

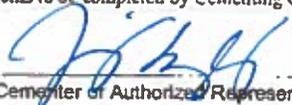
Job #2018-159948 Inv. #14012

API No. (if available)
42- 103-03961

1. RRC District
08

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING							4. RRC Lease or ID Number 20377	
2. FIELD NAME: (as per RRC records) McElroy			3. Lease Name North McElroy Unit			5. Well Number 2848		
6. OPERATOR Apache Corporation			6a. Original Form W-1 filed in name of			10. County Crane		
7. ADDRESS 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705			6b. Any subsequent W-1's filed in name of			11. Date Drilling Permit Issued 4-18-39		
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			feet from line and feet from line of the lease			12. Permit Number NA		
9a. SECTION, BLOCK and SURVEY 28, 30, ULS			9b. Distance and direction from nearest town in this county			13. Date Drilling Commenced 4-28-39		
16. Type Well (oil, gas, or dry) Oil	Total Depth 3122'	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed 6-16-39
18. If gas, amt. of cond. on hand at time of plugging							15. Date Well Plugged 12/28/18	
CEMENTING TO PLUG AND ABANDON DATA:								
*19. Cementing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
20. Size of Hole or Pipe in which Plug Placed (inches)	12/21/18	12/26/18	12/26/18	12/27/18	12/27/18	12/28/18		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	7"	7"	7"	7"x10 3/4"	7"	7"x10 3/4"		
*22. Sacks of Cement Used (each plug)	2895'	2450'	2050'	1318'	1050'	150'		
*23. Slurry Volume Pumped (cu. ft.)	30	30	30	45	60	70		
*24. Calculated Top of Plug (ft.)	39.6'	39.6'	39.6'	59.4'	79.2'	92.4'		
25. Measured Top of Plug (if tagged) (ft.)	2715'	2300'	1900'	1200'	700'	surf		
*26. Slurry Wt. # / Gal.	---	2230'	1820'	1190'	690'	surf		
*27. Type Cement	14.8	14.8	14.8	14.8	14.8	14.8		
	C	C	C	C	C	C		
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)			
10 3/4	35	920'	920'	N/A				
7	44	2942'	2940'	N/A				
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS								
FROM	2942'	TO	3140'	FROM		TO		
FROM		TO		FROM		TO		
FROM		TO		FROM		TO		
FROM		TO		FROM		TO		
FROM		TO		FROM		TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.


Signature of Cementer or Authorized Representative

Sunset Well Service Inc
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


REPRESENTATIVE OF COMPANY

SR RECLAMATION
TITLE FOREMAN

1-8-19 DATE PHONE 432 556-9142 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? RCM Circulated	33. Mud Weight #10 LBS/GAL
34. Total Depth 3122' Depth of Deepest Fresh Water 850'		35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Other Fresh Water Zones by T.D.W.R. TOP BOTTOM 750' 850'		36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708			Date RRC District Office notified of plugging 12/20/18 / Sarah
38. Name(s) and address(es) of surface owners of well site University of Texas - Rd Val Tax % Comptroller - AUE Coordinator P.O. Box 13528 Austin, TX 78711			
39. Was notice given before plugging to the above? YES - 9-10-18			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.			
<input type="checkbox"/> Log Attached		<input type="checkbox"/> Log released to _____ Date: _____	
Type Logs:	<input type="checkbox"/> Driller's	<input type="checkbox"/> Electric	<input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic
41. Date FORM P-3 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY			
Nearest field _____			

Copy of work ticket attached - No W-15 on file for CIBP @ 2895!

REMARKS Inv. #14012 - 12/20/18 Notify Sarah w/TRRC. MIRU P&A equip - 12/21/18 Notify Sarah w/TRRC. Tag CIBP @ 2895'. Circ well w/60 bls 10# mud. Isolate csg leak @ 1318'. Spot 30 sx's class "c" cmt @ 2895'-2715' - 12/26/18 Notify Matt w/TRRC. Perf @ 2400', well pressure up. Spot 30 sx's class "c" cmt @ 2450'-2300'. Circ mud from 1500'-surf w/60 bls 10# mud. Tag TOC @ 2230'. Perf @ 2000'. Spot 30 sx's class "c" cmt @ 2050'-1900' - 12/27/18 Notify Matt w/TRRC. Tag TOC @ 1820'. Sqz csg leak @ 1318' w/45 sx's class "c" cmt @ 1318'-1200'. Tag TOC @ 1190. Perf @ 1000'. Spot 60 sx's class "c" cmt @ 1050'-700' - 12/28/18 Notify Sarah w/TRRC. Tag TOC @ 690'. Perf @ 150'. Circ 70 sx's class "c" cmt down 7" up through 10 3/4" to surf. RD P&A equip, cut anchors, wellhead and cleaned location. P&A completed.