



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967
CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC	Cementer Name: PROPETRO SERVICES, INC.
Operator P-5 No: 217012	Cementer P-5 No: 681472
Address: 500 W TEXAS AVE STE 100 MIDLAND TX 79701	Address: 2518 FM 307 ATTN DAISY NTOLO ZOO MIDLAND TX 79706
Date: 09/26/2023	Date: 09/26/2023

Well Information

District No: 08	County: ANDREWS	
Well No: 1LS	API No: 00348856	Drilling Permit No: 892198
Lease Name: UL LUNATE 5-38 A	Field Name: SPRABERRY (TREND AREA)	
Lease No: N/A	Field No: 85280300	

Casing Cementing Data

Type of casing: Surface	Cementing Date : 09/01/2023
Drilled hole size (in.): 14.750	Depth of drilled hole (ft.): 1898
Size of casing in O.D.(in): 11.750	No. of centralizers used : 16
Hrs. waiting on cement before drill-out: 24	Top of liner (ft.): N/A
Est. % wash-out or hole enlargement: 20	Setting depth liner (ft.) : N/A
Calculated top of cement (ft.): 0	Setting depth shoe (ft): 1895
Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]	Casing weight (lbs/ft) and grade: 42 J-55
Multiple parallel strings: No	DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 1040 * Class: C * Additives: REMARKS * Volume (cu. ft.) 1892 * Height (ft.) 4365
Slurry # 2 * No. of Sacks: 810 * Class: C * Additives: REMARKS * Volume (cu. ft.) 1085 * Height (ft.) 2474

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- PREMIUM C,NEAT
TOP OFF FOR PREVIOUS CMT JOB. T.O.C WAS FOUND @ 350 FT.PUMPED 32 BBLS.CIRCULATED 10 BBLS @ 41 SKS OF CMT TO SURFACE.

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: RANDALL WILLIAMS	Representative's Title: SERVICE SUPERVISOR
Phone Number: (432) 253-5107	

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Danny Miles	Representative's Title: Regulatory Tech III
Phone Number: (432) 245-6058	



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Operator Information

Operator Name: DIAMONDBACK E&P LLC	Cementer Name: WEST TEXAS CEMENTERS, LLC
Operator P-5 No: 217012	Cementer P-5 No: 910261
Address: 500 W TEXAS AVE STE 100 MIDLAND TX 79701	Address: P O BOX 6105 MCALLEN TX 78502
Date: 10/23/2023	Date: 10/23/2023

Well Information

District No: 08	County: ANDREWS	
Well No: 1LS	API No: 00348856	Drilling Permit No: 892198
Lease Name: UL LUNATE 5-38 A	Field Name: SPRABERRY (TREND AREA)	
Lease No: N/A	Field No: 85280300	

Casing Cementing Data

Type of casing: Intermediate	Cementing Date : 10/21/2023
Drilled hole size (in.): 9.875	Depth of drilled hole (ft.): 6073
Size of casing in O.D.(in): 8.625	No. of centralizers used : 0
Hrs. waiting on cement before drill-out: 24	Top of liner (ft.): N/A
Est. % wash-out or hole enlargement: 20	Setting depth liner (ft.) : N/A
Calculated top of cement (ft.): 0	Setting depth shoe (ft): 6054
Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]	Casing weight (lbs/ft) and grade: 32 J-55
Multiple parallel strings: No	DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 465 * Class: 100 PROLITE * Additives: REMARK 1 * Volume (cu. ft.) 1887 * Height (ft.) 8840
Slurry # 2 * No. of Sacks: 105 * Class: 100 C * Additives: REMARK 2 * Volume (cu. ft.) 142 * Height (ft.) 889

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- 100% ProLite+5PPS Plexcrete STE+2% SMS+0.35% R-1300+3PPS Gilsonite+0.005GPS
100% Class C+5% SALT+0.25% CRT-201+0.005GPS

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Company Representative: Tahliya Pointer	Representative's Title: Administrative Assistant
Phone Number: (432) 220-0100	

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Danny Miles	Representative's Title: Regulatory Tech III
Phone Number: (432) 245-6058	



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Operator Information

Operator Name: DIAMONDBACK E&P LLC Cementer Name: WEST TEXAS CEMENTERS, LLC

Operator P-5 No: 217012 Cementer P-5 No: 910261

Address: 500 W TEXAS AVE STE 100 MIDLAND TX 79701 Address: P O BOX 6105 MCALLEN TX 78502

Date: 11/03/2023 Date: 11/02/2023

Well Information

District No: 08 County: ANDREWS

Well No: 1LS API No: 00348856 Drilling Permit No: 892198

Lease Name: UL LUNATE 5-38 A Field Name: SPRABERRY (TREND AREA)

Lease No: N/A Field No: 85280300

Casing Cementing Data

Type of casing: Production Cementing Date : 10/29/2023

Drilled hole size (in.): 7.875

Size of casing in O.D.(in): 5.500 Depth of drilled hole (ft.): 20509

Hrs. waiting on cement before drill-out: 24 No. of centralizers used : 45

Est. % wash-out or hole enlargement: 20 Top of liner (ft.): N/A

Calculated top of cement (ft.): 0 Setting depth liner (ft.) : N/A

Was cement circulated to ground surface (or bottom of cellar) Setting depth shoe (ft): 20489

outside casing? [Yes] Casing weight (lbs/ft) and grade: 17 P-110 CY

Multiple parallel strings: No DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 400 * Class: PROLITE * Additives: REMARKS * Volume (cu. ft.) 1632 * Height (ft.) 9209

Slurry # 2 * No. of Sacks: 1665 * Class: C * Additives: REMARKS * Volume (cu. ft.) 2847 * Height (ft.) 16334

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- LEAD= 100% ProLite+5PPS Plexcrete STE+2% SMS+0.1% RCKCAS-100+0.75% R-1300+0.2% CFL-312+3PPS
Gilsonite+0.005GPS NoFoam V1A
TAIL= 35% M_Poz+65% Class C+6% Gel+5% SALT+0.3% SMS+0.55% CRT-201+0.5% CFL-312+0.005GPS NoFoam V1A
CMT TO SURFACE=76SKS

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Company Representative: Tahliya Pointer Representative's Title: Administrative Assistant

Phone Number: (432) 220-0100

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Operator Representative: Danny Miles Representative's Title: Regulatory Tech III

Phone Number: (432) 245-6058