

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 12/92 (99)

Job #2018-159948 Inv. #14012

API No. (if available)  
42- 103-039611. RRC District  
08FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING4. RRC Lease or ID  
Number 20377

2. FIELD NAME (as per RRC records)

McElroy

3. Lease Name

North McElroy Unit

5. Well Number

2848

6. OPERATOR

Apache Corporation

6a. Original Form W-1 filed in name of

10. County

Crane

7. ADDRESS

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

6b. Any subsequent W-1's filed in name of

11. Date Drilling Permit Issued

4-18-39

8. Location of well, relative to nearest lease boundaries

feet from line and feet from

of lease on which this well is located

line of the lease

12. Permit Number

NA

9a. SECTION, BLOCK and SURVEY

28, 30, ULS

9b. Distance and direction from nearest town in this county

13. Date Drilling Commenced

4-28-39

16. Type Well (oil, gas,  
or dry) OilTotal Depth  
3122'

If multiple completion list all field names and oil lease or gas id no.'s

Gas ID or  
Oil Lease #Oil - O  
Gas - G

Well #

14. Date Drilling Completed

6-16-39

18. If gas, amt. of cond. on  
hand at time of plugging15. Date Well Plugged  
12/28/18

## CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	12/21/18	12/26/18	12/26/18	12/27/18	12/27/18	12/28/18		
20. Size of Hole or Pipe in which Plug Placed (inches)	7"	7"	7"	7"x10 3/4"	7"	7"x10 3/4"		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2895'	2450'	2050'	1318'	1050'	150'		
*22. Sacks of Cement Used (each plug)	30	30	30	45	60	70		
*23. Slurry Volume Pumped (cu. ft.)	39.6'	39.6'	39.6'	59.4'	79.2'	92.4'		
*24. Calculated Top of Plug (ft.)	2715'	2300'	1900'	1200'	700'	surf		
25. Measured Top of Plug (if tagged) (ft.)	---	2230'	1820'	1190'	690'	surf		
*26. Slurry Wt. # Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	C	C	C	C	C	C		

## 28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
10 3/4	35	920'	920'	N/A
7	44	2942'	2940'	N/A

29. Was any non-drillable material (other than casing) left in this well? ☐ Yes ☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)

## 30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 2942'	TO 3140'	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Sunset Well Service Inc

Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE FOREMAN

DATE

PHONE 432 556-9142  
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? RCM Circulated	33. Mud Weight <span style="float: right;">LBS/GAL</span> #10
34. Total Depth <span style="float: right;">Other Fresh Water Zones by T.D.W.R.</span> <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;">           3122'             Depth of Deepest Fresh Water             850'         </div> <div style="width: 30%; text-align: center;">           TOP             750'         </div> <div style="width: 30%; text-align: center;">           BOTTOM             850'         </div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	
36. If No, Explain		
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708		Date RRC District Office notified of plugging 12/20/18 / Sarah
38. Name(s) and address(es) of surface owners of well site University of Texas - Rd Val Tax % Comptroller - AUE Coordinator P.O. Box 13528 Austin, TX 78711		
39. Was notice given before plugging to the above? YES - 9-10-18		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.  <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached         </div> <div> <input type="checkbox"/> Log released to _____ Date: _____         </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Type Log:</div> <div> <input type="checkbox"/> Driller's         </div> <div> <input type="checkbox"/> Electric         </div> <div> <input type="checkbox"/> Radioactivity         </div> <div> <input type="checkbox"/> Acoustical / Sonic         </div> </div>		
41. Date FORM P-3 (Special Clearance) filed:		
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced		
<b>R R C USE ONLY</b>  Nearest field _____		

Copy of work ticket attached - No W-15 on file for CIBP @ 2895'

REMARKS Inv. #14012 - 12/20/18 Notify Sarah w/TRRC. MIRU P&A equip - 12/21/18 Notify Sarah w/TRRC. Tag CIBP @ 2895'. Circ well w/60 bls 10# mud. Isolate csg leak @ 1318'. Spot 30 sx's class "c" cmt @ 2895'-2715' - 12/26/18 Notify Matt w/TRRC. Perf @ 2400'. well pressure up. Spot 30 sx's class "c" cmt @ 2450'-2300'. Circ mud from 1500'-surf w/60 bls 10# mud. Tag TOC @ 2230'. Perf @ 2000'. Spot 30 sx's class "c" cmt @ 2050'-1900' - 12/27/18 Notify Matt w/TRRC. Tag TOC @ 1820'. Sqz csg leak @ 1318' w/45 sx's class "c" cmt @ 1318'-1200'. Tag TOC @ 1190. Perf @ 1000'. Spot 60 sx's class "c" cmt @ 1050'-700' - 12/28/18 Notify Sarah w/TRRC. Tag TOC @ 690'. Perf @ 150'. Circ 70 sx's class "c" cmt down 7" up through 10 3/4" to surf. RD P&A equip, cut anchors, wellhead and cleaned location. P&A completed.