

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Job No. 62191	API NO. (if available) 42- 103-03975	1. RRC District 08
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FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) Dune	3. Lease Name University	4. RRC Lease or Id. Number 039520	5. Well Number 3
6. OPERATOR Linn Operating, INC	6a. Original Form W-1 filed in name of:	10. County Crane	
7. ADDRESS 600 Travis Ste. 5100 Houston TX 77002	6b. Any subsequent W-1's filed in name of:	11. Date Drilling Permit Issued	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located	feet from _____ line and _____ line of the _____ lease	12. Permit Number	
9a. SECTION, BLOCK, AND SURVEY Section 14/ Block 31/ University Lands	9b. Distance and direction from nearest town in this county 6 miles N/NE from Crane TX	13. Date Drilling Commenced	
16. Type Well (oil, gas, or dry) Oil	Total Depth TD: 3,250' PB: 3,000'	17. If multiple completion list all field names and oil lease or gas ID No.'s	14. Date Drilling Completed
18. If Gas, Amt. of Cond. on Hand at time of Plugging	GAS ID or OIL LEASE #	Oil - O Gas - G	15. Date Well Plugged
			12/1/2016

CEMENTING TO PLUG AND ABANDON DATA:			PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date			12/1/2016	12/1/2016	12/1/2016					
20. Size of Hole or Pipe in which Plug Placed (inches)			4-1/2	4-1/2	4-1/2					
21. Depth to Bottom of Tubing or Drill Pipe (ft.)			2950	1600	790					
*22. Sacks of Cement Used (each plug)			15	15	55					
*23. Slurry Volume Pumped (cu. ft.)			19.8	19.8	72.6					
*24. Calculated Top of Plug (ft.)			2734	1384	Surface					
25. Measured Top of Plug (if tagged) (ft.)			-	1360	Surface					
*26. Slurry Wt. # /Gal.			14.8	14.8	14.8					
*27. Type Cement			C	C	C					

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
7	20	469	469	11		
4-1/2	9.5	3250	3250	6-1/4		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	3014	TO	3024	FROM	TO
FROM	3074	TO	3152	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

  
Signature of Cementer or Authorized Representative

Viva Energy Services  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

  
REPRESENTATIVE OF COMPANY

REGULATORY SPECIALIST II 12/9/16  
TITLE DATE

Phone 713 904-6684  
A/C NUMBER

REMARKS

11-30-16 Move in and rig up P&A equipment. Notify the Texas Railroad Commission of move in and rig up. Received Job number 62191.

12-01-16 Tag TOC @ 2950' on existing CIBP @ 3000'. Circulate well with 10# salt gel mud. Spot 15 sx plug at 2950'. Spot 15 sx plug @ 1600'. WOC & TAG @ 1360'. Received approval to circulate cement to surface on last plug. Mix and pump 55 sx @ 790' to surface. POH lay down all tbg. NDBOP. Remove all wellhead valves. Top off well with cement. Rig down all P&A equipment.

EXISTING CIBP WAS SET 3/25/11 BY WINCLINE COMPANY. SETTING DEPTH @ 2964' W/O CMT ON TOP. (SSB ATTACHED FROM WINCLINE CO.)



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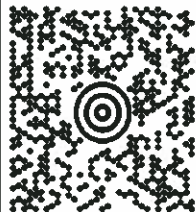
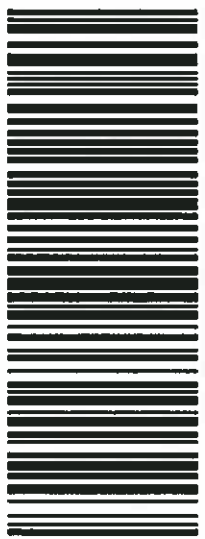

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<p>BART TREVINO 713-904-6684 LINN ENERGY 600 TRAVIS ST HOUSTON TX 77002</p> <p>SHIP TO: DISTRICT 08 4326845581 RAILROAD COMMISSION OF TEXAS 10 DESTA DR, SUITE 500 E MIDLAND TX 79705-4527</p>	<p>TX 797 9-02</p>  	<p>UPS 2ND DAY AIR</p> <p>TRACKING #: 1Z 6VE 428 02 9132 0059</p> <p>2</p>		<p>BILLING: P/P</p> <p>Reference # 1: W-3</p> <p>CS 191 09 WNTN50 84 04 01/2017</p> 
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