

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83
(02/00)
WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) KINDER MORGAN PRODUCTION CO LLC 6 DESTA DRIVE STE 6000 MIDLAND, TX 79705-				6. Drilling Permit No.	5. API No. 10302646
2. RRC Operator No 463316	7. Rule 37 Case No.	4. County of Well Site CRANE	3. District No. 08	8. Oil Lease No. or Gas Well ID No. 20377	9. Well No. 3559

10. Field Name (Exactly as shown on RRC records) MCELROY	11. Lease Name NORTH MCELROY UNIT
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12. Location	Block No	Survey and Survey No	Abstract No. A-
• Section No.			
• Distance (in miles) and direction from a nearby town in this county (name the town).			5 miles north from Crane

13. Type of well Oil	14. Type of completion Single	15. Total depth 3050
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16. Usable-quality water strata detail

Letter Date

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones
_____, _____, _____, _____, _____, and _____.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones
_____, _____, _____, _____, _____, and _____.

18. Casing record (list all casing in well)										Top of cement determined by		
Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Temper Survey	Calculated	Cement Bond Log
Casing	13 3/8	10 3/4	666	600	0		0					
Casing	8 5/8	7	2920	400	0							
Liner	6 1/8	5 1/2		600				2820	3264			

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No **Date:**

21. Record of perforated intervals or open hole

Perforations or Open Hole	Open Hole	Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
		Sacks pumped 'on top'		Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole	Open Hole	Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
		Sacks pumped 'on top'		Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole		Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
		Sacks pumped 'on top'		Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole		Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
		Sacks pumped 'on top'		Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole		Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
		Sacks pumped 'on top'		Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole		Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
		Sacks pumped 'on top'		Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole		Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
		Sacks pumped 'on top'		Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole		Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
		Sacks pumped 'on top'		Sacks pumped 'below'
Other Plugging proposal type				

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)						
Plugging Proposal Type	Cement Plug	Set at or from	2950	feet to	2800	feet with 35 sacks
				feet with		feet of cement on top
Additional requirements					sacks pumped 'below' and	sacks pumped 'on top'
6 - None						
Plugging Proposal Type	Cement Retainer	Set at or from	2950	feet to		sacks
				feet with		feet of cement on top
Additional requirements		150			sacks pumped 'below' and	15 sacks pumped 'on top'
6 - None						
Plugging Proposal Type	Cement Plug	Set at or from	2400	feet to	2300	feet with 65 sacks
				feet with		feet of cement on top
Additional requirements					sacks pumped 'below' and	sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug						
Plugging Proposal Type	Cement Plug	Set at or from	2000	feet to	1900	feet with 65 sacks
				feet with		feet of cement on top
Additional requirements					sacks pumped 'below' and	sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug						
Plugging Proposal Type	Cement Plug	Set at or from	1100	feet to	800	feet with 80 sacks
				feet with		feet of cement on top
Additional requirements					sacks pumped 'below' and	sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug						
Plugging Proposal Type	Cement Plug	Set at or from	716	feet to	616	feet with 55 sacks
				feet with		feet of cement on top
Additional requirements					sacks pumped 'below' and	sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug						
Plugging Proposal Type	Cement Surface Plug	Set at or from	20	feet to	3	feet with 10 sacks
				feet with		feet of cement on top
Additional requirements					sacks pumped 'below' and	sacks pumped 'on top'
6 - None						
Plugging Proposal Type		Set at or from		feet to		sacks
				feet with		feet of cement on top
Additional requirements					sacks pumped 'below' and	sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		sacks
				feet with		feet of cement on top
Additional requirements					sacks pumped 'below' and	sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		sacks
				feet with		feet of cement on top
Additional requirements					sacks pumped 'below' and	sacks pumped 'on top'

API No:

10302646

Well No:

3559

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.

22. Name and address of cementing company or contractor

Flying A
PO Box 2123
Arlington, TX 76010

Darrel Clement

Typed or printed name of operator's representative

(325) 207-2421

Telephone: Area Code Number

23. Anticipated plugging date for this well is:

October 14
2024

Well Operation Superintendent

Title of person

Darrel Clement

Signature

RRC District Office Action



Expiration date

October 31 2025

Jeffery Morgan

District Director

Alex Wilkins

Must Witness:

No

Approved on behalf of the District Director by: