

Completion Data
Well Name: UL SITKA 12-37 D 2LS

API/UWI 4200348732	Well ID Number 1000724100	Operational Field Name UL Cats	License # 886159	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 3,025.50	KB-Tubing Head Distance (ft)	Spud Date 4/28/2023 18:45	Rig Release Date 6/27/2023 15:30	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Job Category COMPLETION	Primary Job Type Initial Completion	Secondary Job Type	Status 1
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AFE Number DC-000260CM	Start Date 8/16/2023 06:00	End Date 9/24/2023 06:00
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Rpt #	End Date	Summary
1.0	8/17/2023	Held PJSM. MIRU J&W tbg head and FV's. Moore was called to pick up night caps. Held PJSM. MIRU WL and equip. CBL TOC 8,464" RDMOL Underdog WL.
2.0	8/18/2023	Held PJSM. MIRU Lynch Creek for Toe Sleeve. Open Sleeve 7,185 psi
3.0	8/26/2023	MIRU HES FRAC AND SUPPORT EQUIPMENT. PJSM Frac: 1 WL: 2 DT: 0.43 hrs DT 0.43 hrs-Working on HP Ops @ report time:Frac stage 2
4.0	8/27/2023	PJSM Frac: 2 WL: 3 DT: 0. hrs DT Ops @ report time: Frac Stg 3
5.0	8/28/2023	PJSM Frac: 3-5 WL: 4-6 DT: 0 Ops @ report time: Frac Stg 6
6.0	8/29/2023	PJSM Frac: 6-8 WL: 7-9 DT: 0 Ops @ report time: WL Stg 9
7.0	8/30/2023	PJSM Frac: 9-11 WL: 10-12 DT: 0.33 hrs 0.33 hrs - HES Pump Maint Ops @ report time: WO other wells
8.0	8/31/2023	PJSM Frac: 12-14 WL: 13-15 DT: 0 hrs ATR: Waiting to frac Stg 15
9.0	9/1/2023	PJSM Frac: 15-17 WL: 16-18 DT: 0 hrs ATR: P&P Stg 18

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10.0	9/2/2023	PJSM Frac: 18-20 WL: 18-20 DT: 0.16 Reset Voltagrid software ATR: RIH WL stage 21
11.0	9/3/2023	PJSM Frac: 21-23 WL: 21-23 DT: DT: 0 hrs DT Total ATR: WL Stg 24
12.0	9/4/2023	PJSM Frac: 24-25 WL: 24-26 DT: 0 hrs DT Total ATR: Fracing Stg 26
13.0	9/5/2023	PJSM Frac: 26-28 WL: 27-29 DT: 0 hrs ATR: Frac Stg 29
14.0	9/6/2023	PJSM Frac: 29-31 WL: 30-32 DT: 0.30 hrs Down Time total 0.30 hrs HES Pump Maintenance ATR: Fracing Stg 32
15.0	9/7/2023	PJSM Frac: 32-34 WL: 33-35 DT: 0 hrs Down Time total ATR: Waiting to frac Stg 35
16.0	9/8/2023	PJSM Frac: 35-37 WL: 36-38 DT: 0.84 Hrs Down time tota 0.09 hrs Hes Pump Maintenance 0.75 hrs Hes Pump Maintenance ATR: Wait on adj well ops

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17.0	9/9/2023	PJSM Frac: 38-39 WL: 39-40 DT: 0.31 hrs total 0.31 hrs. HES Pump Maintenance ATR: Frac Stage 40
18.0	9/10/2023	PJSM Frac: 40-42 WL: 41-43 DT: 0 hrs total 0.10 hrs HES Pump Maintenance ATR: Frac Stage 43
19.0	9/11/2023	PJSM Frac: 43-45 WL: 44-46 DT: 0.83 Hrs Down Time Total 0.83 Down due to lightning ATR: Frac Stage 46
20.0	9/12/2023	PJSM Frac: 46-47 WL: 47-48 DT: .32 Hrs Down Time Total 0.32 HES pump maint ATR: Wait on Adj Wells
21.0	9/13/2023	PJSM Frac: 48-50 WL: 49-50 DT: 0.43 hrs Pump Maintenance ATR: RIH WL stage 51
22.0	9/14/2023	PJSM Frac: 51-52 WL: 51-53 DT: 1.66 hrs total 0.34 HES Swapping pumps 1.08 Weather 0.24 HES pump Maintenance ATR: Wait on adj well ops
23.0	9/15/2023	PJSM Frac: 53-55 WL: 54-56 DT: 1.60 hrs total 0.28 hrs-HES Pump Maintenance 0.26 hrs-HES Pump Maintenance 1.06 hrs-Weather ATR: Wait on Other Well

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24.0	9/16/2023	PJSM Frac: 56-58 WL: 57-59 DT: 0.90 hrs total 0.10 hrs-HES Pump Maintenance 0.25 hrs-HES Pump Maintenance 0.55 hrs-HES Pump Maintenance ATR: Wait ops
25.0	9/17/2023	PJSM Frac: 59-60 WL: 60-61 DT: 1.04 hrs total 0.17 hrs-HES Pump Maintenance 0.29 hrs-HES Pump Maintenance 0.58 hrs-HES Pump Maintenance ATR: Waiting on Adj Wells
26.0	9/18/2023	PJSM Frac: 61-62 WL: 62-63 DT: 0 hrs total ATR: Frac Stg 63
27.0	9/19/2023	PJSM Frac: 63-65 WL: 64-65 + KP DT: 1.27 hrs total 1.27 hrs-Welding on manifold Set Kill Plug @ 9,690' TFTR- 537,026 BBLS ATR: Wait ops
28.0	9/20/2023	RDMOL HES and all support equipment.
29.0	9/21/2023	Moved Acid Tanks. Big D ran poly from frac pond to inventory tanks. Moved Trailer to West side of location - for production flowline installation. Moved pump & filter from behind working tanks on East side of location. Working tanks, Sandx set. Premix set. Transfer pumps set. Spraberry Water transfer moved lay flat out of the way. Set base beam. MIRU Redtail #1. Offloaded Well-Foam pumps. RU Pumps. RU Flow back. Hauled PW out of Tanks on Southside of location. Offloaded 580 Jts WS - Transferred from 12-1 R 6 WB. Requested that Cannonball send 175 more Jts 2-7/8" PH6 WS - to be kept seperated from the 580. This is 3rd DO on the 580 Jts. 1st DO on the 175 Jts. Total tbg requested = 755. Racked & tallied WS. PU DO BHA (5-1/2" 17 ppf): 4-3/4" bit. bit sub, DBPV, DBPV, 1 Jt, RN nipple. TIH on WS. Set 10K fuel Tank. Offloaded 7400 gals red diesel. DO Plugs 1 to 8.
30.0	9/22/2023	AOL/HSM DO Plugs 9 to 39. Pump STS above plug #40. RC/MB

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31.0	9/23/2023	AOL/HSM DO Plugs 40 to 60. NPT: 9.5 hours - Red tail rig had to get work done in draw works RC/MB
32.0	9/24/2023	AOL/HSM DO Plugs 61 to 62. Plugs 63,64,65 LIH. Called it per charlie. CIRC STS. Pump Breaker schedule. Begin TOH. Kill Well. Above KOP. Resume TOH, laying down. RC/MB