

T.N.R.C.C.

Plugging Record

Depth

13(A) EXCISE

Surface Casing

D.V. @

12-6-91

850'

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92

3102134

API NO.
(if available) 4210300299

1. RRC District

8

4. RRC Lease or Id.
Number

20377

5. Well Number

2749

10. County

Crane

11. Date Drilling
Permit Issued

NA

12. Permit Number

NA

13. Date Drilling
Commenced

NA

14. Date Drilling
Completed

NA

15. Date Well Plugged

10-6-94

2. FIELD NAME (as per RRC Records)

McElroy

3. Lease Name

North McElroy Unit

6. OPERATOR

Texaco E&P Inc.

6a. Original Form W-1 Filed in Name of:

6b. Any Subsequent W-1's Filed in Name of:

7. ADDRESS

P.O. Box 3109 Midland, TX 79702

8. Location of Well, Relative to Nearest Lease Boundaries
of Lease on which this Well is Located

Feet From

Line and

Feet From

Line of the

Lease

9a. SECTION, BLOCK, AND SURVEY

27 30

Univ. Lands Survey

9b. Distance and Direction From Nearest Town in this
County 5 miles North of Crane16. Type Well
(Oil, Gas, Dry)

oil

Total Depth

3305

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

GAS ID or
OIL LEASE #Oil-O
Gas-GWELL
#18. If Gas, Amt. of Cond. on
Hand at time of Plugging

CEMENTING TO PLUG AND ABANDON DATA:

PLUG #1

PLUG #2

PLUG #3

PLUG #4

PLUG #5

PLUG #6

PLUG #7

PLUG #8

*19. Cementing Date

10-5-94

10-5-94

10-5-94

10-6-94

10-6-94

20. Size of Hole or Pipe in which Plug Placed (inches)

7

7

7

7x10-3/4

7

21. Depth to Bottom of Tubing or Drill Pipe (ft.)

2970

2520

2140

1150

30

*22. Sacks of Cement Used (each plug)

65

30

35

500

10

*23. Slurry Volume Pumped (cu. ft.)

85.8

39.6

46.2

660

13.2

*24. Calculated Top of Plug (ft.)

2700

2420

2000

*25. Measured Top of Plug (if tagged) (ft.)

surface

surface

*26. Slurry Wt. #/Gal.

14.8

14.8

14.8

14.8

*27. Type Cement

C

C

C

C

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE WT. #/FT. PUT IN WELL (ft.) LEFT IN WELL (ft.) HOLE SIZE (in.)

10-3/4 595 595 12-1/4

7 2912 2912 8-1/4

5-1/2 liner 2827 3305 6-1/4

29. Was any Non-Drillable Material (Other
than Casing) Left in This Well☐ Yes☒ No29a. If answer to above is "Yes" state depth to top of "junk" left in hole
and briefly describe non-drillable material. (Use Reverse Side of
Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 3020

TO 3268

FROM

TO cmt.ret. at 2970

FROM

TO

FROM

TO

FROM

TO

FROM

FROM

FROM

FROM

FROM

TO

TO

TO

TO

TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

Pool Company

Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this
report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete,
to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

RECEIVED
DATE
R.R.C. OF TEXASPhone 915 543-2265
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

MAPPING

OCT 19 1994

MIDLAND, TEXAS

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? Pumped	33. Mud Weight 10 LBS/GAL
34. Total Depth 3305	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Depth of Deepest Fresh Water 850	_____ _____ _____	36. If NO, Explain 	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Pool Company P.O. Box 60527 Midland, TX 79711			Date RRC District Office notified of plugging 10-5-94
38. Name(s) and Adresse(s) of Surface Owners of Well Site Texas Tech University P.O. Box 42014 Attn: Eric Williams Lubbock, TX 79407-2014			
39. Was Notice Given Before Plugging to the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>			
41. Date FORM P-8 (Special Clearance) Filed? _____			
42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY Nearest Field _____			

REMARKS cmt. ret at 2970 65 sks on top. 10-6-94 Perf. 1100 run tbg. to 1150 circulated back side 7" to surface 300 sks cmt. circulated 7" from 1150 to surface 200 sks cmt. 7"x8-1/4x10-3/4 note cmt. behind 10-3/4 at surface, tot. cmt. used on plug #4 was 500 sks. P00H tbg. cap well 10 sks, plug witness by Raul Sanchez.