

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

11-22-96

Form W-2

Rev. 4/1/83

483-046

Type or print only

API No. 42-103-03090

7. RRC District No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

08

8. RRC Lease No.

19955

1. FIELD NAME (as per RRC Records or Wildcat)

Jordan

2. LEASE NAME

Jordan University Unit

9. Well No.

813

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

Citation Oil & Gas Corp.

RRC Operator No.

154235

10. County of well site

Crane

4. ADDRESS

8223 Willow Place South, Suite 250, Houston, TX 77070-5623

5. If Operator has changed within last 60 days, name former operator

11. Purpose of filing

Initial Potential ☐Retest ☒Reclass ☐Well record only ☒
(explain in Remarks)

6a. Location (Section, Block, and Survey)

Section 12, Blk 35, ULS Survey

6b. Distance and direction to nearest town in this county.

8 miles South of Penwell, Texas

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no.

FIELD & RESERVOIR

GAS ID or
OIL LEASE #Oil - O
Gas - G

WELL NO

13. Type of electric or other log run

N/A

14. Completion or recompletion date

11-12-96

SECTION I: POTENTIAL TEST DATA

IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 11-17-96	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) Rental ESP			18. Choke size -
19. Production during Test Period ▶	Oil - BBLS 15	Gas - MCF 10	Water - BBLS 605	Gas - Oil Ratio 666	Flowing Tubing Pressure 75 PSI
20. Calculated 24- Hour Rate ▶	Oil - BBLS 15	Gas - MCF 10	Water - BBLS 605	Oil Gravity—API—60° 34.2	Casing Pressure 15 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 46			23. Injection Gas—Oil Ratio -

REMARKS:

Tested San Andres 3250-3553 using ESP. Well producing.

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

RECEIVED
R.R.C. OF TEXAS
NOV 22 1996

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Sharon Ward

Regulatory Administrator

Typed or printed name of operator's representative

Title of Person

(281) 469-9664

11-20-96

Telephone: Area Code Number

Date: mo. / day / year

Signature

Sharon Ward

O.G.
MIDLAND, TEXAS

SECTION II				DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion: <div style="display: flex; justify-content: space-around;"> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/> </div>				25. Permit to Drill Plug Back or Deepen <div style="display: flex; justify-content: space-between;"> DATE PERMIT NO. </div> <div style="display: flex; justify-content: space-between;"> - - </div>			
26. Notice of Intention to Drill this well was filed in Name of The Atlantic Refining Company				Rule 37 Exception <div style="display: flex; justify-content: space-between;"> - CASE NO. - </div>			
27. Number of producing wells on this lease in this field (reservoir) including this well -				Water Injection Permit <div style="display: flex; justify-content: space-between;"> - PERMIT NO. - </div>			
28. Total number of acres in this lease -				Salt Water Disposal Permit <div style="display: flex; justify-content: space-between;"> - PERMIT NO. - </div>			
29. Date Plug Back, Deepening, WorkOver or Drilling Operations: <div style="display: flex; justify-content: space-between;"> Commenced Completed </div> <div style="display: flex; justify-content: space-between;"> 11-6-96 11-12-96 </div>		30. Distance to nearest well. Same Lease & Reservoir -		Other <div style="display: flex; justify-content: space-between;"> - PERMIT NO. - </div>			

31. Location of well, relative to nearest lease boundaries of lease on which this well is located			310 Feet From South Line and 1010 Feet from West Line of the Jordan University Unit Lease			
32. Elevation (DF, RKB, RT, GR, ETC.)			33. Was directional survey made other than inclination (Form W-12)? <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div>			
34. Top of Pay 3250	35. Total Depth 3553	36. P. B. Depth	37. Surface Casing Determined By:	Field <input type="checkbox"/> Rules	Recommendation of T.D.W.R. <input type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>	Date of Letter Date of Letter
38. Is well multiple completion? No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR			GAS ID or OIL LEASE # Oil—O Gas—G WELL #	40. Intervals Drilled by <div style="display: flex; justify-content: space-around;"> Rotary Tools Cable Tools </div>
41. Name of Drilling Contractor		42. Is Cementing Affidavit Attached? <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div>			43. CASING RECORD (Report All Strings Set in Well)	

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu.ft.
10 3/4	32	646		150	13 3/4	400	-
7	22	3250		250	8 3/4	2125	-

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen
N/A				

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 7/8	3159	3159	3250	3553

47. ACID, SHOP, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
Knocked out CIBP @ 2446'	

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth

REMARKS Knocked out CIBP @ 2446'. Ran in hole with production assembly. Tested San Andres OH using ESP equipment. Well producing..
