

DEPTH PLUGGING RECORD
13(A) Exception Dated 8-1-94
Surface Casing 200 ft.
3/4-550 ft.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92

API NO.
(if available) **4210304413**

1. RRC District :
8

4. RRC Lease or Id.
Number
20377

5. Well Number
4634W

10. County
Crane

11. Date Drilling
Permit Issued
NA

12. Permit Number
NA

13. Date Drilling
Commenced
NA

14. Date Drilling
Completed
NA

15. Date Well Plugged
10-25-94

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)

McElroy

3. Lease Name

North McElroy Unit

6. OPERATOR

TexacoE&P INC.

6a. Original Form W-1 Filed in Name of:

6b. Any Subsequent W-1's Filed in Name of:

7. ADDRESS

P.O. Box 3109 Midland, TX 79702

8. Location of Well, Relative to Nearest Lease Boundaries
of Lease on which this Well is Located

Feet From

Line and

Feet From

Line of the

Lease

9a. SECTION, BLOCK, AND SURVEY

46 30

Univ. Lands Survey

9b. Distance and Direction From Nearest Town in this
County **3 miles North of Crane**

16. Type Well
(Oil, Gas, Dry)
injection

Total Depth
3034

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s
3040

GAS ID or
OIL LEASE #

Oil-O
Gas-G

WELL
#

18. If Gas, Amt. of Cond. on
Hand at time of Plugging

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	10-22-94	10-22-94	10-22-94	10-22-94	10-22-94	10-24-94	10-25-94	
20. Size of Hole or Pipe in which Plug Placed (inches)	5-1/2	5-1/2	7	7	7	7x10-3/4	7	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2750	2750	2500	2100	1900	700	30	
*22. Sacks of Cement Used (each plug)		25	25	25	45	320	10	
*23. Slurry Volume Pumped (cu. ft.)		33	33	33	59.4	422.4	13.2	
*24. Calculated Top of Plug (ft.)	CIBP	2590	2400	2000	will tag	will tag		
25. Measured Top of Plug (if tagged) (ft.)					1002	480	surf	
*26. Slurry Wt. #/Gal.		14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement		C	C	C	C	C	C	

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
10-3/4		550	550	12-3/4
7		2757	2757	8-3/4
5-1/2		2634-3034	2634-3034	6-1/4

29. Was any Non-Drillable Material (Other
than Casing) Left in This Well ☐ Yes ☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole
and briefly describe non-drillable material. (Use Reverse Side of
Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 2800	TO 3040
FROM	TO
FROM	TO
FROM	TO
FROM	TO

RECEIVED
R.R.C. OF TEXAS

RECEIVED
R.R.C. OF TEXAS

FROM	TO
FROM DEC 23 1994	TO NOV 03 1994
FROM	TO
FROM O.G. - ENV. SERV.	TO O.G.
FROM AUSTIN, TEXAS	TO MIDLAND, TEXAS
FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

Pool Company

Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this
report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete,
to the best of my knowledge

REPRESENTATIVE OF COMPANY

RECEIVED
R.R.C. OFFICE

DATE

Phone **915 563-2263**
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

MAPPING

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? pumped	33. Mud Weight 10 LBS/GAL
34. Total Depth 3034	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Depth of Deepest Fresh Water 700	_____ _____ _____	36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Pool Company P.O. Box 60527 Midland, TX 79711			Date RRC District Office notified of plugging 10-25-94
38. Name(s) and Adresse(s) of Surface Owners of Well Site Texas Tech University P.O. Box 42014 ATTN: Eric Williams Lubbock, TX 79407-2014			
39. Was Notice Given Before Plugging to the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> Type Logs: <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Driller's <input checked="" type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>			
41. Date FORM P-8 (Special Clearance) Filed? _____			
42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY Nearest Field _____			

REMARKS 10-22-94 Perf: at 1100'. Set packer at 980'. will tag & press. Test 7" 10-24-94
 10-24-94 Heidi tag cmt. 1002 Perf. at 750 circ. cmt. to surf. packer at 400. will tag cmt. AM
 10-25-94 tag cmt. at 480'. cap well w/10 sxs cmt.