

9518-614

API NO. (if available) 103-00279

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) MCELROY		3. Lease Name NORTH MCELROY UNIT		1. RRC District 08	
6. OPERATOR APACHE CORPORATION		4a. Original Form W-1 Filed in Name of: Gulf Oil Corporation		4. RRC Lease or Id. Number 20377	
7. ADDRESS 2000 POST OAK BLVD. STE. 100, HOUSTON, TX		6b. Any Subsequent W-1's Filed in Name of:		5. Well Number 2743W	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 1650 Feet From South Line and 1650 Feet From West Line of the North Mcelroy Unit Lease		9a. SECTION, BLOCK, AND SURVEY SEC. 27, BLK. 30, SURV. UNIVERSITY LANDS		10. County CRANE	
9b. Distance and Direction From Nearest Town in this County 5 MILES N. OF CRANE, TX		11. Date Drilling Permitted 1-13-55		12. Permit Number 11-28-95	
16. Type Well (Oil, Gas, Dry) INJECTION	Total Depth 3370'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE #		13. Date Drilling Commenced 1-13-55	
18. If Gas, Amt. of Cond. on Hand at time of Plugging 0		14. Date Drilling Completed 1-21-55		15. Date Well Plugged 11-28-95	

CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	1995	11-28	11-28	11-28	11-28	11-28	11-28		
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	7	7	7	7	7	7		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	3002	2414	2011	1021	680	28			
*22. Sacks of Cement Used (each plug)	CIBP+30	25	25	50	25	10			
*23. Slurry Volume Pumped (cu. ft.)	39.6	33	33	66	33	13.2			
*24. Calculated Top of Plug (ft.)	2875	2300	1900	800	564	SURF.			
25. Measured Top of Plug (if tagged) (ft.)				782					
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8			
*27. Type Cement	C	C	C	C	C	C			

28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed)	
9-5/8	32.3	614	614	RECEIVED R.R.C. OF TEXAS JAN - 2 1996	
7	20	3018	3018		
5-1/2	14	2925-3370	2925-3370		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	3062	TO	3316
FROM		TO	
FROM		TO	
FROM		TO	
FROM		TO	

FROM		TO	
FROM		TO	
FROM		TO	
FROM		TO	

FROM MIDLAND, TEXAS TO O.G. MIDLAND, TEXAS

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

LARRY MURRAY

Signature of Cementor or Authorized Representative

SMITH BROTHERS CASING PULLERS, INC.

Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

Phone 415

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

RECEIVED
R.R.C. OF TEXAS

JAN - 3 1996

OG
MIDLAND, TEXAS

LM

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was Mud Applied? PUMPED		33. Mud Weight 9.5 LBS/GAL	
34. Total Depth 3370'	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No		
Depth of Deepest Fresh Water 850'			36. If NO, Explain		
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well SMITH BROS. CASING PULLERS, INC. P.O. BOX 10019 MIDLAND, TX 79702				Date RRC District Office notified of plugging 11-28-95	
38. Name(s) and Address(es) of Surface Owners of Well Site _____ _____ _____ _____ _____					
39. Was Notice Given Before Plugging to the Above?					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> Type Logs: <div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced					
RRC USE ONLY Nearest Field _____					

REMARKS _____
