag & press. Test 7" 10-24-94
 10-24-94 Heidi tag cmt. 1002 Perf. at 750 circ. cmt. to surf. packer at 400. will tag cmt. AM
 10-25-94 tag cmt. at 480'. cap well w/10 sxs cmt.