

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

					API No. (if available) <b>42- 103-03063</b>		1. RRC District <b>08</b>		
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING							4. RRC Lease or ID Number <b>00442</b>		
2. FIELD NAME (as per RRC records) <b>BLOCK 31 [DEVONIAN]</b>				3. Lease Name <b>BLOCK 31 UNIT</b>			5. Well Number <b>G2</b>		
6. OPERATOR <b>OXY USA INC</b>				6a. Original Form W-1 filed in name of: <b>THE ATLANTIC REFINING CO.</b>			10. County <b>CRANE</b>		
7. ADDRESS <b>5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046</b>				6b. Any subsequent W-1's filed in name of: <b>ARCO OIL &amp; GAS CO.</b>			11. Date Drilling Permit Issued <b>N/A</b>		
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				1980 feet from <b>NORTH</b> line and 660 feet from <b>WEST</b> line of the <b>BLOCK 31 UNIT</b> lease			12. Permit Number <b>N/A</b>		
9a. SECTION, BLOCK and SURVEY <b>SEC 39, BLK 31, UNIVERSITY LANDS</b>				9b. Distance and direction from nearest town in this county <b>7 MILES NW CRANE, TX</b>			13. Date Drilling Commenced <b>09/25/1948</b>		
16. Type Well (oil, gas, or dry) <b>INJECTION / OIL</b>	Total Depth <b>10450'</b>	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed <b>03/30/1949</b>	
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged <b>05/02/2024</b>	
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>				<b>PLUG #1</b>	<b>PLUG #2</b>	<b>PLUG #3</b>	<b>PLUG #4</b>	<b>PLUG #5</b>	<b>PLUG #6</b>
*19. Cementing Date				04/29/2024	04/29/2024	04/29/2024	04/30/2024	04/30/2024	05/02/2024
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				8025	7469	4113	3163	2014	700
*22. Sacks of Cement Used (each plug)				150	75	20	65	40	320
*23. Slurry Volume Pumped (cu. ft.)				177	89	24	87	53	426
*24. Calculated Top of Plug (ft.)				7754	6758	3924	2469	1587	0
25. Measured Top of Plug (if tagged) (ft.)								1644	
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement				CLASS C	CLASS C	CLASS C	CLASS C	CLASS C	CLASS C
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)  Tubing cut @ 7930'				
13 3/8		319	319	17 1/2					
9 5/8		3560	3560	12 1/4					
7		10301	10301	8 3/4					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	8884	TO	8267		FROM		TO		
FROM		TO			FROM		TO		
FROM		TO			FROM		TO		
FROM		TO			FROM		TO		
FROM		TO			FROM		TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.



Signature of Cementer or Authorized Representative

# Petroplex Acidizing INC

Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Erica Garcia

REPRESENTATIVE OF COMPANY

Regulatory Eng.

TITLE

05/29/2024

DATE

PHONE

A/C

713-497-2052

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <div style="text-align: center; font-size: 1.2em; font-weight: bold;">PETROPLEX EQUIPMENT</div>	33. Mud Weight <div style="text-align: center; font-size: 1.2em;">10</div> <div style="text-align: right; font-size: 0.8em;">LBS/GAL</div>										
34. Total Depth <div style="text-align: center; font-size: 1.2em; font-weight: bold;">10450'</div> <div style="text-align: center; font-size: 0.8em;">Depth of Deepest</div> <div style="text-align: center; font-size: 1.2em; font-weight: bold;">650'</div>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center; font-size: 0.8em;">TOP</th> <th style="width: 50%; text-align: center; font-size: 0.8em;">BOTTOM</th> </tr> </thead> <tbody> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> </tbody> </table>	TOP	BOTTOM									35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No  36. If No, Explain
TOP	BOTTOM											
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <b>Petroplex Acidizing, Inc. PO Box 60365, Midland, TX 79711-365</b>		Date RRC District Office notified of plugging <b>04/24/2024</b>										
38. Name(s) and address(es) of surface owners of well site  <hr/> University of Texas- Ad Val Tax <hr/> PO Box 13528 <hr/> Austin, TX 78711 <hr/>												
39. Was notice given before plugging to the above? <b>Yes</b>												
FILL IN BELOW FOR DRY HOLES ONLY												
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well.  <input type="checkbox"/> L-1 Attached  <input type="checkbox"/> Log Header(s) Attached  NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application												
41. Date FORM P-8 (Special Clearance) filed:												
42. Amount of oil produced prior to plugging _____ bbls * File FORM PR (Oil Production Report) for month this oil was produced												
<div style="text-align: center; font-weight: bold; font-size: 0.8em;">R R C USE ONLY</div> <div style="text-align: center; margin-top: 10px;">         Nearest field _____       </div>												

REMARKS

04/29/24: Pumped 150 sacks of Class C under Cement Retainer @ 7911.