

Rev. 8/93

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|---|--|---|--|---|--|
| 1. OPERATOR NAME exactly as on P-5, Organization Report<br><div style="text-align: center; font-weight: bold; font-size: 1.2em;">VANGUARD PERMIAN LLC</div>   |  | 2. OPERATOR P-5 NO.<br><div style="text-align: center; font-weight: bold; font-size: 1.2em;">881579</div>   |  | 3. RRC DISTRICT NO.<br><div style="text-align: center; font-weight: bold; font-size: 1.2em;">08</div> |  |
| 4. OPERATOR ADDRESS including city, state, and zip code<br><div style="text-align: center; font-weight: bold; font-size: 1.1em;">5847 SAN FELIPE STE 3000<br/>HOUSTON TX 77057</div>  |  | 5. FIELD NAME exactly as on Proration Schedule<br><div style="text-align: center; font-weight: bold; font-size: 1.1em;">DUNE (WOLFCAMP)</div>   |  |   |  |
| 7. HISTORICAL WELLBORE DATE<br><div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Drilling (spud) date of wellbore           <input type="checkbox"/> Earliest completion date in wellbore (if drilling date unknown)         </div> <div style="text-align: center; font-weight: bold; font-size: 1.1em;">05/01/1970</div> </div>   |  | 8. OIL LEASE OR GAS ID NO.<br><div style="text-align: center; font-weight: bold; font-size: 1.1em;">21480</div>   |  | 9. WELL NO.<br><div style="text-align: center; font-weight: bold; font-size: 1.1em;">1</div>          |  |
| 10. DATE TEST PERFORMED<br><div style="text-align: center; font-weight: bold; font-size: 1.1em;">07/19/2012</div>   |  | 11. BASE OF DEEPEST USABLE-QUALITY WATER (subsurface)<br><div style="text-align: center; font-weight: bold; font-size: 1.1em;">750'</div>   |  | 12. COUNTY<br><div style="text-align: center; font-weight: bold; font-size: 1.1em;">CRANE</div>       |  |
| 13. API NO.<br><div style="text-align: center; font-weight: bold; font-size: 1.1em;">42-103-83153</div>   |  | 14. TYPE OF TEST. Complete either A or B.<br><div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input checked="" type="checkbox"/> <b>A. Annual Fluid Level Test</b><br/>           Top of fluid in wellbore: <span style="font-weight: bold; font-size: 1.1em;">863'</span><br/>           (give total depth of wellbore if no fluid is encountered)<br/>           Determined by:<br/> <input checked="" type="checkbox"/> sonic survey             <input type="checkbox"/> wireline             <input type="checkbox"/> visual (to be used only when the top of fluid is visible from surface)<br/> <input type="checkbox"/> other: specify _____<br/>           Performed by: (name of individual and company) _____         </div> <div style="width: 48%; border-left: 1px dashed black; padding-left: 10px;"> <input type="checkbox"/> <b>B. Mechanical Integrity Test.</b><br/>           Type of mechanical integrity test performed (check one):<br/> <input type="checkbox"/> Hydraulic Pressure -- cast iron bridge plug/packer depth: _____<br/> <input type="checkbox"/> other: specify _____<br/>           Reason for mechanical integrity test (check one):<br/> <input type="checkbox"/> Substitute for annual fluid level test<br/> <input type="checkbox"/> Required for well 25 or more years old AND inactive 10 years or more (effective January 1, 1997)         </div> </div> |  |   |  |
| 15. OPERATOR REMARKS  |  | 16. LOCATION. See Instruction No. 3<br><div style="display: flex; justify-content: space-between;"> <div>section:</div> <div>block:</div> <div>abstract:</div> </div> <div>survey:</div> <div>well – perpendicular surface location from two nearest survey lines:</div> <div style="display: flex; justify-content: space-between;"> <div>feet from</div> <div>line and</div> </div> <div style="display: flex; justify-content: space-between;"> <div>feet from</div> <div>line.</div> </div>   |  |   |  |
| <b>CERTIFICATION.</b> I declare under felony conviction penalties prescribed in Texas Natural Resources Code §91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge; further, I declare to the best of my knowledge, that this well is not 1) polluting or likely to pollute any ground or surface water nor 2) allowing escape of formation fluids from the strata in which they were originally located. |  |   |  |   |  |
| <div style="text-align: center;"> <br/>       Signature     </div>  |  | <div style="text-align: center;"> <b>VICKIE TOMPKINS</b><br/>       Name (print or type)     </div>   |  |   |  |
| <div style="text-align: center;"> <b>OFFICE MANAGER</b><br/>       Title     </div>   |  | <div style="display: flex; justify-content: space-between;"> <div> <b>07/25/2012</b><br/>       Date     </div> <div> <b>432</b>, <b>362-2209</b><br/>       Phone     </div> </div>  |  |   |  |
| Austin<br><input type="checkbox"/> Pending: Data forwarded to District for review.  |  | RRC Use Only<br><div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Approved<br/> <input type="checkbox"/> Number of years mechanical integrity test approved for, if other than 5 years (from date performed)         </div> <div> <input type="checkbox"/> Not Approved         </div> </div> <div>       review by _____<br/>       review date _____     </div>   |  |   |  |