

8-4-95
725

45/8-561

API NO. (if available) 42-103-02946

1. RRC District

8

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or Id. Number 20377

2. FIELD NAME (as per RRC Records) McElroy

3. Lease Name North McElroy Unit

5. Well Number 3205

6. OPERATOR Apache Corporation

6a. Original Form W-1 Filed in Name of: Atlantic Refining

10. County Crane

7. ADDRESS 3300 N. A Str., Suite 8220-Midland, TX 79705

6b. Any Subsequent W-1's Filed in Name of:

11. Date Drilling Permit Issued N/R

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 2310 Feet From East Line and 330 Feet From North Line of the North McElroy Unit Lease

12. Permit Number N/R

9a. SECTION, BLOCK, AND SURVEY 32 30 ULS

9b. Distance and Direction From Nearest Town in this County 6 miles North of Crane

13. Date Drilling Commenced N/R

16. Type Well (Oil, Gas, Dry) oil Total Depth 3243

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE # Oil - O Gas - G WELL #

14. Date Drilling Completed 9-5-60

18. If Gas, Amt. of Cond. on Hand at time of Plugging

15. Date Well Plugged 7/25/97

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	7/23	7/23	7/23	7/24	7/24	7/24	7/25	
20. Size of Hole or Pipe in which Plug Placed (inches)	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	4 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2955	2450	2050	1800	5675	600	30	
*22. Sacks of Cement Used (each plug)	20	15	15	40	35	60	20	
*23. Slurry Volume Pumped (cu. ft.)	26.4	19.8	19.8	52.8	46.2	79.2	26.4	
*24. Calculated Top of Plug (ft.)	2755	2350	1950	900	675	500	surface	
25. Measured Top of Plug (if tagged) (ft.)				873				
*26. Slurry Wt. # /Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement	"C"	"C"	"C"	"C"	"C"	"C"	"C"	

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
7-5/8	N/R	561	561	N/R
4 1/2	N/R	3014	3014	6-3/4

29. Was any Non-Drillable Material (Other than Casing) Left in This Well Yes No
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO
3050	3243

FROM	TO

RECEIVED
R.R.C. OF TEXAS
AUG - 4 1997
O.G.
MIDLAND, TEXAS

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information. Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

SNG Well Plugging and Abandonment Services, LLC
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Sylvia Shoemaker
REPRESENTATIVE OF COMPANY

Clerk III
TITLE

7-30-97
DATE

Phone 915 683-6511
A/C NUMBER

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? Circulation	33. Mud Weight 10 LBS/GAL
34. Total Depth 3243	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	36. If NO, Explain
Depth of Deepest Fresh Water 725	_____	_____	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well SNG Well P&A Services, LLC-P. O. Box 272 - Midland, TX 79702			Date RRC District Office notified of plugging 7/23/97
38. Name(s) and Address(es) of Surface Owners of Well Site University of Texas lands 808 W. Wall Midland, TX 79701			
39. Was Notice Given Before Plugging to the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____			
Type Logs:			
<input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls*			
* File FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY			
Nearest Field _____			

REMARKS PLUG #1 - Cap CIBP set @ 2955' w/20 sks "C" cement. PLUG #4 - Perf. @ 1000'. Set packer @ 750'. Squeeze w/40 sks "C" cement. Displace TOC down to 900'. WOC. Tag TOC @ 873'. PLUG #5 - Perf. @ 775'. Set packer @ 500'. Squeeze w/35 sks "C" cement. Displace TOC down to 675'. WOC. PLUG #6 - Perf. @ 600'. Set packer @ 400'. Squeeze w/60 sks "C" cement. Displace TOC down to 500'. WOC.