

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	103
DAYS ON LOCATION:	0
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 10 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Toe prep
	Road crews to location, Pressure test surface equipment to 9500 PSI, tested good. Open well and establish injection rate, pump 1500 gal 15% acid and flush with 430 bbls fresh water. Rig up wireline and pumpdown plug and guns. Set CBP @ 17,975', Pressure test CSG to 9000 PSI for 15 min, Tested good. Perforate first stage, all guns fired. POOH and RDMO toe prep crews.	

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	108
DAYS ON LOCATION:	5
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 15 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Continue to MIRU Frac equipment.
		Continue to MIRU Frac equipment: Monoline, Frac pumps, chemicals.;Begin PD P-test. Multiple leaks obseved during low pressure test. Viking replacing valves, rubbers. Repeat PD P-test. Low pressure test to 5000psi (good) - High pressure test to 9750psi (good).;Continue to MIRU Frac equipment.;Frac begin pressure test all frac iron up to zipper valves at 12,500 psi. GOOD TEST. Frac pressure test all frac iron zipper/ frac stacks and all Flowback iron and manifolds to 12,000 psi GOOD TEST.;Frac perform bucket test with all chemicals. GOOD TEST;Frac continue to double check all equipment and take care of housekeeping before starting Frac Ops at 06:00
	ACTIVITY PLANNED:	Begin Frac Operations

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	114
DAYS ON LOCATION:	11
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 21 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Waiting on SimOps
		Waiting on SimOps.;Stage 1 of 41 Frac: SICP: 2901 psi, Breakdown: 4428 psi, while pumping 18 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10629 bbls. 100 Mesh: 157701 lbs, Total 40/70 White: 236526 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394227 lbs. ISIP: 4517 psi with a Frac Gradient of 0.86 psi/ft. Qmax: 100 bpm, Pmax: 11134 psi, Qave: 100 bpm, Pave: 7515 psi.;Plug and Perf Stage 2 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 277 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 4600 psi for pump down. Observed a 150 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 17797 ft TMD. Perfs at: 17790'-17791', 17775'-17776', 17760'-17761', 17745'-17746', 17730'-17731', 17713'-17714', 17700'-17701', 17685'-17686', 17670'-17671', 17655'-17656', 17640'-17641', 17625'-17626'. All shots fired, POOH.;Waiting on SimOps.;Stage 2 of 41 Frac: SICP: 3089 psi, Breakdown: 5624 psi, while pumping 29 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9892 bbls. 100 Mesh: 157864 lbs, Total 40/70 White: 236129 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393993 lbs. ISIP: 4247 psi with a Frac Gradient of 0.84 psi/ft. Qmax: 100 bpm, Pmax: 9473 psi, Qave: 100 bpm, Pave: 7551 psi.
	ACTIVITY PLANNED:	Start Zipper Ops.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	115
DAYS ON LOCATION:	12
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 22 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Frac Ops
	<p>Plug and Perf Stage 3 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 290 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 5000 psi for pump down. Observed a 175 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 17617 ft TMD. Perfs at: 17610'-17611', 17595'-17596', 17580'-17581', 17565'-17566', 17551'-17552', 17535'-17536', 17520'-17521', 17505'-17506', 17490'-17491', 17475'-17476', 17460'-17461', 17446'-17447'. All shots fired, POOH.;Waiting on SIMOPS;Stage 3 of 41 Frac: SICP: 3244 psi, Breakdown: 5643 psi, while pumping 22 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9590 bbls. 100 Mesh: 157640 lbs, Total 40/70 White: 236400 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394040 lbs. ISIP: 4804 psi with a Frac Gradient of 0.89 psi/ft. Qmax: 95 bpm, Pmax: 10223 psi, Qave: 95 bpm, Pave: 7939 psi.;Plug and Perf Stage 4 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 288 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 5700 psi for pump down. Observed a 125 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 17437 ft TMD. Perfs at: 17430'-17431', 17415'-17416', 17400'-17401', 17385'-17386', 17370'-17371', 17355'-17356', 17342'-17343', 17325'-17326', 17310'-17311', 17295'-17296', 17280'-17281', 17265'-17266'. All shots fired, POOH.;Waiting on SIMOPS;Stage 4 of 41 Frac: SICP: 4897 psi, Breakdown: 6154 psi, while pumping 25 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9110 bbls. 100 Mesh: 157933 lbs, Total 40/70 White: 236099 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394032 lbs. ISIP: 5429 psi with a Frac Gradient of 0.95 psi/ft. Qmax: 100 bpm, Pmax: 10750 psi, Qave: 99 bpm, Pave: 8413 psi.;Plug and Perf Stage 5 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 253 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6100 psi for pump down. Observed a 250 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 17258 ft TMD. Perfs at: 17250'-17251', 17235'-17236', 17220'-17221', 17205'-17206', 17190'-17191', 17175'-17176', 17160'-17161', 17145'-17146', 17131'-17132', 17115'-17116', 17100'-17101', 17087'-17088'. All shots fired, POOH.;Standby on SIMOPS;Stage 5 of 41 Frac: SICP: 3674 psi, Breakdown: 7339 psi, while pumping 27 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9413 bbls. 100 Mesh: 156875 lbs, Total 40/70 White: 216819 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 373694 lbs. ISIP: 5066 psi with a Frac Gradient of 0.91 psi/ft. Qmax: 100 bpm, Pmax: 11269 psi, Qave: 99 bpm, Pave: 8610 psi.</p> <p>** ProPetro lost hydraulic power of blender augers on 2ppg 40/70, unable to regain sand to tub, called the stage early. 95% placed;Plug and Perf Stage 6 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 262 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6200 psi for pump down. Observed a 125 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 17077 ft TMD. Perfs at: 17070'-17071', 17055'-17056', 17040'-17041', 17025'-17026', 17010'-17011', 16995'-16996', 16980'-16981', 16965'-16966', 16950'-16951', 16935'-16936', 16920'-16921', 16905'-16906'. All shots fired, POOH;Standby on SIMOPS</p>	
	ACTIVITY PLANNED:	Continue Frac Ops

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	116
DAYS ON LOCATION:	13
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 23 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Operations.
		WO on SimOps.;NPT: TSS working on comms issue.;Stage 6 of 41 Frac: SICP: 3637 psi, Breakdown: 7655 psi, while pumping 30 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9181 bbls. 100 Mesh: 157620 lbs, Total 40/70 White: 226940 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 384560 lbs. ISIP: 5564 psi with a Frac Gradient of 0.96 psi/ft. Qmax: 101 bpm, Pmax: 10174 psi, Qave: 100 bpm, Pave: 8862 psi. TSS belt sanded off during 2.00ppg 40/70 substage. Short 9,100#.;Plug and Perf Stage 7 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 268 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6600 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 16897 ft TMD. Perfs at: 16890'-16891', 16875'-16876', 16860'-16861', 16845'-16846', 16829'-16830', 16815'-16816', 16800'-16801', 16785'-16786', 16770'-16771', 16755'-16756', 16740'-16741', 16725'-16726'. All shots fired, POOH.;WL OOH, WO SimOps.;Start Frac Stage 7. Shut down to address two high pressure leaks. One on the zipper manifold and one on the frac stack.;NPT on Tri-Power. Re-torque all bolts frac stack and zipper tree. PUPT.;Stage 7 of 41 Frac: SICP: 3682 psi, Breakdown: 7206 psi, while pumping 30 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9754 bbls. 100 Mesh: 157630 lbs, Total 40/70 White: 236396 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394026 lbs. ISIP: 4967 psi with a Frac Gradient of 0.9 psi/ft. Qmax: 102 bpm, Pmax: 10110 psi, Qave: 100 bpm, Pave: 8845 psi.;Plug and Perf Stage 8 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 254 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6900 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 16717 ft TMD. Perfs at: 16710'-16711', 16695'-16696', 16680'-16681', 16665'-16666', 16650'-16651', 16635'-16636', 16622'-16623', 16605'-16606', 16590'-16591', 16574'-16575', 16560'-16561', 16545'-16546'. All shots fired, POOH.;Waiting on SimOps;Fracing Stage 8 at TOR.
	ACTIVITY PLANNED:	Continue Zipper Operations.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	117
DAYS ON LOCATION:	14
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 24 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Ops
	<p>Stage 8 of 41 Frac: SICP: 3856 psi, Breakdown: 6575 psi, while pumping 19 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9425 bbls. 100 Mesh: 157612 lbs, Total 40/70 White: 236372 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393984 lbs. ISIP: 5409 psi with a Frac Gradient of 0.95 psi/ft. Qmax: 101 bpm, Pmax: 10082 psi, Qave: 100 bpm, Pave: 8987 psi.;Plug and Perf Stage 9 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 264 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6900 psi for pump down. Observed a 300 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 16540 ft TMD. Perfs at: 16530'-16531', 16515'-16516', 16500'-16501', 16485'-16486', 16470'-16471', 16455'-16456', 16440'-16441', 16425'-16426', 16410'-16411', 16395'-16396', 16380'-16381', 16366'-16367'. All shots fired, POOH.;Waiting on SimOps;Stage 9 of 41 Frac: SICP: 5444 psi, Breakdown: 6749 psi, while pumping 24 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9447 bbls. 100 Mesh: 157656 lbs, Total 40/70 White: 192731 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 350387 lbs. ISIP: 5095 psi with a Frac Gradient of 0.92 psi/ft. Qmax: 95 bpm, Pmax: 9979 psi, Qave: 95 bpm, Pave: 8967 psi.;Plug and Perf Stage 10 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 226 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6200 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 16357 ft TMD. Perfs at: 16350'-16351', 16335'-16336', 16320'-16321', 16305'-16306', 16290'-16291', 16275'-16276', 16260'-16261', 16245'-16246', 16230'-16231', 16215'-16216', 16200'-16201', 16185'-16186'. All shots fired, POOH.;Waiting on SimOps;Stage 10 of 41 Frac: SICP: 3938 psi, Breakdown: 6877 psi, while pumping 23 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9116 bbls. 100 Mesh: 157614 lbs, Total 40/70 White: 236366 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393980 lbs. ISIP: 5966 psi with a Frac Gradient of 1 psi/ft. Qmax: 100 bpm, Pmax: 10311 psi, Qave: 100 bpm, Pave: 9038 psi.;Plug and Perf Stage 11 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 228 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 7100 psi for pump down. Observed a 250 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 16177 ft TMD. Perfs at: 16170'-16171', 16155'-16156', 16140'-16141', 16125'-16126', 16108'-16109', 16095'-16096', 16080'-16081', 16065'-16066', 16050'-16051', 16035'-16036', 16020'-16021', 16005'-16006'. All shots fired, POOH.;Waiting on SimOps.;Stage 11 of 41 Frac: SICP: 3934 psi, Breakdown: 6026 psi, while pumping 10 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9505 bbls. 100 Mesh: 157714 lbs, Total 40/70 White: 236218 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393932 lbs. ISIP: 5648 psi with a Frac Gradient of 0.97 psi/ft. Qmax: 104 bpm, Pmax: 10053 psi, Qave: 99 bpm, Pave: 8973 psi.;Plug and Perf Stage 12 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 230 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6700 psi for pump down. Observed a 150 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 15997 ft TMD. Perfs at: 15990'-15991', 15975'-15976', 15960'-15961', 15945'-15946', 15930'-15931', 15915'-15916', 15900'-15901', 15885'-15886', 15870'-15871', 15854'-15855', 15840'-15841', 15825'-15826'. All shots fired, POOH.;Waiting on SimOps @ TOR.</p>	
	ACTIVITY PLANNED:	Continue Zipper Ops.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	118
DAYS ON LOCATION:	15
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 25 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Ops
	<p>WO SimOps.;Frac swapping pumps. P-testing.;Stage 12 of 41 Frac: SICP: 3879 psi, Breakdown: 6787 psi, while pumping 10 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9334 bbls. 100 Mesh: 157552 lbs, Total 40/70 White: 236280 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393832 lbs. ISIP: 6141 psi with a Frac Gradient of 1.02 psi/ft. Qmax: 101 bpm, Pmax: 10864 psi, Qave: 100 bpm, Pave: 9049 psi. All proppant placed as designed.;Plug and Perf Stage 13 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 231 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 7800 psi for pump down. Observed a 300 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 15817 ft TMD. Perfs at: 15810'-15811', 15795'-15796', 15780'-15781', 15765'-15766', 15750'-15751', 15735'-15736', 15720'-15721', 15705'-15706', 15690'-15691', 15675'-15676', 15660'-15661', 15645'-15646'. All shots fired, POOH.;WL OOH, WO SimOps.;Stage 13 of 41 Frac: SICP: 3911 psi, Breakdown: 6147 psi, while pumping 41 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9392 bbls. 100 Mesh: 157724 lbs, Total 40/70 White: 236391 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394115 lbs. ISIP: 5287 psi with a Frac Gradient of 0.93 psi/ft. Qmax: 101 bpm, Pmax: 10250 psi, Qave: 98 bpm, Pave: 9138 psi.;Plug and Perf Stage 14 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 205 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6600 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 15637 ft TMD. Perfs at: 15630'-15631', 15615'-15616', 15602'-15603', 15585'-15586', 15570'-15571', 15554'-15555', 15540'-15541', 15525'-15526', 15510'-15511', 15495'-15496', 15480'-15481', 15465'-15466'. All shots fired, POOH.;Standby on SIMOPs;Frac doing pump maintenance;Stage 14 of 41 Frac: SICP: 3923 psi, Breakdown: 8691 psi, while pumping 24 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9542 bbls. 100 Mesh: 157597 lbs, Total 40/70 White: 236400 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393997 lbs. ISIP: 5397 psi with a Frac Gradient of 0.95 psi/ft. Qmax: 100 bpm, Pmax: 10224 psi, Qave: 98 bpm, Pave: 9463 psi.;Plug and Perf Stage 15 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 222 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 7600 psi for pump down. Observed a 150 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 15457 ft TMD. Perfs at: 15450'-15451', 15435'-15436', 15420'-15421', 15405'-15406', 15390'-15391', 15375'-15376', 15360'-15361', 15345'-15346', 15330'-15331', 15315'-15316', 15300'-15301', 15285'-15286'. All shots fired, POOH.;Standby on SIMOPs</p>	
	ACTIVITY PLANNED:	Continue Zipper Ops

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	119
DAYS ON LOCATION:	16
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 26 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Frac/WL Ops
	<p>Stage 15 of 41 Frac: SICP: 4094 psi, Breakdown: 7755 psi, while pumping 21 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 8958 bbls. 100 Mesh: 157540 lbs, Total 40/70 White: 185550 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 343090 lbs. ISIP: 4477 psi with a Frac Gradient of 0.86 psi/ft. Qmax: 98 bpm, Pmax: 11673 psi, Qave: 95 bpm, Pave: 9531 psi.;Plug and Perf Stage 16 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 377 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 8900 psi for pump down. Observed a 100 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 15277 ft TMD. Perfs at: 15270'-15271', 15255'-15256', 15240'-15241', 15225'-15226', 15210'-15211', 15195'-15196', 15181'-15182', 15165'-15166', 15150'-15151', 15134'-15135', 15120'-15121', 15105'-15106'. All shots fired, POOH.;Waiting on SimOps;Stage 16 of 41 Frac: SICP: 3933 psi, Breakdown: 9217 psi, while pumping 20 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 14210 bbls. 100 Mesh: 157660 lbs, Total 40/70 White: 236276 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393936 lbs. ISIP: 4743 psi with a Frac Gradient of 0.88 psi/ft. Qmax: 95 bpm, Pmax: 11007 psi, Qave: 92 bpm, Pave: 9714 psi.;Plug and Perf Stage 17 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 220 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 8500 psi for pump down. Observed a 250 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 15098 ft TMD. Perfs at: 15090'-15091', 15075'-15076', 15060'-15061', 15045'-15046', 15030'-15031', 15015'-15016', 15000'-15001', 14985'-14986', 14970'-14971', 14955'-14956', 14940'-14941', 14926'-14927'. All shots fired, POOH.;Standby on SIMOPs;Stage 17 of 41 Frac: SICP: 5365 psi, Breakdown: 9741 psi, while pumping 40 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10694 bbls. 100 Mesh: 157619 lbs, Total 40/70 White: 194599 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 352218 lbs. ISIP: 5711 psi with a Frac Gradient of 0.97 psi/ft. Qmax: 99 bpm, Pmax: 10802 psi, Qave: 94 bpm, Pave: 9871 psi.</p> <p>** Tight - Pumped 30 bbls of 15% HCl, 89% of sand placed.;Plug and Perf Stage 18 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 217 bbls of treated freshwater, with a max rate of 19 bpm, and a max operating pressure of 8700 psi for pump down. Observed a 100 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 14917 ft TMD. Perfs at: 14910'-14911', 14895'-14896', 14880'-14881', 14865'-14866', 14850'-14851', 14835'-14836', 14820'-14821', 14805'-14806', 14790'-14791', 14775'-14776', 14760'-14761', 14745'-14746'. All shots fired, POOH.;Standby on SIMOPs;Frac Stage #18</p>	
	ACTIVITY PLANNED:	Continue Frac/WL Ops

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	120
DAYS ON LOCATION:	17
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 27 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Frac Operations.
		Stage 18 of 41 Frac: SICP: 3973 psi, Breakdown: 7290 psi, while pumping 13 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10983 bbls. 100 Mesh: 157555 lbs, Total 40/70 White: 236482 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394037 lbs. ISIP: 5137 psi with a Frac Gradient of 0.92 psi/ft. Qmax: 101 bpm, Pmax: 11485 psi, Qave: 98 bpm, Pave: 10007 psi. Pump Schedule adjusted. Max 40/70 Prop Con 1.50ppg. All sand placed.;Plug and Perf Stage 19 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 262 bbls of treated freshwater, with a max rate of 16 bpm, and a max operating pressure of 9100 psi for pump down. Observed a 100 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 14737 ft TMD. Perfs at: 14730'-14731', 14715'-14716', 14700'-14701', 14685'-14686', 14673'-14674', 14655'-14656', 14640'-14641', 14625'-14626', 14610'-14611', 14595'-14596', 14580'-14581', 14565'-14566'. All shots fired, POOH.;WL OOH, WO SimOps.;Stage 19 of 41 Frac: SICP: 4632 psi, Breakdown: 7172 psi, while pumping 9 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 12169 bbls. 100 Mesh: 157589 lbs, Total 40/70 White: 236351 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393940 lbs. ISIP: 5643 psi with a Frac Gradient of 0.97 psi/ft. Qmax: 100 bpm, Pmax: 10893 psi, Qave: 97 bpm, Pave: 9973 psi. Pumped a sweep during 1.25ppg 40/70 substage due to high pressure trend. All sand placed.;Plug and Perf Stage 20 of 65. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 209 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 8400 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 14557 ft TMD. Perfs at: 14550'-14551', 14535'-14536', 14520'-14521', 14505'-14506', 14490'-14491', 14475'-14476', 14459'-14460', 14445'-14446', 14430'-14431', 14414'-14415', 14400'-14401', 14385'-14386'. All shots fired, POOH.;WO OOH, WO SimOps.;Found leak on lower hydraulic valve on zipper. Waiting fro Techs to arrive on location to fix leak. Skipped to the ULG 1-4 A 1H to allow time for techs to arrive on location.;NPT on Tri-Power: replacing seal on lower hydraulic valve on zipper. Replaced packing on valve. tool used to pull packing broke and had to wait for a replacement to arrive on location.;Stage 20 of 41 Frac: SICP: 3816 psi, Breakdown: 9405 psi, while pumping 35 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10751 bbls. 100 Mesh: 157620 lbs, Total 40/70 White: 236379 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393999 lbs. ISIP: 5738 psi with a Frac Gradient of 0.98 psi/ft. Qmax: 100 bpm, Pmax: 10180 psi, Qave: 100 bpm, Pave: 9624 psi.;RIH Plug and Perf Stage 21 @ TOR
	ACTIVITY PLANNED:	Continue Zipper Frac Operations.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	121
DAYS ON LOCATION:	18
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 28 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Ops
	<p>Plug and Perf Stage 21 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 172 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 7500 psi for pump down. Observed a 250 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 14378 ft TMD. Perfs at: 14370'-14371', 14355'-14356', 14340'-14341', 14325'-14326', 14310'-14311', 14295'-14296', 14280'-14281', 14265'-14266', 14251'-14252', 14235'-14236', 14220'-14221', 14204'-14205'. All shots fired, POOH.;Waiting on SimOps;Stage 21 of 41 Frac: SICP: 4025 psi, Breakdown: 7162 psi, while pumping 13 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 11534 bbls. 100 Mesh: 157676 lbs, Total 40/70 White: 236340 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394016 lbs. ISIP: 5263 psi with a Frac Gradient of 0.93 psi/ft. Qmax: 99 bpm, Pmax: 10829 psi, Qave: 95 bpm, Pave: 9747 psi.;Plug and Perf Stage 22 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 172 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 7500 psi for pump down. Observed a 250 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 14197 ft TMD. Perfs at: 14190'-14191', 14175'-14176', 14160'-14161', 14145'-14146', 14130'-14131', 14115'-14116', 14100'-14101', 14085'-14086', 14070'-14071', 14055'-14056', 14040'-14041', 14025'-14026'. All shots fired, POOH.;Waiting on SimOps;Stage 22 of 41 Frac: SICP: 3678 psi, Breakdown: j9762 psi, while pumping 39 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10110 bbls. 100 Mesh: 157612 lbs, Total 40/70 White: 236260 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393872 lbs. ISIP: 4980 psi with a Frac Gradient of 0.9 psi/ft. Qmax: 96 bpm, Pmax: 10737 psi, Qave: 95 bpm, Pave: 9317 psi.;Standby on SIMOPs;Plug and Perf Stage 23 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 164 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 8200 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 14017 ft TMD. Perfs at: 14010'-14011', 13997'-13998', 13980'-13981', 13965'-13966', 13950'-13951', 13935'-13936', 13920'-13921', 13905'-13906', 13890'-13891', 13875'-13876', 13860'-13861', 13845'-13846'. All shots fired, POOH.;Standby on SIMOPs;Stage 23 of 41 Frac: SICP: 3877 psi, Breakdown: 8421 psi, while pumping 29 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10166 bbls. 100 Mesh: 157697 lbs, Total 40/70 White: 236426 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394123 lbs. ISIP: 4531 psi with a Frac Gradient of 0.86 psi/ft. Qmax: 100 bpm, Pmax: 10347 psi, Qave: 99 bpm, Pave: 9171 psi.;Standby on SIMOPs;Plug and Perf Stage 24 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 134 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6500 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 13837 ft TMD. Perfs at: 13830'-13831', 13815'-13816', 13800'-13801', 13786'-13787', 13770'-13771', 13755'-13756', 13739'-13740', 13725'-13726', 13710'-13711', 13695'-13696', 13680'-13681', 13665'-13666'. All shots fired, POOH.;Standby on SIMOPs;Frac Stage 24</p>	
	ACTIVITY PLANNED:	Continue Zipper Ops.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	122
DAYS ON LOCATION:	19
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 29 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Frac Operations.
		Stage 24 of 41 Frac: SICP: 3650 psi, Breakdown: 7563 psi, while pumping 21 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9882 bbls. 100 Mesh: 157625 lbs, Total 40/70 White: 236502 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394127 lbs. ISIP: 5065 psi with a Frac Gradient of 0.91 psi/ft. Qmax: 101 bpm, Pmax: 10202 psi, Qave: 100 bpm, Pave: 8873 psi. Stage pumped as designed.;Plug and Perf Stage 25 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 133 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6200 psi for pump down. Observed a 250 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 13661 ft TMD. Perfs at: 13650'-13651', 13635'-13636', 13620'-13621', 13605'-13606', 13590'-13591', 13575'-13576', 13560'-13561', 13545'-13546', 13531'-13532', 13515'-13516', 13500'-13501', 13484'-13485'. All shots fired, POOH.;WL OOH, WO SimOps.;NPT: TSS Generators (Primary and Backup) not working. WO Mechanic and replacement generators.;Stage 25 of 41 Frac: SICP: 3483 psi, Breakdown: 6660 psi, while pumping 16 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10208 bbls. 100 Mesh: 157620 lbs, Total 40/70 White: 236400 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394020 lbs. ISIP: 4838 psi with a Frac Gradient of 0.89 psi/ft. Qmax: 101 bpm, Pmax: 9950 psi, Qave: 100 bpm, Pave: 8914 psi. Max prop con 1.75ppg. All Sand placed.;Plug and Perf Stage 26 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 120 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6200 psi for pump down. Observed a 150 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 13477 ft TMD. Perfs at: 13470'-13471', 13455'-13456', 13440'-13441', 13425'-13426', 13410'-13411', 13395'-13396', 13380'-13381', 13365'-13366', 13350'-13351', 13335'-13336', 13320'-13321', 13305'-13306'. All shots fired, POOH.;WL OOH, WO SimOps.;Stage 26 of 41 Frac: SICP: 3618 psi, Breakdown: 8519 psi, while pumping 34 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9950 bbls. 100 Mesh: 157606 lbs, Total 40/70 White: 236326 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393932 lbs. ISIP: 5061 psi with a Frac Gradient of 0.91 psi/ft. Qmax: 100 bpm, Pmax: 9879 psi, Qave: 99 bpm, Pave: 864 psi.;Plug and Perf Stage 27 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 121 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6300 psi for pump down. Observed a 125 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 13297 ft TMD. Perfs at: 13290'-13291', 13273'-13274', 13260'-13261', 13245'-13246', 13230'-13231', 13215'-13216', 13200'-13201', 13185'-13186', 13170'-13171', 13155'-13156', 13140'-13141', 13125'-13126'. All shots fired, POOH.;Waiting on SimOps.;Stage 27 of 41 Frac: SICP: 3496 psi, Breakdown: 586 psi, while pumping 37 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10041 bbls. 100 Mesh: 157625 lbs, Total 40/70 White: 236384 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394009 lbs. ISIP: 4899 psi with a Frac Gradient of 0.9 psi/ft. Qmax: 100 bpm, Pmax: 9917 psi, Qave: 100 bpm, Pave: 8395 psi.;RIH to Plug and Perf Stage 28 at TOR.
	ACTIVITY PLANNED:	Continue Zipper Frac Operations.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	123
DAYS ON LOCATION:	20
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 30 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Ops
	<p>Plug and Perf Stage 28 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 113 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6300 psi for pump down. Observed a 100 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 13117 ft TMD. Perfs at: 13110'-13111', 13095'-13096', 13080'-13081', 13066'-13067', 13050'-13051', 13035'-13036', 13019'-13020', 13005'-13006', 12990'-12991', 12975'-12976', 12960'-12961', 12945'-12946'. All shots fired, POOH.;Waiting on SimOps;Stage 28 of 41 Frac: SICP: 3486 psi, Breakdown: 7818 psi, while pumping 24 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10031 bbls. 100 Mesh: 157207 lbs, Total 40/70 White: 236630 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393837 lbs. ISIP: 5053 psi with a Frac Gradient of 0.91 psi/ft. Qmax: 100 bpm, Pmax: 10804 psi, Qave: 100 bpm, Pave: 8154 psi.;Plug and Perf Stage 29 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 97 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6000 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 12940 ft TMD. Perfs at: 12930'-12931', 12915'-12916', 12900'-12901', 12885'-12886', 12870'-12871', 12855'-12856', 12840'-12841', 12825'-12826', 12810'-12811', 12795'-12796', 12780'-12781', 12765'-12766'. All shots fired, POOH.;Waiting on SimOps;Stage 29 of 41 Frac: SICP: 3421 psi, Breakdown: 7283 psi, while pumping 31 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9512 bbls. 100 Mesh: 157608 lbs, Total 40/70 White: 236472 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394080 lbs. ISIP: 4123 psi with a Frac Gradient of 0.83 psi/ft. Qmax: 100 bpm, Pmax: 9700 psi, Qave: 98 bpm, Pave: 8037 psi.;Plug and Perf Stage 30 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 101 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 6400 psi for pump down. Observed a 150 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 12757 ft TMD. Perfs at: 12750'-12751', 12735'-12736', 12720'-12721', 12705'-12706', 12690'-12691', 12675'-12676', 12660'-12661', 12645'-12646', 12630'-12631', 12615'-12616', 12601'-12602', 12585'-12586'. All shots fired, POOH.;Standby on SIMOPs;Stage 30 of 41 Frac: SICP: 3408 psi, Breakdown: 9568 psi, while pumping 47 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9180 bbls. 100 Mesh: 157645 lbs, Total 40/70 White: 236263 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393908 lbs. ISIP: 4451 psi with a Frac Gradient of 0.86 psi/ft. Qmax: 100 bpm, Pmax: 9949 psi, Qave: 100 bpm, Pave: 8003 psi.;Plug and Perf Stage 31 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 90 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 5200 psi for pump down. Observed a 175 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 12577 ft TMD. Perfs at: 12570'-12571', 12556'-12557', 12540'-12541', 12525'-12526', 12510'-12511', 12495'-12496', 12480'-12481', 12465'-12466', 12450'-12451', 12435'-12436', 12420'-12421', 12405'-12406'. All shots fired, POOH.;Standby on SIMOPs</p>	
	ACTIVITY PLANNED:	Continue Zipper Ops

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	124
DAYS ON LOCATION:	21
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

May 31 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Frac Operations.
		WO SimOps.;Frac swapping pumps, pressure testing and testing PRV. (Good).;Stage 31 of 41 Frac: SICP: 3389 psi, Breakdown: 5738 psi, while pumping 14 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9516 bbls. 100 Mesh: 158083 lbs, Total 40/70 White: 196026 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 354109 lbs. ISIP: 4738 psi with a Frac Gradient of 0.88 psi/ft. Qmax: 101 bpm, Pmax: 11147 psi, Qave: 100 bpm, Pave: 8245 psi. Cut sand during 1.75ppg 40/70 substage due to high pressure spike. Reduced rate to compensate, unable to lower pressure with sweep. Ended stage with 39,000# short due to high pressure low rate.;Plug and Perf Stage 32 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 90 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 7900 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 12397 ft TMD. Perfs at: 12390'-12391', 12375'-12376', 12360'-12361', 12346'-12347', 12330'-12331', 12315'-12316', 12300'-12301', 12285'-12286', 12270'-12271', 12255'-12256', 12240'-12241', 12225'-12226'. All shots fired, POOH.;WL OOH, WO SimOps.;Stage 32 of 41 Frac: SICP: 3517 psi, Breakdown: 8167 psi, while pumping 35 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9706 bbls. 100 Mesh: 157576 lbs, Total 40/70 White: 236401 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393977 lbs. ISIP: 3964 psi with a Frac Gradient of 0.81 psi/ft. Qmax: 101 bpm, Pmax: 9962 psi, Qave: 100 bpm, Pave: 8396 psi.;Plug and Perf Stage 33 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 73 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 5000 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 12221 ft TMD. Perfs at: 12210'-12211', 12195'-12196', 12180'-12181', 12165'-12166', 12150'-12151', 12135'-12136', 12120'-12121', 12105'-12106', 12089'-12090', 12075'-12076', 12060'-12061', 12045'-12046'. All shots fired, POOH.;Waiting on SimOps.;Stage 33 of 41 Frac: SICP: 3526 psi, Breakdown: 9274 psi, while pumping 47 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 11491 bbls. 100 Mesh: 157622 lbs, Total 40/70 White: 236328 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393950 lbs. ISIP: 3969 psi with a Frac Gradient of 0.81 psi/ft. Qmax: 101 bpm, Pmax: 10679 psi, Qave: 98 bpm, Pave: 8566 psi.;Plug and Perf Stage 34 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 68 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 5300 psi for pump down. Observed a 200 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 12037 ft TMD. Perfs at: 12030'-12031', 12015'-12016', 12000'-12001', 11985'-11986', 11970'-11971', 11955'-11956', 11940'-11941', 11925'-11926', 11910'-11911', 11895'-11896', 11882'-11883', 11865'-11866'. All shots fired, POOH.;Waiting on SimOps @ TOR.
	ACTIVITY PLANNED:	Continue Zipper Frac Operations.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	125
DAYS ON LOCATION:	22
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Jun 1 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Ops
	<p>Waiting on SimOps;Stage 34 of 41 Frac: SICP: 7606 psi, Breakdown: 7467 psi, while pumping 21 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10704 bbls. 100 Mesh: 157140 lbs, Total 40/70 White: 236389 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393529 lbs. ISIP: 5033 psi with a Frac Gradient of 0.91 psi/ft. Qmax: 100 bpm, Pmax: 10891 psi, Qave: 100 bpm, Pave: 8315 psi.;Plug and Perf Stage 35 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 65 bbls of treated freshwater, with a max rate of 20 bpm, and a max operating pressure of 7100 psi for pump down. Observed a 150 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 11857 ft TMD. Perfs at: 11850'-11851', 11835'-11836', 11820'-11821', 11805'-11806', 11790'-11791', 11775'-11776', 11760'-11761', 11745'-11746', 11730'-11731', 11715'-11716', 11700'-11701', 11685'-11686'. All shots fired, POOH.;Waiting on SimOps;Stage 35 of 41 Frac: SICP: 3619 psi, Breakdown: 6836 psi, while pumping 18 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9577 bbls. 100 Mesh: 157109 lbs, Total 40/70 White: 236371 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393480 lbs. ISIP: 4965 psi with a Frac Gradient of 0.9 psi/ft. Qmax: 101 bpm, Pmax: 11311 psi, Qave: 100 bpm, Pave: 8288 psi.;Plug and Perf Stage 36 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 54 bbls of treated freshwater, with a max rate of 18 bpm, and a max operating pressure of 6300 psi for pump down. Observed a 250 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 11677 ft TMD. Perfs at: 11670'-11671', 11655'-11656', 11640'-11641', 11624'-11625', 11610'-11611', 11595'-11596', 11580'-11581', 11565'-11566', 11550'-11551', 11535'-11536', 11520'-11521', 11505'-11506'. All shots fired, POOH.;Standby on SIMOPs;Stage 36 of 41 Frac: SICP: 3550 psi, Breakdown: 7154 psi, while pumping 24 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9880 bbls. 100 Mesh: 157614 lbs, Total 40/70 White: 236294 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393908 lbs. ISIP: 4465 psi with a Frac Gradient of 0.86 psi/ft. Qmax: 100 bpm, Pmax: 10316 psi, Qave: 98 bpm, Pave: 8627 psi.;Plug and Perf Stage 37 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 54 bbls of treated freshwater, with a max rate of 18 bpm, and a max operating pressure of 8000 psi for pump down. Observed a 175 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 11495 ft TMD. Perfs at: 11490'-11491', 11475'-11476', 11460'-11461', 11445'-11446', 11430'-11431', 11417'-11418', 11400'-11401', 11385'-11386', 11370'-11371', 11355'-11356', 11340'-11341', 11325'-11326'. All shots fired, POOH.;Wait on Weather at surface w/tools in lubricator, well secure.;WO SimOps.</p>	
	ACTIVITY PLANNED:	Continue Zipper Ops

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	126
DAYS ON LOCATION:	23
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Jun 2 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Frac Operations
	<p>Frac Swapping pumps, Pressure testing. (Good);Stage 37 of 41 Frac: SICP: 3556 psi, Breakdown: 6278 psi, while pumping 11 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 10482 bbls. 100 Mesh: 157158 lbs, Total 40/70 White: 235952 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393110 lbs. ISIP: 4395 psi with a Frac Gradient of 0.95 psi/ft. Qmax: 105 bpm, Pmax: 11033 psi, Qave: 100 bpm, Pave: 8945 psi. Reduced prop con during 1.50ppg 40/70 substage, to 0.75ppg due to pressure trend. All proppant placed.;Plug and Perf Stage 38 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 49 bbls of treated freshwater, with a max rate of 18 bpm, and a max operating pressure of 7100 psi for pump down. Observed a 100 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 11317 ft TMD. Perfs at: 11310'-11311', 11295'-11296', 11280'-11281', 11265'-11266', 11250'-11251', 11235'-11236', 11220'-11221', 11207'-11208', 11190'-11191', 11175'-11176', 11160'-11161', 11145'-11146'. All shots fired, POOH.;WL OOH, WO SimOps.;Frac working on pumps.;Stage 38 of 41 Frac: SICP: 3666 psi, Breakdown: 6348 psi, while pumping 6 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9235 bbls. 100 Mesh: 157692 lbs, Total 40/70 White: 236528 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 394220 lbs. ISIP: 5461 psi with a Frac Gradient of 0.95 psi/ft. Qmax: 100 bpm, Pmax: 11318 psi, Qave: 100 bpm, Pave: 8305 psi. All proppant placed per design.;Plug and Perf Stage 39 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 40 bbls of treated freshwater, with a max rate of 18 bpm, and a max operating pressure of 6600 psi for pump down. Observed a 175 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 11137 ft TMD. Perfs at: 11130'-11131', 11115'-11116', 11100'-11101', 11085'-11086', 11070'-11071', 11055'-11056', 11040'-11041', 11025'-11026', 11010'-11011', 10996'-10997', 10980'-10981', 10965'-10966'. All shots fired, POOH.;WL OOH, WO SimOps.;Stage 39 of 41 Frac: SICP: 3733 psi, Breakdown: 7019 psi, while pumping 10 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9200 bbls. 100 Mesh: 157611 lbs, Total 40/70 White: 236377 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393988 lbs. ISIP: 5204 psi with a Frac Gradient of 0.93 psi/ft. Qmax: 101 bpm, Pmax: 9785 psi, Qave: 100 bpm, Pave: 7990 psi.;Plug and Perf Stage 40 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 28 bbls of treated freshwater, with a max rate of 18 bpm, and a max operating pressure of 5800 psi for pump down. Observed a 175 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 10957 ft TMD. Perfs at: 10952'-10953', 10935'-10936', 10920'-10921', 10905'-10906', 10890'-10891', 10875'-10876', 10860'-10861', 10845'-10846', 10830'-10831', 10815'-10816', 10800'-10801', 10785'-10786'. All shots fired, POOH.;WL OOH, WO SimOps.;Stage 40 of 41 Frac: SICP: 3861 psi, Breakdown: 7832 psi, while pumping 21 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9147 bbls. 100 Mesh: 157631 lbs, Total 40/70 White: 236338 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393969 lbs. ISIP: 4859 psi with a Frac Gradient of 0.89 psi/ft. Qmax: 103 bpm, Pmax: 9941 psi, Qave: 100 bpm, Pave: 8055 psi.;Plug and Perf Stage 41 of 41. RIH with WL BHA consisting of 12, 1 ft guns, loaded with 4 SPF, 60-degree phasing, EHD: 0.42 total Shots: 48. Pumped a total of 24 bbls of treated freshwater, with a max rate of 18 bpm, and a max operating pressure of 5500 psi for pump down. Observed a 175 lb. plug release differential of the Purple Seal composite frac plug, with the plug set at 10777 ft TMD. Perfs at: 10770'-10771', 10755'-10756', 10741'-10742', 10725'-10726', 10710'-10711', 10698'-10699', 10680'-10681', 10665'-10666', 10650'-10651', 10635'-10636', 10620'-10621', 10605'-10606'. All shots fired, POOH.;WL OOH, WO SimOps @ TOR.</p>	
	ACTIVITY PLANNED:	Continue Zipper Frac Operations

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	127
DAYS ON LOCATION:	24
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Jun 3 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Ops
	Waiting on SimOps;Stage 41 of 41 Frac: SICP: 3136 psi, Breakdown: 8504 psi, while pumping 20 bpm while on acid. Pumped: Total 7.5% HCL Volume Acid: 60 bbls. Total fluid to recover for this stage: 9795 bbls. 100 Mesh: 156803 lbs, Total 40/70 White: 236323 lbs, Total 40/70 RCS: lbs, Proppant pumped this stage: 393126 lbs. ISIP: 5216 psi with a Frac Gradient of 0.93 psi/ft. Qmax: 100 bpm, Pmax: 11421 psi, Qave: 100 bpm, Pave: 8822 psi.;KP@9800', LT loss 100#, 3700psi below, Preform Neg test W/POOH(good), Close LMV.;All frac services and Aux services RDMO - Well Shut in and secured	
	ACTIVITY PLANNED:	Finish Zipper Ops start RDMO.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	128
DAYS ON LOCATION:	25
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Jun 4 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Prep Location for DO Ops.
		Well secure.;TriPower continue to RDMO frac stack and Zipper valves.;TSS demob sand silos.;TriPower continue to RDMO frac stack and Zipper valves.;SDFN.
	ACTIVITY PLANNED:	Prep Location for DO Ops.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	129
DAYS ON LOCATION:	26
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Jun 5 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Prep Location for DO Ops.
		Well secure.;Back blade location - TriPower MIRU FB lines, plug catcher and choke manifolds.;Spot FB tanks, Drill anchors, de-mob acid tanks.;TriPower MIRU FB lines, plug catcher and choke manifolds.;BKG MIRU Mixing plant, pumps and hoses.;ProCoil CTU AOL, spot unit.;SDFN.
	ACTIVITY PLANNED:	Begin DO Operations.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	130
DAYS ON LOCATION:	27
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H

CONFIDENTIAL

Jun 6 2024	RIG SUPERVISOR: Tyler Dupriest
	PRESENT OPERATIONS: Begin Drillout Operations.
	Well secure.;All crews/services continue RU operations.;MIRU ProCoil 2-5/8" CTU. PU BOPs, install 15k flange. Place BOPs on wellhead. Torque. PU Injector, MU 32' of lubricator. Pump 100bbls into CT Reel with Biocide treated water with 0.25gpt FR. Shutdown pumps. Cut CT to fresh pipe.;MU Blackfox Slip-on connector. Pull test to 35/40k 2 times. Tighten, install set screws. Finish filling CT reel (115 bbls total volume). Pressure test connector to 3000psi. Bleed off.;MU Blackfox BHA #1 consisting of: 3.50" CT Slip on Connector - ID=1.02", L=0.93' 3.13" DFCV - ID=1.25" - L=1.82' 3.13" Hyd Disconnect, ID=15/18" ball seat - L=2.50' 3.13" AV Sub (2 ports 1/8") L=0.80' 3.13" Screen Sub L=2.88' 3.09" Hydro Pull - L=2.93' - Max Rate 4.2 bpm 3.10" Flex Sub - :L=3.10' 3.13" Sealed bearing mud motor - L=14.55' 3.74" Bit sub - L=1.00' 4.625" Varel Rock Bit - L=0.50' Total BHA Length = 30.91' Function test motor at 4bpm/3000psi. Shudown. Place injector on wellhead.;Break circulation to pit down both 2" and 3" sides of frac cross. Pressure test LP=1500psi and HP=7000psi. Leaks observed in FB line. Bleed down, repair leaks. Repeat P-test (Good test). Bleed to 0 psi.;Safety Meeting with all parties onsite. Discuss operational envelope and ERP. Open WH 27turns RIH CT IWHP: 0psi;Stop at 5000'. Electrical cable on depth encoder broken. Repair electrical cable. Issues with mechanical depth counter as well. Crew change/handover. RIH to tag kill plug. Check weight at KOP, 49k, 1650psi hyd. Start pumping at 4.5bpm.;Tag Kill Plug at 9350' electrical depth (422' high). Manual counter is also off (both mounted on same wheel). Decision to PU, drill kill plug then tag 1st Frac plug in well to verify depths before resetting.;Choke in well to 1500psi prior to drilling plug. Tag Kill Plug, pumping at 4.5bpm/4600psi w/FR=0.25gpt, Returns at 4.8bpm/2200psi on a 33/64" choke, RIH=16k, PU=46k, Drill Time=15min, Send 5 bbl blue gel sweep marker to verify rates. RIH to next plug. Tagged Plug 1 to verify depth correction. Correct depth to depth based on offset from Kill Plug set depth. Corrected 10351 to 10777';Tag Plug 1 @ 10777', pumping 4.5bpm/4800psi w/FR=0.25, returns 4.8bpm/2200psi on 33/64" pos. choke, Drilled plug in 8 min. RIH=16k, PU=46k, heavy sand to surface. RIH to next plug. Last sweep to surface was ON TIME but contained significant amount of scale/rust from outside of coil.;Tag Plug 2 @ 10953', pumping 4.5bpm/4800psi w/FR=0.25, returns 4.8bpm/2200psi on 33/64" pos. choke, Drilled plug in 10 min. RIH=16k, PU=46k, heavy sand to surface. RIH to next plug.;Tag Plug 3 @ 11136', pumping 4.5bpm/4800psi w/FR=0.25, returns 4.8bpm/2100psi on 33/64" pos. choke, Drilled plug in 10 min. RIH=16k, PU=46k, heavy sand to surface. RIH to next plug. Send 5bbl 61cp gel sweep due at 22:22.;Tag Plug 4 @ 11313', pumping 4.5bpm/4700psi w/FR=0.25, returns 4.8bpm/2200psi on 33/64" pos. choke, Drilled plug in 10 min. RIH=16k, PU=46k, heavy sand to surface. RIH to next plug.;Tag Plug 5 @ 11498', pumping 4.5bpm/4700psi w/FR=0.25, returns 4.8bpm/2200psi on 33/64" pos. choke, Drilled plug in 6 min. RIH=18k, PU=46k, heavy sand to surface. RIH to next plug. Last sweep to surface 4 min early (on time).;Tag Plug 6 @ 11678', pumping 4.5bpm/4800psi w/FR=0.25, returns 4.8bpm/2100psi on 33/64" pos. choke, Drilled plug in 11 min. RIH=16k, PU=46k, heavy sand to surface. RIH to next plug. Send 5bbl 61cp gel sweep due at 23:58. Sandx auger tripped and overloaded. Drain sandx, call tech, flush with vac truck and well fluids.;Tag Plug 7 @ 11857', pumping 4.5bpm/4800psi w/FR=0.25, returns 4.8bpm/2300psi on 33/64" pos. choke, Drilled plug in 13 min. RIH=16k, PU=46k, heavy sand to surface. RIH to next plug. Last sweep to surface was 3 min early (ONTIME) carrying lots of good sized plug pieces.;Tag Plug 8 @ 12037', pumping 4.5bpm/5000psi w/FR=0.25, returns 4.8bpm/2300psi on 33/64" pos. choke, Drilled plug in 12 min. RIH=16k, PU=46k, medium sand to surface. RIH to next plug. Sandx auger cleaned out and working, Sprint Rentals tech arrived and dialed up voltage/speed.;Tag Plug 9 @ 12224', pumping 4.7bpm/5300psi w/FR=0.25, returns 4.8bpm/2300psi on 33/64" pos. choke, Drilled plug in 13 min. RIH=16k, PU=46k, medium sand to surface. RIH to next plug. Send 5bbl gel sweep dyed blue due at surface at 01:43.;Tag Plug 10 @ 12400', pumping 4.7bpm/5100psi w/FR=0.25, returns 4.8bpm/2400psi on 33/64" pos. choke, Drilled plug in 9 min. RIH=14k, PU=48k, medium sand to surface. RIH to next plug. Sweep to surface with heavy sand and plug parts, 6 min early.;Tag Plug 11 @ 12577', pumping 4.7bpm/5100psi w/FR=0.25, returns 4.8bpm/2400psi on 33/64" pos. choke, Drilled plug in 8 min. RIH=14k, PU=48k, medium sand to surface. RIH to next plug.;Tag Plug 12 @ 12759', pumping 4.7bpm/5300psi w/FR=0.25, returns 4.8bpm/2300psi on 33/64" pos. choke, Drilled plug in 15 min. RIH=14k, PU=48k, medium sand to surface. RIH to next plug. Send 5bbl sweep due at 0328;Tag Plug 13 @ 12942', pumping 4.7bpm/5300psi w/FR=0.25, returns 4.8bpm/2300psi on 33/64" pos. choke, Drilled plug in 10 min. RIH=15k, PU=48k, medium sand to surface. RIH to next plug. Sweep to surface 6 min early. Pulled positive choke, found wash on body, swapped to new 33/64";Tag Plug 14 @ 13123', pumping 4.7bpm/5300psi w/FR=0.25, returns 4.8bpm/2300psi on 33/64" pos. choke, Drilled plug in 8 min. RIH=15k, PU=48k, heavy sand to surface. RIH to next plug.T;Tag Plug 15 @ 13300', pumping 4.7bpm/5300psi w/FR=0.25, returns 4.8bpm/2300psi on 33/64" pos. choke, Drilled plug in 6 min. RIH=14k, PU=48k, heavy sand to surface. RIH to next plug. Send 5 bbl gel sweep due at 0518;Tag Plug 16 @ 13478', pumping 4.7bpm/5200psi w/FR=0.25, returns 4.8bpm/2400psi on 33/64" pos. choke, Drilled plug in 6 min. RIH=14k, PU=48k, heavy sand to surface.;Tag Plug 17 @ 13667', pumping 4.7bpm/5200psi w/FR=0.25, returns 4.8bpm/2400psi on 33/64" pos. choke, Drilled plug in 5 min. RIH=14k, PU=48k, heavy sand to surface. Sweep to surface at 8 min early.;RIH CT to Plug #18 @ TOR.
	ACTIVITY PLANNED: Continue Drillout Operations.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	131
DAYS ON LOCATION:	28
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H

CONFIDENTIAL

Jun 7 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Continue CT Drillout Operations.
	<p>Tag Plug# 18 WL set @ 13837 ft. CT Tagged @ 13836 ft. WOB: 2K lbs. WHP before drilling plug: 2400 psi WHP after drilling through plug: 2400 psi. 4.8 bpm in, 4.8 bpm out. Circ Pressure: 5200 psi, Drill Time: 5 min; 5 bbl Gel 70 cP visc sweep. Sand Returns: H, Plug Cutting Size: S, N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. SOS: 7:03;Tag Plug# 19 WL set @ 14017 ft. CT Tagged @ 14024 ft. WOB: 2K lbs. WHP before drilling plug: 2400 psi WHP after drilling through plug: 2400 psi. 4.8 bpm in, 4.8 bpm out. Circ Pressure: 5200 psi, Drill Time: 7 min; bbl Gel cP visc sweep. Sand Returns: H, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. Previous sweep OS ontime. Small plug debris - Med/Heavy sand.;Tag Plug# 20 WL set @ 14197 ft. CT Tagged @ 14209 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 4.8 bpm in, 4.8 bpm out. Circ Pressure: 5200 psi, Drill Time: 6 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug.;Tag Plug# 21 WL set @ 14378 ft. CT Tagged @ 14390 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 4.8 bpm in, 4.8 bpm out. Circ Pressure: 5200 psi, Drill Time: 6 min; 5 bbl Gel 70 cP visc sweep. Sand Returns: H, Plug Cutting Size: S, N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. SOS: 8:57;Tag Plug# 22 WL set @ 14557 ft. CT Tagged @ 14572 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 4.8 bpm in, 4.8 bpm out. Circ Pressure: 5200 psi, Drill Time: 5 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug.;Tag Plug# 23 WL set @ 14737 ft. CT Tagged @ 14753 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 4.8 bpm in, 4.8 bpm out. Circ Pressure: 5200 psi, Drill Time: 5 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. Previous sweep OS ontime. Small plug debris - Med/Heavy sand.;Tag Plug# 24 WL set @ 14917 ft. CT Tagged @ 14932 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 4.9 bpm in, 4.9 bpm out. Circ Pressure: 5200 psi, Drill Time: 8 min; 5 bbl Gel 70 cP visc sweep. Sand Returns: M, Plug Cutting Size: S, N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. SOS: 10:29;Tag Plug# 25 WL set @ 15098 ft. CT Tagged @ 15114 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 4.9 bpm in, 4.9 bpm out. Circ Pressure: 5200 psi, Drill Time: 5 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug.;Tag Plug# 26 WL set @ 15277 ft. CT Tagged @ 15292 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 4.9 bpm in, 4.9 bpm out. Circ Pressure: 5200 psi, Drill Time: 5 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. Previous sweep OS ontime. Small plug debris - Med/Heavy sand.;Tag Plug# 27 WL set @ 15457 ft. CT Tagged @ 15476 ft. WOB: 2K lbs. WHP before drilling plug: 2550 psi WHP after drilling through plug: 2550 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5200 psi, Drill Time: 5 min; 5 bbl Gel 70 cP visc sweep. Sand Returns: M, Plug Cutting Size: S, N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. SOS: 12:10;Tag Plug# 28 WL set @ 15637 ft. CT Tagged @ 15657 ft. WOB: 2K lbs. WHP before drilling plug: 2550 psi WHP after drilling through plug: 2550 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5200 psi, Drill Time: 7 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug.;Tag Plug# 29 WL set @ 15817 ft. CT Tagged @ 15837 ft. WOB: 2K lbs. WHP before drilling plug: 2400 psi WHP after drilling through plug: 2400 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5200 psi, Drill Time: 6 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. Previous sweep OS ontime. Small plug debris - Med/Heavy sand.;Tag Plug# 30 WL set @ 15997 ft. CT Tagged @ 16012 ft. WOB: 2K lbs. WHP before drilling plug: 2550 psi WHP after drilling through plug: 2550 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5200 psi, Drill Time: 6 min; 5 bbl Gel 70 cP visc sweep. Sand Returns: M, Plug Cutting Size: S, N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. SOS: 13:43;Tag Plug# 31 WL set @ 16177 ft. CT Tagged @ 16194 ft. WOB: 2K lbs. WHP before drilling plug: 2550 psi WHP after drilling through plug: 2550 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5200 psi, Drill Time: 5 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug.;Tag Plug# 32 WL set @ 16357 ft. CT Tagged @ 16380 ft. WOB: 2K lbs. WHP before drilling plug: 2300 psi WHP after drilling through plug: 2300 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5100 psi, Drill Time: 5 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. Previous sweep OS ontime. Small plug debris - Med/Heavy sand.;Tag Plug# 33 WL set @ 16540 ft. CT Tagged @ 16559 ft. WOB: 2K lbs. WHP before drilling plug: 2600 psi WHP after drilling through plug: 2600 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5250 psi, Drill Time: 5 min; 5 bbl Gel 70 cP visc sweep. Sand Returns: M, Plug Cutting Size: S, N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. SOS: 15:01;Tag Plug# 34 WL set @ 16717 ft. CT Tagged @ 16733 ft. WOB: 2K lbs. WHP before drilling plug: 2550 psi WHP after drilling through plug: 2550 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5100 psi, Drill Time: 7 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug.;Tag Plug# 35 WL set @ 16897 ft. CT Tagged @ 16917 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5200 psi, Drill Time: 5 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. Previous sweep OS ontime. Small plug debris - Med/Heavy sand.;Tag Plug# 36 WL set @ 17077 ft. CT Tagged @ 17100 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5300 psi, Drill Time: 6 min; 5 bbl Gel 70 cP visc sweep. Sand Returns: M, Plug Cutting Size: S, N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug. SOS: 16:30.;Tag Plug# 37 WL set @ 17258 ft. CT Tagged @ 17277 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after drilling through plug: 2500 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5300 psi, Drill Time: 6 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug.;CT @ 17388' - Primary pump shutdown. (Electronic issue) POOH CT 100' while secondary pump is put online. CT PU WT: 69,000#;Secondary pump online - Pumping rate of 4.90bpm established. Continue to RIH to plug #38. Previous sweep OS ontime. Small plug debris - Med/Heavy sand.;Tag Plug# 38 WL set @ 17437 ft. CT Tagged @ 17458 ft. WOB: 2K lbs. WHP before drilling plug: 2400 psi WHP after drilling through plug: 2400 psi. 5 bpm in, 5 bpm out. Circ Pressure: 5200 psi, Drill Time: 5 min; bbl Gel cP visc sweep. Sand Returns: M, Plug Cutting Size: , N2 SCFM: N/A, FR:0.25 per 10, POP: per 10. CT RIH to next plug.;Tag Plug# 39 WL set @ 17617 ft. CT Tagged @ 17635 ft. WOB: 2K lbs. WHP before drilling plug: 2500 psi WHP after dri</p>	
	ACTIVITY PLANNED:	Continue CT Drillout Operations.

WELL: UL G 1-5 D #4H

Elevation Resources		
DAILY OPERATIONS		
FIELD:	Emma (Barnett Shale)	
COUNTY/STATE:	Andrews/Tx	
PMD:		
PVD:		
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS	
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS	
ELEVATION (RKB):		
API #:	42-003-48893	CONFIDENTIAL
PERMIT NUMBER:	896296	
SPUD DATE & TIME:	Jan 28 2024	
DAYS FROM SPUD:	132	
DAYS ON LOCATION:	29	
WELL ENGINEER:	Andres Molina	
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon	
JOB NAME:	UL G 1-5 D #4H	
CONTRACTOR/RIG#:	/	

Jun 8 2024	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Well Shut In. WO Production Team.
		Well shut in and secure.
	ACTIVITY PLANNED:	Install production string.

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	138
DAYS ON LOCATION:	35
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Jun 14 2024	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	miru wireline rih with junk basket and gauge ring
		road wire line to location, miru wireline and pick up lub and 4.54 gauge ring and junk basket with 2 weight bars, equalize lub to 2400 psi, open master valve and pressure stayed at 2400 psi;rih with junk basket to 10040 clean rih pooh with junk basket. Close master valve and bleed off pressure check junk basket for debris clean run out night cap on and adfn
	ACTIVITY PLANNED:	rih with pkr and set pkr

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	139
DAYS ON LOCATION:	36
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Jun 15 2024	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	Miru wireline
		Miru wireline, pick 1 weight bar ,5.5 as1-x Pkr and lub equalize lub to 2500 psi open master valve and pressure fell to 2400 psi rih to set pkr;Tie into mj and adjust 1ft continue rih to set Pkr at 10000 check weight before setting Pkr 2230 set Pkr and weight fell to 1770 good set bleed off csg slowly while Pooh;Close master valve and mord wireline put night cap on and sdfn
	ACTIVITY PLANNED:	Rih to set Pkr

WELL: UL G 1-5 D #4H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Barnett Shale)
COUNTY/STATE:	Andrews/Tx
PMD:	
PVD:	
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48893
PERMIT NUMBER:	896296
SPUD DATE & TIME:	Jan 28 2024
DAYS FROM SPUD:	144
DAYS ON LOCATION:	41
WELL ENGINEER:	Andres Molina
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-5 D #4H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Jun 20 2024	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	Miru pulling unit
		Miru pulling, pipe racks, ld machine and tally 315 jts of Tbg;Rih with on/off tool 10 ft sub orifice valve and continue rih with glv bha and 305 jts of Tbg tag Pkr at 10024 got space out needed laid down 1 jt and left slick jt swinging pick up 10,6 ft subs and rih with slick jt 304 rig up pump truck and circulate 130 bbls mixed with 1 drum of Pkr fluid rigged down pump truck and latched onto Pkr left Tbg in neutral weight of 64k closed tiw/bop and csg valves sdfn
	ACTIVITY PLANNED:	Nd master valve nu bop and move in Tbg

WELL: UL G 1-5 D #4H

Elevation Resources		
DAILY OPERATIONS		
FIELD:	Emma (Barnett Shale)	
COUNTY/STATE:	Andrews/Tx	
PMD:		
PVD:		
SURFACE LOCATION:	499' FNL & 510' FWL Sec 4 Blk 1 ULS	
BOTTOM HOLE LOCATION:	2620' FNL & 1280' FWL Sec 8 Blk 1 ULS	
ELEVATION (RKB):		
API #:	42-003-48893	CONFIDENTIAL
PERMIT NUMBER:	896296	
SPUD DATE & TIME:	Jan 28 2024	
DAYS FROM SPUD:	145	
DAYS ON LOCATION:	42	
WELL ENGINEER:	Andres Molina	
OBJECTIVE:	Drill & complete a 1 1/2 mile lateral in the Mississippi horizon	
JOB NAME:	UL G 1-5 D #4H	
CONTRACTOR/RIG#:	/	

Jun 21 2024	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	Nd no nu wellhead
		Road crew to location nd bop and nu wellhead land wellhead with 15k compression put master valve on and mord pulling build wellhead and flow line tie in all surface equipment sdfn
	ACTIVITY PLANNED:	Mord pulling unit build wellhead and flowline