



Daily Drilling & Cost Summary



05/19/2023
DFS: 8.00 days

Well Name: UL SITKA 12-1 L 4WB

| | | | | | |
|---|------------------------------|-----------------------------------|-------------------------------------|---|---|
| API/UWI 42-003-48715 | Well ID Number 1000724500 | Operational Field Name UL Cats | License # 885453 | State/Province Texas | Well Configuration Type Horizontal |
| Original KB Elevation (ft) 3,028.00 ft | KB-Tubing Head Distance (ft) | Spud Date 5/11/2023 06:00 | Rig Release Date | PBTD (All) (ftKB) | Total Depth All (TVD) Original Hole - 0.0 ft |
| Job Category DRILLING | AFE Number DC-000264PD | Target Depth (ftKB) | Total AFE Amount 137,700.00 Cost | Total Field Estimate 135,027.35 Cost | |
| Rig Start Date 5/2/2023 | Rig Release Date | Contractor Ensign | Rig Number T223 | | |

| Daily Operations | | | | |
|------------------|--------------------|------------------|--------------------|--|
| End Date | Daily Total (Cost) | End Depth (ftKB) | Cum To Date (Cost) | Summary |
| 5/3/2023 | 73,740.63 | 0.0 ft | 73,740.63 | Rigging down |
| 5/4/2023 | 44,627.30 | 0.0 ft | 118,367.93 | Rigging down, move, set in |
| 5/5/2023 | 39,447.30 | 0.0 ft | 157,815.23 | Move, rig up |
| 5/6/2023 | 39,252.30 | 0.0 ft | 197,067.53 | Rigging up |
| 5/7/2023 | 39,766.20 | 0.0 ft | 236,833.73 | Rig up |
| 5/8/2023 | 51,439.76 | 0.0 ft | 288,273.49 | Rig up |
| 5/9/2023 | 77,154.20 | 0.0 ft | 365,427.69 | Rig up, set in walking feet, set in cat walk and V-door, set and pick up top drive, prep to walk rig, walk rig 75', set in and rig up cellar pumps, hang service loop and wire up, move and stage surface casing, modify beam in sub |
| 5/10/2023 | 45,702.30 | 0.0 ft | 411,129.99 | Rig up |
| 5/11/2023 | 82,972.24 | 0.0 ft | 494,102.23 | Rig up, P/U BHA |
| 5/12/2023 | 71,326.30 | 1,894.0 ft | 565,428.53 | Drill, circulate, TOOH, LD BHA, rig and run casing |
| 5/13/2023 | 235,525.95 | 1,894.0 ft | 800,954.48 | Run Casing, Wash casing down, Lay down casing, pick up wiper assembly, wash to bottom, spot pill, TOOH |
| 5/14/2023 | 150,982.42 | 1,894.0 ft | 951,936.90 | TOOH, rig and run casing, circulate, cement, rig down cement, set well head, nipple up BOP, test BOP |
| 5/15/2023 | 66,754.93 | 1,920.0 ft | 1,018,691.83 | Test Bop, finish nipple up, torque test top drive and roughneck, P/U BHA, TIH. drill, TOOH, rig repair, PU BHA |
| 5/16/2023 | 153,257.43 | 3,755.0 ft | 1,171,949.26 | TIH, Drill, Trip |
| 5/17/2023 | 74,604.27 | 6,557.0 ft | 1,246,553.53 | Circulate, Drill, Displace with slop mud |
| 5/18/2023 | 61,526.86 | 8,713.0 ft | 1,308,080.39 | Drill, Repair top drive, Repair mud pumps, Drill |
| 5/19/2023 | 92,701.37 | 9,373.0 ft | 1,400,781.76 | Drill, Circulate, Trip, Wash and Ream clean up tight spots, L/D BHA, P/U BHA. |