



REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 2742

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI#: 97.61

FORMATION:

ACTIVE DATUM: RKB

AFE #: TS-09-4026

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210300284

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC: REACTIVATE SHUT IN WELL

(USD)

(USD)

AFE CWC: 0.00

AFE TOT: 150,000.00

(USD)

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 08/19/2009

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0

DAILY CWC: 0

DAILY DCC: 0.00

DAILY OTHER: 3,150

DAILY TOT: 3,150

CURRENT STATUS:

24 HR FORECAST: REL PKR. RIH BS CK FOR FILL

DAILY OPS: MIRU NUBOP.

06:00 UPDATE: CLEAR LOC. SET ANCHORS.MIRU NUBOP. SDFN.

TVD: 0 (ft)

ROT HRS: 0.00 (hr)

EVENT DHC: 0

EVENT CWC: 0

EVENT DCC: 0.00

EVENT OTH: 3,150

EVENT TOT: 3,150

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 1

DOL: 0.00

VIS: 0

CUM DHC: 0

CUM CWC: 0

CUM DCC: 0.00

CUM OTH: 3,150

CUM TOT: 3,150

(US

(US

(US

(US

(US



REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

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FAX:

WELL NAME: NORTH MCELROY UNIT 2742

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W1%: 97.61

FORMATION:

ACTIVE DATUM: RKB

AFE #: TS-09-4026

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210300284

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC: REACTIVATE SHUT IN WELL

AFE CWC: 0.00

AFE TOT: 150,000.00

(USD)

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 08/20/2009

REPORT NO: 2

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 0

(US

DAILY CWC: 0 (USD)

EVENT CWC: 0

(USD)

CUM CWC: 0

(US

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(US

DAILY OTHER: 6,685 (USD)

EVENT OTH: 9,835

(USD)

CUM OTH: 9,835

(US

DAILY TOT: 6,685 (USD)

EVENT TOT: 9,835

(USD)

CUM TOT: 9,835

(US

CURRENT STATUS:

24 HR FORECAST: CO FILL. RUN BIT & SCRAPER TO PBTD

DAILY OPS: POOH LD IPC, PKR. RIH TAG @ 3214'

06:00 UPDATE: RU PUMP TRUCK TO CSG. REL PKR. PUMP 30 BBLS BRINE. POOH 2 3/8" IPC TBG LD & PKR.
PU BIT, SCRAPER, 2 7/8' WS. RIH TAG @ 3200'. FELL THRU. TAG @ 3214'. COULD NOT
WORK THRU. POOH TBG, BS. PU 2 7/8" NC, SN, WS. RIH TAG @ 3214'. COULD NOT WORK
THRU. PUH 6 STANDS. SDFN.



APACHE PARTNER REPORT

REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 2742

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W%: 97.61

FORMATION:

ACTIVE DATUM: RKB

AFF #: TS-09-4026

AFF DHC: 0.00

(USD)

AFF DESC: REACTIVATE SHUT IN WELL

AFF CWC: 0.00

(USD)

AFF TOT: 150,000.00

(USD)

LOCATION:

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

CONTRACTOR:

API #: 4210300284

EVENT: LAND-FACILITIES

REPORT DATE: 08/21/2009

MD: 0 (ft)

24 HR PROG: (ft)

(USD)

DAILY DHC: 0

(USD)

DAILY CWC: 0

(USD)

DAILY DCC: 0.00

(USD)

DAILY OTHER: 7,660

(USD)

DAILY TOT: 7,660

(USD)

TVD: 0 (ft)

ROT HRS: 0.00 (hr)

DPS: 0.00

MW: 0

DOL: 0.00

VIS: 0

CUM DHC: 0

(USD)

CUM CWC: 0

(USD)

CUM DCC: 0.00

(USD)

CUM OTHER: 17,495

(USD)

CUM TOT: 17,495

(USD)

24 HR FORECAST: RIH W/BIT & SCRAPER TO PBTD

DAILY OPS: CO FILL TO 3328' & SET RIG MATS

06:00 UPDATE: RIH TAG @ 3214', RU STRIPPER, TBG SWIVEL & PUMP TRUCK, BREAK CIRC. CO TO 3326', LOST

CIRC. PUMP 30 BW, REC CIRC. CO DN TO 3328', SOLID NOT MAKING ANY HOEL. CIRC HOLE

CLEAN. POP HOLE NEAR SURF. CIRC WELL CLEAN. HANG OFF TBG. RD SET RIG MATS. RUSU.

SDFN.

REPORT DATE: 08/22/2009

MD: 0 (ft)

24 HR PROG: (ft)

(USD)

DAILY DHC: 0

(USD)

DAILY CWC: 0

(USD)

DAILY DCC: 0.00

(USD)

DAILY OTHER: 4,420

(USD)

DAILY TOT: 4,420

(USD)

TVD: 0 (ft)

ROT HRS: 0.00 (hr)

DPS: 0.00

MW: 0

DOL: 0.00

VIS: 0

CUM DHC: 0

(USD)

CUM CWC: 0

(USD)

CUM DCC: 0.00

(USD)

CUM OTHER: 21,915

(USD)

CUM TOT: 21,915

(USD)

24 HR FORECAST: RUN PNN LOG

DAILY OPS: RIH BS TO 3328'

06:00 UPDATE: SIP-0#, POOH WS, NC. PU BIT/SCRAPER & WS. RIH TO 3328', POOH W/WS & BS. SDFN.

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FAX:

WELL NAME: NORTH MCELROY UNIT 2742

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W19%: 97.61

FORMATION:

ACTIVE DATUM: RKB

AFE #: TS-09-4026

AFE DHC: 0.00

(USD)

AFE DESC: REACTIVATE SHUT IN WELL

AFE CWC: 0.00

(USD)

(USD)

LOCATION:

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

CONTRACTOR:

API #: 4210300284

@ 0 (ft)

EVENT: LAND-FACILITIES

REPORT DATE: 08/24/2009

MD: 0 (ft)

24 HR PROG: (ft)

(USD)

(USD)

(USD)

(USD)

(USD)

CURRENT STATUS:

24 HR FORECAST: RDMO TO REP SURF CSG LEAK

DAILY OPS: LD WS & RUN PNN LOG

06:00 UPDATE: MIRU GWL, RIH W/WL TO RUN PNN LOG TO TOL. TEST TOOLS NOT WORKING. POOH WL, TOOLS

SHORTED OUT. RIH WS, POOH LD WS, PU WL TOOLS. TEST OK. RIH TAG @ 3317'. LOG FROM

3310'-2800'. POOH WL, RD GWL, PU RBP W/2 JTS TBG, RIH SET @ 63' FS. RU PUMP TRUCK, LD CSG

OK. POOH LD TBG, SDFN.

TVD: 0 (ft)
ROT HRS: 0.00 (hr)
EVENT DHC: 0
EVENT CWC: 0
EVENT DCC: 0.00
EVENT OTH: 32.060
EVENT TOT: 32.060
DPS: 0.00
MW: 0
CUM DHC: 0
CUM CWC: 0
CUM DCC: 0.00
CUM OTH: 32.060
CUM TOT: 32.060
DOL: 0.00
VIS: 0
REPORT NO: 5



REGION: CENTRAL

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FAX:

WELL NAME: NORTH MCELROY UNIT 2742

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W%: 97.61

FORMATION:

ACTIVE DATUM: RKB

AFE #: TS-09-4026

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210300284

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC: REACTIVATE SHUT IN WELL

AFE CWC: 0.00

AFE TOT: 150,000.00

(USD)

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 08/26/2009

REPORT NO: 7

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0

(USD)

EVENT DHC: 0

(USD)

CUM DHC: 0

(US

DAILY CWC: 0

(USD)

EVENT CWC: 0

(USD)

CUM CWC: 0

(US

DAILY DCC: 0.00

(USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(US

DAILY OTHER: 6,430

(USD)

EVENT OTH: 42,490

(USD)

CUM OTH: 42,490

(US

DAILY TOT: 6,430

(USD)

EVENT TOT: 42,490

(USD)

CUM TOT: 42,490

(US

CURRENT STATUS:

24 HR FORECAST: RIH W/ NEW BORETS EQUIP, DISCUSS PROPOSAL SENT BY BAKER ON TREATMENT

DAILY OPS: BACK FILL MIRUSU TAG @ 3317', SWAB

06:00 UPDATE: WAX TAPE CSG, CUT & SLIDE 1/2 DRUM OVER IT FILL UP W/ CMT FOR ADDED SUPPORT. BACK FILL W/ PIT GRAVEL, REPLACE RIG MATS MIRUSU, RERACK W/S. PU R/H RIH LATCH ONTO PLG, POOH LD PLG. PU N/C,S/N,W/S, RIH TAG @ 3317' - 11' OF FILL FROM PREVIOUS C/O DEPTH - 3328'. PUH TO 3302' BEGIN SWABBING - IFL 2800' - ENDING FLUID LEVEL - 3000' MADE 30 RUNS - REC 44 BBLS ALL BLACK WATER - BAKER CAUGHT SAMPLES ALL DAY SHOWS TO BE IRON SULFIDE, ACID WOULD NOT COMPLETELY DISSOLVE IT.



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FAX:

WELL NAME: NORTH MCELROY UNIT 2742

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI#: 97.61

FORMATION:

ACTIVE DATUM: RKB

AFE #: TS-09-4026

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210300284

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC: REACTIVATE SHUT IN WELL

AFE CWC: 0.00

AFE TOT: 150,000.00

(USD)

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 08/27/2009

REPORT NO: 8

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0

(USD)

EVENT DHC: 0

(USD)

CUM DHC: 0

(USD)

DAILY CWC: 0

(USD)

EVENT CWC: 0

(USD)

CUM CWC: 0

(USD)

DAILY DCC: 0.00

(USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 46,503

(USD)

EVENT OTH: 88,993

(USD)

CUM OTH: 88,993

(USD)

DAILY TOT: 46,503

(USD)

EVENT TOT: 88,993

(USD)

CUM TOT: 88,993

(USD)

CURRENT STATUS:

24 HR FORECAST: MONITOR & TEST FLAP - WILL UP DATE COST

DAILY OPS: RIH W/ BORETS TEST SUB 1200 BPD PUMP - STARTED AT 55 HZ

06:00 UPDATE: INSTALL NEW HHS WELL HEAD. RU SPOOLER,NUBOP, PU BORETS TEST EQUIPT. OIL,ASSEMBLE & INSTALL MTR FLT. RIH W/ SD 1200 BPD PUMPS & 94 JTS OF 2-7/8" YB TBG, 20' OF SUBS TO LAND BOM @ 3002.23 INTAKE @ 2974.33 NDBOP, NUWH, PACK OFF CBL. TIE TO VENT BOX & WIRE UP DRIVE. START UP UNIT PUMP UP IN 10 MIN PUMP WOULD ONLY BUILD UP 650# PRESS DEAD HEAD. LEFT RUNNING AT 55 HZ. SDFN

FLAP BEFORE START UP WAS 561' ABOVE PUMP

FLAP WAS DROPPING RAPIDLY AFTER STARTUP



APACHE PARTNER REPORT

Page 1 of 1

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CONTACT: DRILLINGREPORTS_email
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FAX:

WELL NAME: NORTH MCELROY UNIT 2742
OPERATOR: APACHE CORPORATION
FIELD: MCELROY
COUNTY: CRANE
APA W%: 97.61
FORMATION:
ACTIVE DATUM: RKB
AFE #: TS-09-4026
AFE DESC: REACTIVATE SHUT IN WELL
CONTRACTOR:
API #: 4210300284
STATE: TEXAS
PLAN DEPTH: 0 (ft)
SPUD DATE:

AFE DCC: 0.00 (USD)
AFE DHC: 0.00 (USD)
AFE CWC: 0.00 (USD)
AFE TOT: 150,000.00 (USD)

EVENT: LAND-FACILITIES

REPORT DATE: 09/01/2009

24 HR PROG: (ft)	MD: 0 (ft)	TVD: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	DFS: 0.00	24 HR FORECAST: RIN NEW TEST SUB & RTP
DAILY DHC: 0 (USD)	DAILY DHC: 0 (USD)	DAILY DHC: 0 (USD)	DAILY DHC: 0 (USD)	DAILY DHC: 0 (USD)	DAILY DHC: 0 (USD)	DAILY OPS: POOH TEST SUB EQUIP
DAILY CWC: 0 (USD)	DAILY CWC: 0 (USD)	DAILY CWC: 0 (USD)	DAILY CWC: 0 (USD)	DAILY CWC: 0 (USD)	DAILY CWC: 0 (USD)	DAILY OPS: POOH TEST SUB EQUIP
DAILY DCC: 0.00 (USD)	DAILY DCC: 0.00 (USD)	DAILY DCC: 0.00 (USD)	DAILY DCC: 0.00 (USD)	DAILY DCC: 0.00 (USD)	DAILY DCC: 0.00 (USD)	DAILY OPS: POOH TEST SUB EQUIP
DAILY OTHER: 0 (USD)	DAILY OTHER: 0 (USD)	DAILY OTHER: 0 (USD)	DAILY OTHER: 0 (USD)	DAILY OTHER: 0 (USD)	DAILY OTHER: 0 (USD)	DAILY OPS: POOH TEST SUB EQUIP
DAILY TOT: 0 (USD)	DAILY TOT: 0 (USD)	DAILY TOT: 0 (USD)	DAILY TOT: 0 (USD)	DAILY TOT: 0 (USD)	DAILY TOT: 0 (USD)	DAILY OPS: POOH TEST SUB EQUIP
CURRENT STATUS:	CURRENT STATUS:	CURRENT STATUS:	CURRENT STATUS:	CURRENT STATUS:	CURRENT STATUS:	DAILY OPS: POOH TEST SUB EQUIP

06:00 UPDATE: FLAP ON WELL 102, SI 30 MIN. FLAP 312, MIRU, DISC ELECTRIC, RU SPOOLERS, NUBOP, POOH
TBG, SUB EQUIP, SI WELL, PUMP CLEAN & FREE SDFN, HAVL PUMP IN TO BORETS FL PM REC TO
BOTTLE CAPS DAND & IRON, RAN TEST ON PUMP, ALL CK OK, APPEARS PUMP BUILT 14
STAGES SHORT OF PUMP DESIRED FOR WELL, BORETS TO COVER ALL COST.



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WELL NAME: NORTH MCELROY UNIT 2742

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI#: 97.61

FORMATION:

ACTIVE DATUM: RKB

AFE #: TS-09-4026

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210300284

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC: REACTIVATE SHUT IN WELL

AFE CWC: 0.00

AFE TOT: 150,000.00

(USD)

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 09/02/2009

REPORT NO: 10

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 0 (US

DAILY CWC: 0 (USD)

EVENT CWC: 0

(USD)

CUM CWC: 0 (US

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00 (US

DAILY OTHER: 0 (USD)

EVENT OTH: 88,993

(USD)

CUM OTH: 88,993 (US

DAILY TOT: 0 (USD)

EVENT TOT: 88,993

(USD)

CUM TOT: 88,993 (US

CURRENT STATUS:

24 HR FORECAST: TEST

DAILY OPS: RIH W/NEW 119 STAGE BORETS PUMP @ 1200 BPD.

06:00 UPDATE: RU SPOOLER. PU BORETS EQUIP W/NEW 119 STAGE PUMP. ASSEMBLE OIL & TIE IN MRT FLT.
LAND BOM @ 3002. INTAKE @ 2974'. RD SPOOLER. NDBOP. NUWH. PACKOFF WH. TIE IN VENT
BOX & START UP. PUMPED UP IN 8 M IN W/100# TBG PRESS. SDFN.



REGION: CENTRAL
TYPE: OPERATED

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FAX:

WELL NAME: NORTH MCELROY UNIT 2742
OPERATOR: APACHE CORPORATION
FIELD: MCELROY
COUNTY: CRANE
APA W%: 97.61
FORMATION:
ACTIVE DATUM: RKB
AFE #: TS-09-4026
AFE DHC: 0.00 (USD)
AFE DCC: 0.00 (USD)

LOCATION: DISTRICT: PERMIAN SOUTH
CONTRACTOR:
API #: 4210300284
SPUD DATE:
STATE: TEXAS
PLAN DEPTH: 0 (ft)
AFE CWC: 0.00 (USD)
AFE TOT: 150,000.00 (USD)

EVENT: LAND-FACILITIES

REPORT DATE: 09/30/2009

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0 (USD)

DAILY CWC: 0 (USD)

DAILY DCC: 0.00 (USD)

DAILY OTHER: 9,875 (USD)

DAILY TOT: 9,875 (USD)

CURRENT STATUS:

24 HR FORECAST: RIH W/BULLDOG BAILER CO. PERF & ACD

DAILY OPS: PERF 93 HOLES. CO 13' W/CAVINS SANDLINE BAILER

06:00 UPDATE: MIRU GWL. PERF 93 HOLES W/1 JSPF 120 DEG PHASING. RIH TAGGED @ 3284'. OUR BTM PERF TO

SHOOT WAS @ 3302'. WENT AHEAD & PERFS FROM 2992'-3276'. 83 HOLES. RD GWL. RU CAVINS

SANDLINE BAILER. MADE 6 RUNS. OUR SAMPLES SHOWED TO CAKED UP IRON SULFIDE &

SOME PIECES OF CSG. GOT DN TO 3297'. STILL HIGH. OUR LACT CO GOT TO 3328'. 31' FILL.

ORIGINAL PBTD IS 3335'. 38' OF FILL. RD CAVINS. SDFN.

REPORT NO: 12
DOL: 0.00
VIS: 0
CUM DHC: 0 (USD)
CUM CWC: 0 (USD)
CUM DCC: 0.00 (USD)
CUM OTH: 103,718 (USD)
CUM TOT: 103,718 (USD)

TVD: 0 (ft)
ROT HRS: 0.00 (hr)
EVENT DHC: 0 (USD)
EVENT CWC: 0 (USD)
EVENT DCC: 0.00 (USD)
EVENT OTH: 103,718 (USD)
EVENT TOT: 103,718 (USD)
DFS: 0.00
MW: 0

(USD)
(USD)
(USD)
(USD)
(USD)
(USD)



APACHE PARTNER REPORT

REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS
CONTACT: DRILLINGREPORTS email
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FAX:

WELL NAME: NORTH MCELROY UNIT 2742
OPERATOR: APACHE CORPORATION
FIELD: MCELROY
COUNTY: CRANE
APA W%: 97.61
FORMATION:
ACTIVE DATUM: RKB
AFE #: TS-09-4026
AFE DHC: 0.00 (USD)
AFE DCC: 0.00 (USD)

LOCATION: DISTRICT: PERMIAN SOUTH
CONTRACTOR:
API #: 4210300284
SPUD DATE:
STATE: TEXAS
PLAN DEPTH: 0 (ft)
AFE CWC: 0.00 (USD)
AFE TOT: 150,000.00 (USD)

EVENT: LAND-FACILITIES

REPORT DATE: 10/01/2009

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0 (USD)

DAILY CWC: 0 (USD)

DAILY DCC: 0.00 (USD)

DAILY OTHER: 9,448 (USD)

DAILY TOT: 9,448 (USD)

CURRENT STATUS:

24 HR FORECAST: PERF BOTTOM 2 INTERVALS & ACD

DAILY OPS: CO FROM 3291'-3335', 44' TOTAL

06:00 UPDATE: PU 2 7/8" X 3 1/2" BULLDOG BAILER & 2 7/8" WS. RIH TAGGED @ 3291'. WORKED THRU BRIDGE.

FELL TO 3306'. STARTED BAILING. WORKED DN TO 3311'. BAILER PLUG OFF. POOH. UNPLUG

BAILER. PACKED OFF SOLID W/IRON SULFIDE. SCALE & METAL BANDS. RIH W/BHA. MADE 1'

PLG OFF AGAIN. POOH. UNPLUG. DECIDED TO LD NC. PU 4 3/4" BIT W/5 1/2" CSG SCRAPER

ALONG W/BAILER. RIH TAGGED @ 3312'. WORKED DN TO 3314' USING TBG TONGS TO HELP

TURN. RU POWER SWIVEL. CONT CO. STARTED DO DN TO 3335'. RD SWIVEL. POOH WS. LD BHA.

SDFN.



06:00 UPDATE: PU 5 1/2" PKR & WS. RIH SET @ 2883'. RU CUDD. LD CSG W/90 BW. PRESS UP TO 400# - OK. LEAVE PUMP TRUCK ON CSG DURING ACID JOB. ACD PERFS 2992'-3310' W/1500 GALS 15% ACID. ESTAB RATE W/5 BBLS 2% 4.5 BPM @ 90#. SWITCH TO BRINE. DROP 1000# BLK GRS W/40 BS. PRESS W/DIVERSION ON FORM. INC TO 1950#. PUMP ALL ACID. 1500 GALS FL W/31 BBLS 2% KCL. ISIP - VAC. RD CUDD. SDFN.

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@uic.edu

:XY:1

REGION: CENTRAL
TYPE: OPERATED

WELL NAME: NORTH MCELROY UNIT 2742
 OPERATOR: APACHE CORPORATION

FIELD: MCELROY

FIELD: MCELROY

COUNTY: CRANE

APA Wt%: 97.61

ACTIVE DATUM: RKB

AFE #: TS-09-4026

AFE DHC:

AFE DCC: 0.00

(USD)

AFE DESC: REACTIVATE SHUT IN WELL

(1) 0 (2)

API #: 4210300284

CONTRACTOR:

LOCATION: DISTRICT: PERMIAN SOUTH

STATE: TEXAS
PLAN DEPTH: 0 (H)

SPUD DATE:

(USD)

(d) $\mathcal{S} \cap \mathcal{S}' = \emptyset$

REPORT DATE: 10/05/2009

MD: 0 (4)

24 HR PROG: (f)

DAILY DHC:	0	(USD)
DAILY GWS:	0	(USD)

	DAILY CWC:	DAILY DSC:
(USD)	0	0.00
(USD)		

DAILY DEC:	0.00	(USD)
ALL X OTHER:	5.830	(USD)

DAIRY TOTAL	5,830	(USD)
ALL OTHER	3,850	(USD)

DAILY TOTAL: 3,830 (USD)

CURRENT STATUS:

24 HR FORECAST: RHH TEST SUB

DAILY OPS: SWAB CO TO 3310'LS WS.

100% OIL CUT, FFL 2200' FS, FLUIDS CLEAN, RD SWAB, REL PKR, R/H T/V @ 3239', RU PUMP TRUCK TO TBG, PUMP 80 BW WASH DN TO 3259', PKR HITTING SOLID, RD PUMP TRUCK, POOH WS & PKR, LD PKR, PU BIT, SUB, WS, R/H T/V @ 3259', WASH DN TO 3310', COULD NOT MAKE ANYMORE HOLE, APPEAR TO BE ON MEDAL, RD PUMP TRUCK, PUH 1 STD, RU SWAB, SFL 2400' FS, MADE 2 RUNS, FFL 2400' FS, REC 5 BLW, FLUIDS CLEAN, RD SWAB, POOH WSL, LD, SDFN.