

Completion Data

Well Name: UL SITKA 12-37 G 3LS

API/UWI 4200348735	Well ID Number 1000725500	Operational Field Name UL Cats	License # 886169	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 3,025.10	KB-Tubing Head Distance (ft)	Spud Date 5/2/2023 06:30	Rig Release Date 6/4/2023 11:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Job Category COMPLETION	Primary Job Type Initial Completion	Secondary Job Type	Status 1
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AFE Number DC-000274CM	Start Date 8/16/2023 06:00	End Date 10/2/2023 18:00
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Rpt #	End Date	Summary
1.0	8/17/2023	Held PJSM. MIRU J&W tbg head and FV's. Moore was called to pick up night caps.
2.0	8/18/2023	Held PJSM MIRU WL and equip. CBL. RIH w/ 4.55 GR/JB and radial CBL Tools to 3,097' and sat down. Pick up 3 times and same result. Called office and decision was made to RIH with smaller gauge ring. RIH w/ 4" GR/JB and radial CBL Tools to 3,097' and sat down again. Pick up 3 times and same result. Called office and decision was made to RIH with a 3.125 OD Weight bar. Unable to get past 3,097'. Called office. Decision was made to RD Underdog WL and RU Lynch Creek and get casing test, open sleeve and injection test. Open sleeve and perform injection test. Sleeve opened @ 7,780 psi.
3.0	8/19/2023	Held PJSM MIRU Lynch Creek for 2000 NEFE 15% and 2 casing vols of water behind. MIRU Underdog WL and attempt CBL. RIH w/ 4.50 GR/JB and radial CBL Tools and made it past where we previously tagged up @ 3,097' with no issues. Continue to RIH to 8,793' and sat down. Tried 3 times with the same results. Called office and decision was made to POOH while logging out from 8,793' with WL. Sicp-1,550 psi Logged OOH to surface. Not able to make it to Marker Joint which is @ 9,015'—9,035'. We sat down 222' short. ETOC-1,906'.
4.0	8/26/2023	MIRU HES FRAC AND SUPPORT EQUIPMENT. PJSM Frac: 1 WL: 2 DT: 0.43 hrs DT 0.43 hrs-Working on HP Ops @ report time:Frac stage 2
5.0	8/27/2023	PJSM Frac: 2 WL: 3 DT: 0 Ops @ report time: Frac Stg 3
6.0	8/28/2023	PJSM Frac: 3-5 WL: 4-6 DT: 0 Ops @ report time: Frac Stg 6
7.0	8/29/2023	PJSM Frac: 6-8 WL: 7-9 DT: 0 Ops @ report time: WL Stg 9
8.0	8/30/2023	PJSM Frac: 9-11 WL: 10-12 DT: 0.33 hrs 0.33 hrs - HES Pump Maint Ops @ report time: WO other wells

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9.0	8/31/2023	PJSM Frac: 12-14 WL: 13-15 DT: 0 hrs ATR: Waiting to frac Stg 15
10.0	9/1/2023	PJSM Frac: 15-17 WL: 16-17 DT: 0 hrs DT ATR: P&P Stg 18
11.0	9/2/2023	PJSM Frac: 18-20 WL: 18-20 DT: 0.16 Reset Voltagrid software ATR: RIH WL stage 21
12.0	9/3/2023	PJSM Frac: 21-23 WL: 21-23 DT: 0 hrs DT Total ATR: WL Stg 24
13.0	9/4/2023	PJSM Frac: 24-25 WL: 24-26 DT: 0 hrs DT Total ATR: Fracing Stg 26
14.0	9/5/2023	PJSM Frac: 26-28 WL: 27-29 DT: 0 hrs ATR: Frac Stg 29
15.0	9/6/2023	PJSM Frac: 29-31 WL: 30-32 DT: 0.30 hrs Down Time total 0.30 hrs HES Pump Maintenance ATR: Fracing Stg 32
16.0	9/7/2023	PJSM Frac: 32-34 WL: 33-35 DT: 0 hrs Down Time total ATR: Waiting to frac Stg 35

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17.0	9/8/2023	PJSM Frac: 35-37 WL: 36-38 DT: 0.84 Hrs Down time total 0.09 hrs HES Pump Maintenance 0.75 hrs HES Pump Maintenance ATR: Wait on adj well ops
18.0	9/9/2023	PJSM Frac: 38-39 WL: 39-40 DT: 0.31 hrs total 0.31 hrs. HES Pump Maintenance ATR: Frac Stage 40
19.0	9/10/2023	PJSM Frac: 40-42 WL: 41-43 DT: 0.10 hrs total 0.10 hrs HES Pump Maintenance ATR: Frac Stage 43
20.0	9/11/2023	PJSM Frac: 43-45 WL: 44-46 DT: 0.83 Hrs Down Time Total 0.83 Down due to lightning ATR: Frac Stage 46
21.0	9/12/2023	PJSM Frac: 46-47 WL: 47-48 DT: 0.32 Hrs Down Time Total 0.32 HES pump maint ATR: Wait on Adj Wells
22.0	9/13/2023	PJSM Frac: 48-50 WL: 49-50 DT: 0.43 hrs Pump Maintenance ATR: RIH WL stage 51
23.0	9/14/2023	PJSM Frac: 51-52 WL: 51-53 DT: 1.66 hrs total 0.34 HES Swapping pumps 1.08 Weather 0.24 HES pump Maintenance ATR: Wait on adj well ops

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24.0	9/15/2023	PJSM Frac: 53-55 WL: 54-56 DT: 1.60 hrs total 0.28 hrs-HES Pump Maintenance 0.26 hrs-HES Pump Maintenance 1.06 hrs-Weather ATR: Wait on Other Well
25.0	9/16/2023	PJSM Frac: 56-58 WL: 57-59 DT: 0.90 hrs total 0.10 hrs-HES Pump Maintenance 0.25 hrs-HES Pump Maintenance 0.55 hrs-HES Pump Maintenance ATR: Wait ops
26.0	9/17/2023	PJSM Frac: 59-60 WL: 60-61 DT: 1.04 hrs total 0.17 hrs-HES Pump Maintenance 0.29 hrs-HES Pump Maintenance 0.58 hrs-HES Pump Maintenance ATR: Waiting on Adj Wells
27.0	9/18/2023	PJSM Frac: 61-62 WL: 62-63 DT: 0 hrs total ATR: Frac Stg 63
28.0	9/19/2023	PJSM Frac: 63-65 WL: 64-65 + KP DT: 1.27 hrs total 1.27 hrs-Welding on manifold Set Kill Plug @ 9,780' TFTR- 547,157 BBLS ATR: Wait ops
29.0	9/20/2023	RDMOL HES and all support equipment.
30.0	9/30/2023	JSA MIRU Redtail #3 WOR and all support equipment RIH and tag KP Drill KP - 24 CM/AF
31.0	10/1/2023	JSA Drill 25 - 57 CM/AF

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32.0	10/2/2023	JSA Drill 58 - 65 Circulate STS, pump breaker schedule, TOO H laying down tbg / Snub out 75jts / Break down BHA CM/AF
33.0	10/2/2023	JSA RDMO WOR and all support equipment. Clear location. CM/AF