

Completions & Cost Summary

Well Name: UL LUNATE 5-33 A 1LS

API/UWI 4200348856	Well ID Number 1000708900	Operational Field Name UL Cats	License # 892198	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 26.50	KB-Tubing Head Distance (ft)	Spud Date 10/19/2023 23:00	Rig Release Date 10/30/2023 06:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Job Category COMPLETION	Primary Job Type Initial Completion	Secondary Job Type	Status 1
AFE Number DC-000109CM	Start Date 12/7/2023 06:00	End Date 3/15/2024 06:00	Total AFE Amount (Cost) 3,307,753.27

Rpt #	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
1.0	12/8/2023	21,601.80	21,601.80	Held PJSM Remove night cap. Cut and bevel casing. Install J&W Tbg head and Frac valve. Tested void to 4,500 Psi.
2.0	12/12/2023	5,400.00	27,001.80	RIH w/ RCBL tools & 4.55 GR & JB
3.0	2/5/2024	7,326.00	34,327.80	Toe Sleeve Ops - MIRU Lynch Creek Pumping
4.0	2/9/2024	15,156.10	49,483.90	MIRU for 24 frac ops
5.0	2/10/2024	25,701.18	75,185.08	MIRU for 24 frac ops
6.0	2/11/2024	38,266.40	113,451.48	MIRU for 24 frac ops
7.0	2/12/2024	21,646.12	135,097.60	MIRU for 24 frac ops
8.0	2/13/2024	78,288.71	213,386.31	Frac Stgs 1 - 2 WL Stgs 2 NPT Total - 1.40 hrs - WT Lost boost pumps had to shutdown and change some lines around. (Swiftwater) Ops at Rpt - WO other well
9.0	2/14/2024	120,605.40	333,991.71	Frac Stgs 3-4 WL Stage 3-5 NPT Total- 0.96 hrs 0.24 HES Frac Pump Maint 0.72 HES Re-boot Data Van Ops at Rpt - Frac Stg 5
10.0	2/15/2024	172,512.26	506,503.97	Frac Stgs 5-8 WL Stage 6-9 NPT Total- 0.36 hrs 0.36 hrs Pintail - repair tool trap Ops at Rpt - WO adjacent well ops
11.0	2/16/2024	113,289.60	619,793.58	Frac Stgs 9 - 10 WL Stage 10 - 11 NPT Total - 1.08 hrs 0.28 hrs HES Pump Maint 0.17 hrs HES - Blender 0.50 hrs Swiftwater - pump repairs 0.13 hrs Swap tub level and auto-tune (HES) Ops at Rpt - Frac Stg #11
12.0	2/17/2024	104,877.26	724,670.84	Frac Stgs 11-12 WL Stage 12-13 NPT Total - 0.17 hrs 0.17 hrs HES - pump maintenance Ops at Rpt - Frac stage 13
13.0	2/18/2024	171,069.05	895,739.89	Frac Stgs 13-16 WL Stage 14-17 NPT Total - 0.22 hrs 0.10 hrs - HES pump maint 0.12 hrs - HES pump maint Ops at Rpt - Frac Stg 17

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14.0	2/19/2024	171,189.57	1,066,929.46	Frac Stgs 17-20 WL Stage 18-21 NPT Total - 0.19 hrs 0.10 hrs - HES pump maint 0.09 hrs - HES pump maint Ops at Rpt - Wait to frac stg 21
15.0	2/20/2024	108,421.42	1,175,350.88	Frac Stgs 21-22 WL Stage 22-23 NPT Total - 10.95 hrs 10.62 hrs - Swiftwater - Swap to Elevate Water Transfer 0.33 hrs - Faulty valve on boost pump (Elevate Energy Services) Ops at Rpt - WO adj. well ops
16.0	2/21/2024	176,213.59	1,351,564.48	Frac Stgs 23-26 WL Stage 24-27 NPT Total - 0.07 hrs 0.07 hrs - HES - pump maintenance Ops at Rpt - WO adj. well ops
17.0	2/22/2024	170,790.03	1,522,354.51	Frac Stgs 27-30 WL Stage 28-31 NPT Total - 0 Ops at Rpt - P&P stage 31
18.0	2/23/2024	173,222.35	1,695,576.86	Frac Stgs 31-34 WL Stage 32-35 NPT Total - 0.22 hrs - HES - pump maintenance Ops at Rpt - WO other well ops
19.0	2/24/2024	174,836.79	1,870,413.64	Frac Stgs 35-38 WL Stage 36-38 NPT Total - 0.3 hrs 0.30 hrs - HES - Pump maint. Ops at Rpt - WL Stg 39
20.0	2/25/2024	170,933.15	2,041,346.79	Frac Stgs 39-42 WL Stage 39-43 NPT Total - 0.09 Hrs 0.09 hrs HES - pump maintenance Ops at Rpt - Wait to frac Stg 43
21.0	2/26/2024	182,995.85	2,224,342.63	Frac Stgs 43-46 WL Stage 44-47 NPT Total -0- Ops at Rpt - WO adjacent well ops
22.0	2/27/2024	178,794.63	2,403,137.26	Frac Stgs 47-50 WL Stage 48-51 NPT Total - 0.15 hrs 0.15 hr HES - Frac Pump Maintenance Ops at Rpt - WO adjacent well ops

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23.0	2/28/2024	200,028.76	2,603,166.02	Frac Stgs 51-53 WL Stage 52-KP NPT Total - .14 hrs 0.14 HES pump maint. TBLTR: 428,954 BBLs. Ops at Rpt - Stim Ops Complete, RDMO
24.0	2/29/2024	6,187.50	2,609,353.52	RDMO all vendors Remove all tank fluids
25.0	3/12/2024	53,067.50	2,662,421.02	MIRU / Spot Equipment. Pipe wrangler set. Pipe racks being set. Will load racks with tbg. MU/DO BHA 1. 4 3/4 Bit 2. Bit Sub 3. 2 X DBPV 4. 1 JT 2 7/8 Tbg 5. RN-Nipple 6. 2 7/8 7.9 lb PH 6 - P 110 7. Cont IH 150 jt IH. Test top BOP 2400. Test both rams on double 500 psi low / 3500 high: all tested good. Continue RIH. 250 jts in hole, load tbg. DO Plugs # KP THRU # 6. Cont 24 HR DO Ops. BH/MB
26.0	3/13/2024	53,067.50	2,715,488.52	HSM W/Crew DO Plugs # 7 - # 28 Cont 24 HR DO Ops BH/MB
27.0	3/14/2024	53,067.50	2,768,556.02	HSM W/Crew DO Plugs # 29 - # 49 Cont 24 HR DO Ops BH/MB
28.0	3/15/2024	53,067.50	2,821,623.52	HSM W/Crew DO Plugs # 50 - # 53 Began to circ 2X Bttm Up Began to POOH LD Dye marker Jt: 641 @ 20,113' TV: 409/RR: 4.3 = 95 min Start: 10:28 End : 12:03 Dye marker Jt: 641 @ 20,113' TV: 409/RR: 4.3 = 95 min Start: 11:21 End : 12:56 DO TLTR - 1,761 TLTR - 430,915 BH/MB