

BLK 10 FUHRMAN MASCHO UT 2610H

Well Name BLK 10 FUHRMAN MASCHO UT 2610H	API/UWI 42003489280000	Extra Well ID B 1401129	Field Name Fuhrman Mascho
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Jobs

Job Category Completion/Workover	AFE Number 1224052DC	Primary Job Type Initial Completion	Objective frac 2610H	Start Date 5/8/2024	End Date	Total Number of Reports 57.0
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Daily Operations

Start Date	Summary
7/15/2024	<p>Readings from last report (7/16 @6AM)</p> <p>TP Pressure = 160 psi CP Pressure = 2900 psi WH Temp = 86 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 32,000</p> <p>0600 spots 11 BO/hr 30 BW/hr 8.8 MCF/hr 1.5 oz/hr 45 Hz</p> <p>Daily totals: Daily oil prod = 277 bbls Daily gas prod = 203.6 MCF Daily water prod = 666 bbls Daily water injection = 1861 bbls</p> <p>Cumulative totals: Total oil = 2813 bbls Total gas = 1979.1 MCF Total water = 6991 bbls (7.7% of TLTR) TWLTR = 83615 bbls Total sand = 26 lbs Total water injected = 21127 bbls</p>
7/14/2024	<p>Readings from last report (7/15 @6AM)</p> <p>TP Pressure = 260 psi CP Pressure = 2850 psi WH Temp = 85 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 32,000</p> <p>0600 spots 12 BO/hr 33 BW/hr 8.4 MCF/hr 1.5 oz/hr 45 Hz</p> <p>Daily totals: Daily oil prod = 284 bbls Daily gas prod = 197.7 MCF Daily water prod = 696 bbls Daily water injection = 1866 bbls</p> <p>Cumulative totals: Total oil = 2536 bbls Total gas = 1775.5 MCF Total water = 6325 bbls (7.0% of TLTR) TWLTR = 84281 bbls Total sand = 24 lbs Total water injected = 19266 bbls</p>

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Daily Operations	
Start Date	Summary
7/13/2024	<p>Readings from last report (7/13 @6AM)</p> <p>TP Pressure = 260 psi CP Pressure = 2850 psi WH Temp = 81 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 32,000</p> <p>0600 spots 12 BO/hr 30 BW/hr 9.4 MCF/hr 1.5 oz/hr 45 Hz</p> <p>Daily totals: Daily oil prod = 280 bbls Daily gas prod = 221.70 MCF Daily water prod = 694 bbls Daily water injection = 1828 bbls</p> <p>Cumulative totals: Total oil = 2252 bbls Total gas = 1577.8 MCF Total water = 5629 bbls (6.2% of TLTR) TWLTR = 84977 bbls Total sand = 21 lbs Total water injected = 17400 bbls</p>
7/12/2024	<p>Readings from last report (7/13 @6AM)</p> <p>TP Pressure = 155 psi CP Pressure = 2400 psi WH Temp = 82 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 32,000</p> <p>0600 spots 9 BO/hr 28 BW/hr 11.9 MCF/hr 1.5 oz/hr 41 Hz</p> <p>Daily totals: Daily oil prod = 212 bbls Daily gas prod = 154.2 MCF Daily water prod = 521 bbls Daily water injection = 1690 bbls</p> <p>Cumulative totals: Total oil = 1972 bbls Total gas = 1356.1 MCF Total water = 4935 bbls (5.4 % of TLTR) TWLTR = 85671 bbls Total sand = 19 lbs Total water injected = 15572 bbls</p>

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Daily Operations	
Start Date	Summary
7/11/2024	<p>Readings from last report (7/12 @6AM)</p> <p>TP Pressure = 240 psi CP Pressure = 2400 psi WH Temp = 84 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 32,000 41 Hz</p> <p>0600 spots 11 BO/hr 36 BW/hr 15 MCF/hr 1.5 oz/hr</p> <p>Daily totals: Daily oil prod = 222 bbls Daily gas prod = 166 MCF Daily water prod = 599 bbls Daily water injection = 1723 bbls</p> <p>Cumulative totals: Total oil = 1760 bbls Total gas = 1201.9 MCF Total water = 4414 bbls (4.9 % of TLTR) TWLTR = 86192 bbls Total sand = 17 lbs Total water injected = 13882 bbls</p>
7/10/2024	<p>Readings from last report (7/11 @6AM)</p> <p>TP Pressure = 140 psi CP Pressure = 2400 psi WH Temp = 83 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 32,000 41 Hz</p> <p>0600 spots 9 BO/hr 22 BW/hr 3.4 MCF/hr 1.5 oz/hr</p> <p>Daily totals: Daily oil prod = 226 bbls Daily gas prod = 160.9 MCF Daily water prod = 603 bbls Daily water injection = 1716 bbls</p> <p>Cumulative totals: Total oil = 1538 bbls Total gas = 1035.9 MCF Total water = 3815 bbls (4.2 % of TLTR) TWLTR = 86791 bbls Total sand = 15 lbs Total water injected = 12159 bbls</p>

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Daily Operations	
Start Date	Summary
7/9/2024	<p>Readings from last report (7/10 @6AM)</p> <p>TP Pressure = 220 psi CP Pressure = 2400 psi WH Temp = 82 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 32,000</p> <p>0600 spots 11 BO/hr 26 BW/hr 5 MCF/hr 1.5 oz/hr</p> <p>Daily totals: Daily oil prod = 241 bbls Daily gas prod = 168.5 MCF Daily water prod = 651 bbls Daily water injection = 1712 bbls</p> <p>Cumulative totals: Total oil = 1312 bbls Total gas = 875 MCF Total water = 3212 bbls (3.5 % of TLTR) TWLTR = 87394 bbls Total sand = 12 lbs Total water injected = 10443 bbls</p>
7/8/2024	<p>Readings from last report (7/9 @6AM)</p> <p>TP Pressure = 180 psi CP Pressure = 2400 psi WH Temp = 82 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 34,370</p> <p>0600 spots 10 BO/hr 26 BW/hr 4.1 MCF/hr 1.5 oz/hr</p> <p>Daily totals: Daily oil prod = 212 bbls Daily gas prod = 162.3 MCF Daily water prod = 538 bbls Daily water injection = 1584 bbls</p> <p>Cumulative totals: Total oil = 1071 bbls Total gas = 698.6 MCF Total water = 2561 bbls (2.8 % of TLTR) TWLTR = 88045 bbls Total sand = 10 lbs Total water injected = 8731 bbls</p> <p>NOTE: INCREASED INJ SET POINT TO 2500#; SHUT JET PUMP OFF TO REPLACE OIL LEVEL HOLDER @ 6:30 PM; RESTARTED AT 7:20 PM</p>

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Daily Operations	
Start Date	Summary
7/7/2024	<p>Readings from last report (7/8 @6AM)</p> <p>TP Pressure = 120 psi CP Pressure = 1850 psi WH Temp = 80 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 34,370</p> <p>0600 spots 7 BO/hr 10 BW/hr 2.9 MCF/hr 1.5 oz/hr</p> <p>Daily totals: Daily oil prod = 144 bbls Daily gas prod = 100.6 MCF Daily water prod = 384 bbls Daily water injection = 1525 bbls</p> <p>Cumulative totals: Total oil = 859 bbls Total gas = 536.3 MCF Total water = 2023 bbls (2.2 % of TLTR) TWLTR = 88583 bbls Total sand = 8 lbs Total water injected = 7147 bbls</p>
7/6/2024	<p>Readings from last report (7/7 @6AM)</p> <p>TP Pressure = 90 psi CP Pressure = 1850 psi WH Temp = 80 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 29,630</p> <p>0600 spots** 1 BO/hr 11 BW/hr 0.2 MCF 1.5 oz/hr</p> <p>Daily totals: Daily oil prod = 156 bbls Daily gas prod = 105.2 MCF Daily water prod = 394 bbls Daily water injection = 1529 bbls</p> <p>Cumulative totals: Total oil = 715 bbls Total gas = 435.7 MCF Total water = 1639 bbls (1.8 % of TLTR) TWLTR = 89778 bbls Total sand = 5.5 lbs Total water injected = 5697 bbls</p> <p>**Note: well is heading fluid / surging. TP ranged 90-240# & gas 0.2-16.8 MCF/hr overnight.</p>

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Daily Operations	
Start Date	Summary
7/5/2024	<p>Readings from last report (7/6 @6AM)</p> <p>TP Pressure = 58 psi CP Pressure = 1850 psi WH Temp = 79 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 34,370</p> <p>0600 spots 8 BO/hr 17 BW/hr 3.3 MCF/hr 1 oz/hr</p> <p>Daily totals: Daily oil prod = 164 bbls Daily gas prod = 114.2 MCF Daily water prod = 417 bbls Daily water injection = 1532 bbls</p> <p>Cumulative totals: Total oil = 559 bbls Total gas = 330.5 MCF Total water = 1245 bbls (1.3 % of TLTR) TWLTR = 89778 bbls Total sand = 3.5 lbs Total water injected = 4168 bbls</p>
7/4/2024	<p>Readings from last report (7/5 @6AM)</p> <p>TP Pressure = 60 psi CP Pressure = 1850 psi WH Temp = 80 deg F Choke size = 64 / 64 Sep Pressure = 65 psi Chlorides = 29,630</p> <p>0600 Spots 11 BO/hr 27 BW/hr 4.2 MCF/hr 1 oz/hr</p> <p>Daily totals: Daily oil prod = 192 bbls Daily gas prod = 128.10 MCF Daily water prod = 490 bbls Daily water injection = 1531 bbls</p> <p>Cumulative totals: Total oil = 395 bbls Total gas = 216.3 MCF Total water = 828 bbls (0.4 % of TLTR) TWLTR = 89778 bbls Total sand = 2 lbs Total water injected = 2561 bbls</p> <p>Note: Well down at 9:40 am due to code10 on Jjtech pump screen; no alarm on main PLC screen at tank battery; BOL at 9:45 am. Ratliff Electric AOL and changed out a bad relay in tank battery PLC.</p>

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7/3/2024	<p>Ratliff Electric reconfigured SD alarms on jet pump; Well Springs RU / tie-in sand trap; SITP 0#; Start up triplex pump & circulate hole w/ 96 BFW; SD pump; MIRU Renegade e-line; RIH w/ 2.50" Select-Jet RF pump & 2.31" X-Line running tool; tag up 4,572'; set jet pump in JJ Tech BHA & POOH / RD e-line; Checked valve positions; JJ Tech rep discussed start-up / SD procedures w/ company personnel; start-up triplex at 12:15 hours at 1500# discharge pressure; monitored returns; checked for leaks; increased discharge pressure to 2000# & monitor returns; in 1.5 hours the well made 19 BO / 20 BW; decided to leave pump operating in PID mode at 2000# & monitor well & water handling facilities / WIW's downstream.</p> <p>Readings from last report (7/4 @6AM) TP Pressure = 63 psi CP Pressure = 1820 psi WH Temp = 80 deg F Choke size = 64 / 64 Sep Pressure = 60 psi Chlorides = 29,630</p> <p>0600 spots 13 BO/hr 25 BW/hr 6.6 MCF/hr 1.5 oz/hr</p> <p>Daily totals: Daily oil prod = 203 bbls Daily gas prod = 88.2 MCF Daily water prod = 338 bbls Daily water injection = 1030 bbls</p> <p>Cumulative totals: Total oil = 203 bbls Total gas = 88.2 MCF Total water = 338 bbls (0.4 % of TLTR) TWLTR = 90268 bbls Total sand = 1 lbs Total water injected = 1030 bbls</p> <p>Note: Well down at 2:00 am due to code 10 location ESD on jet pump screen and no alarm on main PLC screen. BOL at 2:35 am. Reset unit code. Well down at 3:20 am; same issue; BOL at 3:25 am.</p>																				
7/2/2024	completed piping up jet pump equipment & wellhead for both normal & reverse flow ops; completed electrical to triplex & VFD																				
7/1/2024	Set & started piping up jet pump equipment; electrical running power / hooking up VFD																				
6/29/2024	<p>Fin rih testing 2 7/8 tbg. Spaced out. Installed tbg hanger. NDBOP. Install 5K tree and tested tree. Ru Alan R pump truck. Pumped 30 bbl fw w/ biocide down tbg. Dropped sv. Pumped sv down tbg. Tested tbg to 1100#, held Ok. Rel pressure.</p> <p>RD Aries 47. CMIC Joe Gibson Last report for well servicing. Equipment ran:</p> <table style="width: 100%; border: none;"> <tr> <td>KB</td> <td style="text-align: right;">18.00</td> </tr> <tr> <td>2 7/8 ss blast jt</td> <td style="text-align: right;">27.85</td> </tr> <tr> <td>10',6'-2 7/8 J-55 tbg subs</td> <td style="text-align: right;">16.00</td> </tr> <tr> <td>139 jts 2 7/8 J-55 new tbg</td> <td style="text-align: right;">4501.15</td> </tr> <tr> <td>Jet pump BHA</td> <td style="text-align: right;">3.15 @ 4566.15</td> </tr> <tr> <td>2 7/8 ss blast sub</td> <td style="text-align: right;">4.00</td> </tr> <tr> <td>2 7/8 x 5 1/2 T-2 on-off tool</td> <td style="text-align: right;">1.83 w/ 1.87F profile @ 4571.98</td> </tr> <tr> <td>2 7/8 x 5 1/2 AS1X NP pkr</td> <td style="text-align: right;">7.00 set at 4575 in 5 pts compression.</td> </tr> <tr> <td>Bottom assy at 4578.98</td> <td></td> </tr> <tr> <td>MT 11 jts 2 7/8 J-55 new tbg to yard.</td> <td></td> </tr> </table>	KB	18.00	2 7/8 ss blast jt	27.85	10',6'-2 7/8 J-55 tbg subs	16.00	139 jts 2 7/8 J-55 new tbg	4501.15	Jet pump BHA	3.15 @ 4566.15	2 7/8 ss blast sub	4.00	2 7/8 x 5 1/2 T-2 on-off tool	1.83 w/ 1.87F profile @ 4571.98	2 7/8 x 5 1/2 AS1X NP pkr	7.00 set at 4575 in 5 pts compression.	Bottom assy at 4578.98		MT 11 jts 2 7/8 J-55 new tbg to yard.	
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6/28/2024	<p>Fin POOH w/ tbg. Ru Renegade Wireline. RIH w/ 5 1/2 x 2 7/8 AS1X NP pkr w/ 1.87F profile in T-2 On-Off tool. Set pkr with center element at 4575. POOH RDWL. Ru Hydrostatic hydrotester. Started RIH w/ T-2 retrieving head, 2 7/8 SS tbg sub, Jet pump sub and 2 7/8 tbg .</p> <p>SDON CMIC Joe Gibson Next day fin testing tbg in hole, space out, land tbg, install and test tree. Drop sv, load hole.</p>																				
6/27/2024	<p>SICP 200#. Ru Alan R pump truck. Pumped 60 bbl bw to kill csg. MIRU Aries 47. STS delivered 2 7/8 J-55 tbg. NU BOP. RIH w/ 4 3/4 bit, 5 1/2 csg scraper on 2 7/8 tbg to 4600'. Pumped 130 bbl fw with 55 gal GQ123 biocide down csg. Started POOH.</p> <p>SDON CMIC Joe Gibson Next day fin POOH, set pkr on wl, start RIH testing 2 7/8 tbg for jet pump.</p>																				

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Daily Operations	
Start Date	Summary
6/15/2024	Cost Capture: 4-inch poly water line
6/14/2024	well SI & secure pending artificial lift install; ROW cost for poly line included in today's report; reporting suspended until 06.17.2024 when ops begin to install artificial lift
6/13/2024	well SI & secure pending artificial lift install
6/12/2024	Force Pressure Control RD frac stack; install night cap
6/11/2024	HTGSM. RU VES wire line truck. TIH w/ wireline and ran a GYRO log from 0' to 4815'. TOH and RD and wireline truck and move to Block 10 FMU 2101H
6/10/2024	well SI pending Implex (directional) survey / artificial lift install
6/9/2024	well SI pending Implex (directional) survey / artificial lift install; facility costs incurred to date entered in today's report
6/8/2024	well SI for 2101H post-frac CTCO
6/7/2024	2610H post-frac CTCO
6/6/2024	well SI for 2101H frac
6/5/2024	well SI for 2101H frac
6/4/2024	well SI for 2101H frac
6/3/2024	well SI for 2101H frac
6/2/2024	well SI for 2101H frac
6/1/2024	well SI for 2101H frac
5/31/2024	well SI for 2101H frac
5/30/2024	frac 2610H stages 52-55; start RD Cudd frac & Cudd coil; standby for post-frac CO
5/29/2024	frac 2610H stages 34 - 51
5/28/2024	frac 2610H stages 19 - 33
5/27/2024	frac 2610H stages 8 - 18
5/26/2024	frac 2610H stages 1-7
5/25/2024	Cudd repaired CTU; start frac 2610H; 18.5 hrs NPT on Cudd CT due to planetary gear failure & repairs
5/24/2024	opened toe sleeve, CTCO; set remaining silos & filled w/ sand
5/23/2024	MIRU Cudd 2-3/8 coil; spot 3 sand silos; spot Cudd frac equipment as it AOL; build road behind tanks
5/22/2024	NU / test frac stacks; MIRU flowback package
5/21/2024	81,000-bbl AST; 10.5' in tank; 11' full; water transfer on standby
5/20/2024	Filling 81,000-bbl AST; 10.5' in tank @ 15:35 hrs; 11' is full; SI water transfer; will top off AST just prior to start of frac
5/19/2024	Filling 81,000-bbl AST; 9' in tank @ 14:35 hrs; 11' is full; rate 10,512 BWPD
5/18/2024	Filling 81,000-bbl AST; 7.98' in tank @ 14:10 hrs; 11' is full; rate 6,625 BWPD
5/17/2024	Filling 81,000-bbl AST; 7.15' in tank @ 15:55 hrs; 11' is full; rate 6,520 BWPD
5/16/2024	Filling 81,000-bbl AST; 6.2' in tank @ 15:45 hrs; 11' is full; rate 10,080 BWPD
5/15/2024	Filling 81,000-bbl AST; 5.23' in tank @ 14:45 hrs; 11' is full; rate 10,210 BWPD
5/14/2024	Filling 81,000-bbl AST; 4' in tank @ 11:30 hrs; 11' is full; rate 10,650 BWPD
5/13/2024	Filling 81,000-bbl AST; 3' in tank @ 12:00 hrs; 11' is full; rate inc. to 11,500 BWPD
5/12/2024	Filling 81,000-bbl AST @ 6,000 BWPD
5/11/2024	Completed AST RU/filling AST @ 6000 BWPD
5/10/2024	Finish AST RU/hang off liner/filling AST
5/9/2024	Finish wtr transfer RU/transfer wtr to AST
5/8/2024	MIRU water transfer and set up AST.



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