

T.N.R.C.C

12-6-94

Plugging Record

850'

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

3102134

FORM W-3
Rev. 12/92

13(A) EXCISE

10314-595 ft.

API NO. (if available) 4210300299

1. RRC District
8

4. RRC Lease or Id. Number
20377

5. Well Number
2749

10. County
Crane

11. Date Drilling Permit Issued
NA

12. Permit Number
NA

13. Date Drilling Commenced
NA

14. Date Drilling Completed
NA

15. Date Well Plugged
10-6-94

D.V. @ FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)

McElroy

3. Lease Name

North McElroy Unit

6. OPERATOR

Texaco E&P Inc.

6a. Original Form W-1 Filed in Name of:

6b. Any Subsequent W-1's Filed in Name of:

7. ADDRESS

P.O. Box 3109 Midland, TX 79702

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located

Feet From Line and Feet From Line of the Lease

9a. SECTION, BLOCK, AND SURVEY

27 30 Univ. Lands Survey

9b. Distance and Direction From Nearest Town in this County
5 miles North of Crane

16. Type Well (Oil, Gas, Dry)
oil

Total Depth
3305

18. If Gas, Amt. of Cond. on Hand at time of Plugging

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s
GAS ID or OIL LEASE # Oil-O Gas-G WELL #

CEMENTING TO PLUG AND ABANDON DATA:

PLUG #1 PLUG #2 PLUG #3 PLUG #4 PLUG #5 PLUG #6 PLUG #7 PLUG #8

Table with 9 columns: PLUG #1-8. Rows include: *19. Cementing Date, *20. Size of Hole or Pipe in which Plug Placed (inches), *21. Depth to Bottom of Tubing or Drill Pipe (ft.), *22. Sacks of Cement Used (each plug), *23. Slurry Volume Pumped (cu. ft.), *24. Calculated Top of Plug (ft.), *25. Measured Top of Plug (if tagged) (ft.), *26. Slurry Wt. #/Gal., *27. Type Cement.

28. CASING AND TUBING RECORD AFTER PLUGGING

Table with 5 columns: SIZE, WT. #/FT., PUT IN WELL (ft.), LEFT IN WELL (ft.), HOLE SIZE (in.). Rows include: 10-3/4, 7, 5-1/2 liner.

29. Was any Non-Drillable Material (Other than Casing) Left in This Well Yes No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

Table with 2 columns: FROM, TO. Rows include: FROM 3020 TO 3268, FROM TO cmt.ret. at 2970.

Return to Central Records stamp. RECEIVED stamp: H.R.C. OF TEXAS, OCT 17 1994. O.G. MIDLAND, TEXAS stamp.

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information. * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative: *Burdell Minner*

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

Signature of Representative of Company: *Don E. Tompkins*

Signature of Representative of Railroad Commission: *Raul Sanchez Idg*

MAPPING stamp

Pool Company Name of Cementing Company

RECEIVED stamp: H.R.C. OF TEXAS, DATE 10-11-94, PHONE 915 543-2265

OCT 19 1994 stamp. MIDLAND, TEXAS stamp.

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? Pumped	33. Mud Weight 10 LBS/GAL
34. Total Depth 3305	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Depth of Deepest Fresh Water 850		36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Pool Company P.O. Box 60527 Midland, TX 79711			Date RRC District Office notified of plugging 10-5-94
38. Name(s) and Adresse(s) of Surface Owners of Well Site Texas Tech University P.O. Box 42014 Attn: Eric Williams Lubbock, TX 79407-2014			
39. Was Notice Given Before Plugging to the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____			
Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY Nearest Field _____			

REMARKS cmt. ret at 2970 65 sks on top. 10-6-94 Perf. 1100 run tbg. to 1150 circulated back side 7" to surface 300 sks cmt. circulated 7" from 1150 to surface 200 sks cmt. 7"x8-1/4x10-3/4 note cmt. behind 10-3/4 at surface, tot. cmt. used on plug #4 was 500 sks. P00H tbg. cap well 10 sks, plug witness by Raul Sanchez.