

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	03/03/2023
Report #:	1
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$27,040.66
Daily Field Estimate:	\$27,040.66

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category	Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3				
ORIG COMPLETION	OCMS	3/2/2023 06:00		IN PROGRESS						
Daily Contacts on Location										
Contact Name		Title		Tour	Mobile	Office				
LAKE, JIMMY		SUPERINTENDENT		DAY	940-229-4179					
MEDRANO, OSCAR		FOREMAN		DAY	432-557-8673					
Personnel Log										
Company						Count				
PIONEER NATURAL RESOURCES USA INC						1				
CACTUS WELLHEAD LLC						2				
T C O FIELD SERVICE						4				
TORQMASTER LLC						2				
Daily Operations										
Operations at Report Time			Daily Goal Description		Daily Goal - Last 24					
PRESTIM										
Operations Summary										
COMPLETED DAY 1 - PRESTIM 1HR SAFETY MEETING, NIPPLE UP CATUS. 7-1/16" - B-SECTION, TEST VOID TO 5000 PSI, TEST SEAL TO 10000 SPI. GOOD TEST. NIPPLE UP INTERMEDIATE & SURFACE RISERS. TEST BOTH RISERS @ 4,000 PSI. GOOD TEST NO LEAKS. BACK FILL CELLARS WITH PEA GRAVEL. WELL SECURED WITH BPV & CAPPED WITH BLIND FLANGE.										
Operations Next Report Period										
PRESTIM										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:30	0.5	PRESTIM, OPS	NONOPS	PS_SHUT_IN	SDFN	NORMAL			
06:30	07:00	0.5	PRESTIM, OPS	NONOPS	SAFETY	COMPLETED SAFETY MEETING	NORMAL			
07:00	17:00	10	PRESTIM, OPS	SETUP	PS_CELL_BSEC	COMPLETED DAY 1 - PRESTIM 1HR SAFETY MEETING, NIPPLE UP CATUS. 7-1/16" - B-SECTION, TEST VOID TO 5000 PSI, TEST SEAL TO 10000 SPI. GOOD TEST. NIPPLE UP INTERMEDIATE & SURFACE RISERS. TEST BOTH RISERS @ 4,000 PSI. GOOD TEST NO LEAKS. BACK FILL CELLARS WITH PEA GRAVEL. WELL SECURED WITH BPV & CAPPED WITH BLIND FLANGE.	NORMAL			
17:00	06:00	13	PRESTIM, OPS	NONOPS	PS_SHUT_IN	SDFN	NORMAL			
Rigs										
Contractor		Rig #		Start Date		RR Date		Rig Type		
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company		Start Date		End Date		Job
Number of Treatment Intervals		Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	03/21/2023
Report #:	2
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$53,918.68
Daily Field Estimate:	\$26,879.62

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - Jack McBryde				
Daily Contacts on Location										
Contact Name				Title	Tour	Mobile	Office			
MCDANIEL, KENDRICK				FOREMAN	DAY	817-287-9958				
MOLTON, GARET				FOREMAN	DAY	561-452-0359				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							1			
CAMERON INTERNATIONAL CORPORATION							6			
ALLEGIANCE CRANE & EQUIPMENT LLC							2			
NEXTIER COMPLETION SOLUTIONS INC							5			
CACTUS WELLHEAD LLC							1			
SAFETY AUTOMATION TECHNOLOGY LLC							1			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
PRESTIM										
Operations Summary										
RU PreStim stack, PD, and tanks										
Operations Next Report Period										
PRESTIM										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:00	1	PRESTIM, OPS	NONOPS	SDFN	SDFN	NORMAL			
07:00	07:30	0.5	PRESTIM, OPS	NONOPS	SAFETY	Conduct pre RU safety meeting	NORMAL			
07:30	13:00	5.5	PRESTIM, OPS	SETUP	RURD	RU PreStim stack, PD, and tanks	NORMAL			
13:00	06:00	17	PRESTIM, OPS	NONOPS	SDFN	SDFN	NORMAL			
Rigs										
Contractor					Rig #	Start Date	RR Date	Rig Type		
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		PUMPDOWN		
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company			Start Date	End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION					OCMS, 3/2/2023 06:00	
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
0		52	S-50-1500-10-20-200-30SP-100M-4070			0.00		0.0		

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	03/22/2023
Report #:	3
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$55,831.91
Daily Field Estimate:	\$1,913.23

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - Jack McBryde				
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCDANIEL, KENDRICK			FOREMAN		DAY	817-287-9958				
MOLTON, GARET			FOREMAN		DAY	561-452-0359				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							1			
CAMERON INTERNATIONAL CORPORATION							6			
ALLEGIANCE CRANE & EQUIPMENT LLC							2			
NEXTIER COMPLETION SOLUTIONS INC							5			
CACTUS WELLHEAD LLC							1			
SAFETY AUTOMATION TECHNOLOGY LLC							1			
Daily Operations										
Operations at Report Time			Daily Goal Description			Daily Goal - Last 24				
PRESTIM										
Operations Summary										
WL - RIH 4.625" GR/JB, correlated to LWD gamma										
PD - Pressure up wet shoe, opened, pumped 200BBL ahead of 375gal FCS, 1000gal acid, flush plus 50BBL										
Operations Next Report Period										
PRESTIM										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:00	1	PRESTIM, OPS	NONOPS	SDFN	SDFN	NORMAL			
07:00	09:00	2	PRESTIM, OPS	SETUP	PS_RURD_WL	RU WL	NORMAL			
09:00	14:15	5.25	PRESTIM, OPS	NONOPS	PAD	Wait on pad ops	NORMAL			
14:15	15:15	1	PRESTIM, OPS	WIRELINE	PS_WL_JB_CBL	WL - RIH 4.625" GR/JB TO 9,089' correlated to LWD gamma, new MJ depths 8020 -8030' & 8325 - 8345' POOH. WSI	NORMAL			
15:15	16:15	1	PRESTIM, OPS	PUMPDOWN	PS_WETSHOE_SWEEP	PD – PSI up wet shoe, opened @ 3200/2600 PSI, pumped 200 BBL ahead 375gal FCS, 1000gal acid, flush plus 50 BBL. Final rate & PSI 20 BPM @ 4900 PSI. SD. WSI	NORMAL			
16:15	18:15	2	PRESTIM, OPS	NONOPS	PAD	Wait on pad ops	NORMAL			
18:15	06:00	11.75	PRESTIM, OPS	NONOPS	SDFN	SDFN	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)			To well (bbl)	Cum from Well (bbl)	From well (bbl)	Left to recover (bbl)		
WELL FLUID		757.0			757.0			757.0		
Rigs										
Contractor				Rig #		Start Date		RR Date	Rig Type	
NEXTIER COMPLETION SOLUTIONS INC				PreStim		3/20/2023 10:00			PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC				PreStim		3/21/2023 07:00			WIRELINE	
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company			Start Date	End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION					OCMS, 3/2/2023 06:00	
Number of Treatment Intervals		Design Int #		Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
0		52		S-50-1500-10-20-200-30SP-100M-4070			0.00		0.0	

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	03/23/2023
Report #:	4
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$71,972.26
Daily Field Estimate:	\$15,674.35

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category	Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3				
ORIG COMPLETION	OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - Jack McBryde					
Daily Contacts on Location										
Contact Name		Title		Tour	Mobile	Office				
LAKE, JIMMY		SUPERINTENDENT		DAY	940-229-4179					
MOLTON, GARET		FOREMAN		DAY	561-452-0359					
Personnel Log										
Company						Count				
PIONEER NATURAL RESOURCES USA INC						1				
CAMERON INTERNATIONAL CORPORATION						1				
ALLEGIANCE CRANE & EQUIPMENT LLC						2				
NEXTIER COMPLETION SOLUTIONS INC						8				
SAFETY AUTOMATION TECHNOLOGY LLC						1				
Daily Operations										
Operations at Report Time			Daily Goal Description		Daily Goal - Last 24					
PRESTIM										
Operations Summary										
SET BRIDGE PLUG @ 19,475', TESTED CASING TO 9,500 PSI 10 MINUTES, PERFORATED STAGE 1 TO DESIGN, PULLED CCL										
Operations Next Report Period										
PRESTIM										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:00	1	PRESTIM, OPS	NONOPS	SDFN	SDFN	NORMAL			
07:00	07:30	0.5	PRESTIM, OPS	SETUP	PS_RURD_WL	PU lubricator and make up guns	NORMAL			
07:30	14:00	6.5	PRESTIM, OPS	NONOPS	PAD	Wait on pad ops	NORMAL			
14:00	16:00	2	PRESTIM, OPS	WIRELINE	PS_WL_PP	SET BRIDGE PLUG @ 19,475', TESTED CASING TO 9,500 PSI 10 MINUTES, PERFORATED STAGE 1 TO DESIGN, PULLED CCL	NORMAL			
16:00	06:00	14	PRESTIM, OPS	NONOPS	SDFN	SDFN	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)	From well (bbl)	Left to recover (bbl)		
WELL FLUID		1,122.0		365.0				1,122.0		
Rigs										
Contractor				Rig #	Start Date	RR Date	Rig Type			
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/20/2023 10:00		PUMPDOWN			
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/21/2023 07:00		WIRELINE			
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
1	No	CONVENTIONAL PERF	19,284.0	19,285.0	1.0	3.0	3	PRODUCTION,		10
1	No	CONVENTIONAL PERF	19,304.0	19,305.0	1.0	3.0	3	PRODUCTION,		9
1	No	CONVENTIONAL PERF	19,324.0	19,325.0	1.0	3.0	3	PRODUCTION,		8
1	No	CONVENTIONAL PERF	19,344.0	19,345.0	1.0	3.0	3	PRODUCTION,		7
1	No	CONVENTIONAL PERF	19,364.0	19,365.0	1.0	3.0	3	PRODUCTION,		6
1	No	CONVENTIONAL PERF	19,384.0	19,385.0	1.0	3.0	3	PRODUCTION,		5
1	No	CONVENTIONAL PERF	19,404.0	19,405.0	1.0	3.0	3	PRODUCTION,		4
1	No	CONVENTIONAL PERF	19,424.0	19,425.0	1.0	3.0	3	PRODUCTION,		3
1	No	CONVENTIONAL PERF	19,444.0	19,445.0	1.0	3.0	3	PRODUCTION,		2
1	No	CONVENTIONAL PERF	19,464.0	19,465.0	1.0	3.0	3	PRODUCTION,		1
Stimulations Summary										
Stim/Treat Company		Diversion Method	Diversion Company			Start Date	End Date	Job		
EVOLUTION		COMPOSITE PLUG	CAMERON INTERNATIONAL CORPORATION					OCMS, 3/2/2023 06:00		
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
0		52	S-50-1500-10-20-200-30SP-100M-4070			0.00		0.0		
Other In Hole										
Prop Run?		Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No		3/22/2023 14:37		1	BRIDGE PLUG	4.38	19,473.0	19,475.0		

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	03/25/2023
Report #:	6
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$87,178.96
Daily Field Estimate:	\$13,662.90

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)					
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0					
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3				
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - Jack McBryde					
Daily Contacts on Location											
Contact Name			Title		Tour	Mobile	Office				
LAKE, JIMMY			SUPERINTENDENT		DAY	940-229-4179					
MOLTON, GARET			FOREMAN		DAY	561-452-0359					
DAVIS, CHRIS			FOREMAN		DAY	276-298-6279					
Personnel Log											
Company							Count				
PIONEER NATURAL RESOURCES USA INC							1				
CAMERON INTERNATIONAL CORPORATION							1				
ALLEGIANCE CRANE & EQUIPMENT LLC							2				
NEXTIER COMPLETION SOLUTIONS INC							8				
SAFETY AUTOMATION TECHNOLOGY LLC							1				
Daily Operations											
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24					
PRESTIM											
Operations Summary											
WSI - Wait on coil ops on the 105H											
Operations Next Report Period											
PRESTIM											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	18:45	12.75	PRESTIM, OPS	NONOPS	PAD	WSI - Wait on coil ops on the 105H	NORMAL				
18:45	06:00	11.25	PRESTIM, OPS	NONOPS	SDFN	SDFN	NORMAL				
Fluid Summary											
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)	
WELL FLUID		1,122.0								1,122.0	
Rigs											
Contractor					Rig #	Start Date		RR Date	Rig Type		
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00			PUMPDOWN		
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00			WIRELINE		
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date	End Date	Job		
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION					OCMS, 3/2/2023 06:00		
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)			
0		52	S-50-1500-10-20-200-30SP-100M-4070			0.00		0.0			

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	03/28/2023
Report #:	7
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$89,560.80
Daily Field Estimate:	\$2,491.80

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)						
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0						
Job Category	Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3						
ORIG COMPLETION	OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - Jack McBryde							
Daily Contacts on Location												
Contact Name		Title		Tour	Mobile	Office						
LAKE, JIMMY		SUPERINTENDENT		DAY	940-229-4179							
MEDRANO, OSCAR		FOREMAN		DAY	432-557-8673							
Personnel Log												
Company						Count						
PIONEER NATURAL RESOURCES USA INC						1						
CAMERON INTERNATIONAL CORPORATION						6						
BAY LTD.						2						
TORQMASTER LLC						2						
Daily Operations												
Operations at Report Time			Daily Goal Description		Daily Goal - Last 24							
PRESTIM												
Operations Summary												
COMPLETED - PRERIG UP SAFETY MEETING. COMPLETED WALKTHROUGH WITH EVO REP & CAMERON TO ZIPPER ALIGNMENT TOWARDS PD. CONFIRMED ON BOTH ENDS AND MEASUREMENTS TAKEN. MIRU CRANE. BEGAN CAMERON ZIPPER RU TO VERSION " A " LAYOUT & CONFIRMED BY PACESETTER REP. PSI TESTED ZIPPER.												
Operations Next Report Period												
PRESTIM												
Remarks												
NO HSE												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage		
06:00	07:00	1	IDLE, WO STIM	NONOPS	PS_SHUT_IN	SDFN	NORMAL					
07:00	08:00	1	IDLE, WO STIM	NONOPS	SAFETY	COMPLETED SAFETY MEETING	NORMAL					
08:00	18:00	10	IDLE, WO STIM	SETUP	PS_FRAC_STACK	COMPLETED - PRERIG UP SAFETY MEETING. COMPLETED WALKTHROUGH WITH EVO REP & CAMERON TO ZIPPER ALIGNMENT TOWARDS PD. CONFIRMED ON BOTH ENDS AND MEASUREMENTS TAKEN. MIRU CRANE. BEGAN CAMERON ZIPPER RU TO VERSION " A " LAYOUT & CONFIRMED BY PACESETTER REP. PSI TESTED ZIPPER.	NORMAL					
18:00	06:00	12	IDLE, WO STIM	NONOPS	PS_SDFN	SDFN	NORMAL					
Fluid Summary												
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)		
WELL FLUID		1,122.0								1,122.0		
Rigs												
Contractor				Rig #		Start Date		RR Date		Rig Type		
NEXTIER COMPLETION SOLUTIONS INC				PreStim		3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN		
NEXTIER COMPLETION SOLUTIONS INC				PreStim		3/21/2023 07:00		3/24/2023 19:00		WIRELINE		
Stimulations Summary												
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date		Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION							OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
0			52		S-50-1500-10-20-200-30SP-100M-4070			0.00		0.0		

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	03/29/2023
Report #:	8
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$101,837.90
Daily Field Estimate:	\$10,555.50

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - Jack McBryde				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile	Office		
LAKE, JIMMY			SUPERINTENDENT			DAY	940-229-4179			
MEDRANO, OSCAR			FOREMAN			DAY	432-557-8673			
Personnel Log										
Company								Count		
PIONEER NATURAL RESOURCES USA INC								1		
CAMERON INTERNATIONAL CORPORATION								6		
BAY LTD.								2		
TORQMASTER LLC								2		
EVOLUTION WELL SERVICES OPERATING LLC								6		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
PRESTIM										
Operations Summary										
COMPLETED CAMERON ZIPPER RU TO VERSION " A " LAYOUT. PSI TESTED ZIPPER. GOOD TEST. FUNTION TEST, GOOD TEST. RDMO PRESTIM CRANE. EMPTIED FB TANKS, CLEANED UP LOCATION.										
SAFETY MEETING - BEGAN FRAC MONO LINE RIG UP.										
Operations Next Report Period										
PRESTIM										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:00	1	IDLE, WO STIM	NONOPS	PS_SHUT_IN	SDFN	NORMAL			
07:00	08:00	1	IDLE, WO STIM	NONOPS	SAFETY	COMPLETED SAFETY MEETING	NORMAL			
08:00	11:00	3	IDLE, WO STIM	SETUP	PS_FRAC_STACK	COMPLETED CAMERON ZIPPER RU TO VERSION " A " LAYOUT. PSI TESTED ZIPPER. GOOD TEST. FUNTION TEST, GOOD TEST. RDMO PRESTIM CRANE. EMPTIED FB TANKS, CLEANED UP LOCATION.	NORMAL			
11:00	11:30	0.5	IDLE, WO STIM	NONOPS	SAFETY	COMPLETED SAFETY MEETING - FRAC MONO LINE RU CREW	NORMAL			
11:30	18:00	6.5	IDLE, WO STIM	SETUP	PS_FRAC_STACK	BEGAN FRAC MONO LINE RIG UP.	NORMAL			
18:00	06:00	12	IDLE, WO STIM	NONOPS	PS_SDFN	SDFN	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)			To well (bbl)	Cum from Well (bbl)	From well (bbl)	Left to recover (bbl)		
WELL FLUID		1,122.0						1,122.0		
Rigs										
Contractor				Rig #	Start Date		RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE	
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company			Start Date	End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION					OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
0			52	S-50-1500-10-20-200-30SP-100M-4070			0.00		0.0	

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	03/30/2023
Report #:	9
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$103,392.90
Daily Field Estimate:	\$1,555.00

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)								
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0								
Job Category	Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3								
ORIG COMPLETION	OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - Jack McBryde									
Daily Contacts on Location														
Contact Name		Title		Tour	Mobile	Office								
LAKE, JIMMY		SUPERINTENDENT		DAY	940-229-4179									
MEDRANO, OSCAR		FOREMAN		DAY	432-557-8673									
Personnel Log														
Company						Count								
PIONEER NATURAL RESOURCES USA INC						1								
TORQMASTER LLC						2								
EVOLUTION WELL SERVICES OPERATING LLC						6								
Daily Operations														
Operations at Report Time			Daily Goal Description		Daily Goal - Last 24									
PRESTIM														
Operations Summary														
SAFETY MEETING - COMPLETED FRAC MONO LINE. PSI TEST. GOOD TEST & CHART IN S:DRIVE. PICKED UP LOCATION.														
POLY LINE RIGGED UP.														
RELEASE PRESTIM RENTALS.														
PRESTIM COMPLETE.														
Operations Next Report Period														
PRESTIM														
Remarks														
NO HSE														
Time Log														
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage				
06:00	07:00	1	IDLE, WO STIM	NONOPS	PS_SHUT_IN	SDFN	NORMAL							
07:00	07:30	0.5	IDLE, WO STIM	NONOPS	SAFETY	COMPLETED SAFETY MEETING	NORMAL							
07:30	18:00	10.5	IDLE, WO STIM	SETUP	PS_FRAC_STACK	COMPLETED FRAC MONO LINE. PSI TEST. GOOD TEST & CHART IN S:DRIVE. PICKED UP LOCATION. POLY LINE RIGGED UP. RELEASE PRESTIM RENTALS. PRESTIM COMPLETE.	NORMAL							
18:00	06:00	12	IDLE, WO STIM	NONOPS	PS_SDFN	SDFN	NORMAL							
Fluid Summary														
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)				
WELL FLUID		1,122.0								1,122.0				
Rigs														
Contractor			Rig #		Start Date		RR Date		Rig Type					
NEXTIER COMPLETION SOLUTIONS INC			PreStim		3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN					
NEXTIER COMPLETION SOLUTIONS INC			PreStim		3/21/2023 07:00		3/24/2023 19:00		WIRELINE					
Stimulations Summary														
Stim/Treat Company	Diversion Method	Diversion Company			Start Date	End Date	Job							
EVOLUTION	COMPOSITE PLUG	CAMERON INTERNATIONAL CORPORATION					OCMS, 3/2/2023 06:00							
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)						
0		52	S-50-1500-10-20-200-30SP-100M-4070			0.00		0.0						

Job:	OCMS
Report Date:	04/02/2023
Report #:	10
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$105,265.70
Daily Field Estimate:	\$1,872.80

Page 1 of 1

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/03/2023
Report #:	11
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$120,433.10
Daily Field Estimate:	\$15,167.40

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name		Title			Tour	Mobile	Office			
MCBRYDE, JACK		ENGINEER			DAY	469-921-5284				
ROUSE, WALTER		SUPERINTENDENT			DAY	361-318-9076				
LESTER, ERIC		FOREMAN			DAY	832-702-5040	432-571-2800			
LOYA, HECTOR		FOREMAN			DAY	956-536-8642				
WEIKEL, RICKY		FOREMAN			NIGHT	956-500-1306				
SIMS, CLINT		FOREMAN			NIGHT	325-242-2958				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							1			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
PRESTIM				STAGES PER DAY		0.0				
Operations Summary										
MIRU ALL VENDORS										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	01:47	19.79	STIM, PRE OPS	SETUP	RURD	MIRU ALL VENDORS	NORMAL			
01:47	06:00	4.21	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID		1,122.0								1,122.0
Rigs										
Contractor					Rig #	Start Date		RR Date		Rig Type
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN
EVO					7	4/1/2023 07:00				FRAC FLEET
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company			Start Date	End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION					OCMS, 3/2/2023 06:00	
Number of Treatment Intervals		Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
0		52	S-50-1500-10-20-200-30SP-100M-4070			0.00		0.0		

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/04/2023
Report #:	12
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$261,864.67
Daily Field Estimate:	\$140,125.57

SSN	API/UWI	Property Sub	Field Name		Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2		Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE					
Job Dates											
Date			Type		Subtype			Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)						
Daily Contacts on Location											
Contact Name		Title			Tour	Mobile		Office			
MCBRYDE, JACK		ENGINEER			DAY	469-921-5284					
ROUSE, WALTER		SUPERINTENDENT			DAY	361-318-9076					
LESTER, ERIC		FOREMAN			DAY	832-702-5040		432-571-2800			
LOYA, HECTOR		FOREMAN			DAY	956-536-8642					
WEIKEL, RICKY		FOREMAN			NIGHT	956-500-1306					
SIMS, CLINT		FOREMAN			NIGHT	325-242-2958					
Personnel Log											
Company								Count			
PIONEER NATURAL RESOURCES USA INC								1			
Daily Operations											
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24				
STIM OPS				STAGES PER DAY			3.0				
Operations Summary											
FRAC STGS: 1,2,3											
P/P STGS: 2,3											
UTF: N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	08:26	2.44	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
08:26	08:28	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			1	
08:28	10:01	1.55	STIM, OPS	FRAC	STIM	FRAC STG 1	NORMAL			1	
10:01	11:14	1.21	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
11:14	11:26	0.2	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
11:26	12:01	0.59	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 2	NORMAL				
12:01	12:31	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
12:31	18:12	5.68	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
18:12	18:22	0.17	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			2	
18:22	19:36	1.23	STIM, OPS	FRAC	STIM	FRAC STG 2	NORMAL			2	
19:36	19:42	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
19:42	20:32	0.83	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 3	NORMAL				
20:32	21:08	0.6	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
21:08	02:57	5.81	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
02:57	02:59	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			3	
02:59	04:34	1.59	STIM, OPS	FRAC	STIM	FRAC STG 3	NORMAL			3	
04:34	06:00	1.42	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
Fluid Summary											
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)	
WELL FLUID		1,122.0				15.0		15.0		1,107.0	
Rigs											
Contractor					Rig #	Start Date		RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE	
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE	
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN	
EVO					7	4/1/2023 07:00				FRAC FLEET	
Perforations											
Int #	Prop?	Type		Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
3		CONVENTIONAL PERF		18,888.0	18,889.0	1.0	3.0	3	PRODUCTION,		10
3		CONVENTIONAL PERF		18,908.0	18,909.0	1.0	3.0	3	PRODUCTION,		9
3		CONVENTIONAL PERF		18,928.0	18,929.0	1.0	3.0	3	PRODUCTION,		8

3		CONVENTIONAL PERF	18,948.0	18,949.0	1.0	3.0	3	PRODUCTION,		7
3		CONVENTIONAL PERF	18,968.0	18,969.0	1.0	3.0	3	PRODUCTION,		6
3		CONVENTIONAL PERF	18,988.0	18,989.0	1.0	3.0	3	PRODUCTION,		5
3		CONVENTIONAL PERF	19,008.0	19,009.0	1.0	3.0	3	PRODUCTION,		4
3		CONVENTIONAL PERF	19,028.0	19,029.0	1.0	3.0	3	PRODUCTION,		3
3		CONVENTIONAL PERF	19,048.0	19,049.0	1.0	3.0	3	PRODUCTION,		2
3		CONVENTIONAL PERF	19,068.0	19,069.0	1.0	3.0	3	PRODUCTION,		1
2	No	CONVENTIONAL PERF	19,086.0	19,087.0	1.0	3.0	3	PRODUCTION,		10
2		CONVENTIONAL PERF	19,106.0	19,107.0	1.0	3.0	3	PRODUCTION,		9
2		CONVENTIONAL PERF	19,126.0	19,127.0	1.0	3.0	3	PRODUCTION,		8
2		CONVENTIONAL PERF	19,146.0	19,147.0	1.0	3.0	3	PRODUCTION,		7
2		CONVENTIONAL PERF	19,166.0	19,167.0	1.0	3.0	3	PRODUCTION,		6
2		CONVENTIONAL PERF	19,186.0	19,187.0	1.0	3.0	3	PRODUCTION,		5
2		CONVENTIONAL PERF	19,206.0	19,207.0	1.0	3.0	3	PRODUCTION,		4
2		CONVENTIONAL PERF	19,226.0	19,227.0	1.0	3.0	3	PRODUCTION,		3
2	No	CONVENTIONAL PERF	19,246.0	19,247.0	1.0	3.0	3	PRODUCTION,		2
2		CONVENTIONAL PERF	19,266.0	19,267.0	1.0	3.0	3	PRODUCTION,		1

Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
3			52	S-50-1500-10-20-200-30SP-100M-4070			24,637.00		1,586,780.0	

Stimulations Intervals															
Frac Stage 1 on 4/3/2023 08:28															
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)					
No	HYDRAULIC FRACTURE		4/3/2023 08:28		PRODUCTION,			19,284.0		19,465.0					
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)		Total Clean Volume (bbl)			
0.53						423,990.0		423,990.0				8,685.00			
Open Wellhead (psi)		Final ISIP (psi)		Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
978.0		841.0		1,020.0		6,083.0		8,933.0		7,521.0		105		94	

Comment

Stage 1 PTD

Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
LOAD WELL	4/3/2023 08:28	4/3/2023 08:29	4.00	4.00					1.0	
ACID SPEARHEAD	4/3/2023 08:29	4/3/2023 08:32	6.00	10.00					3.0	
PAD	4/3/2023 08:32	4/3/2023 08:41	160.00	170.00					9.0	
SLURRY	4/3/2023 08:41	4/3/2023 08:45	500.00	670.00	BROWN, 100 MESH	0.25	5,250.0	5,250.0	4.0	
SLURRY	4/3/2023 08:45	4/3/2023 08:49	500.00	1,170.00	BROWN, 100 MESH	0.50	10,500.0	15,750.0	4.0	
SLURRY	4/3/2023 08:49	4/3/2023 08:54	500.00	1,670.00	BROWN, 100 MESH	0.75	15,750.0	31,500.0	5.0	
SLURRY	4/3/2023 08:54	4/3/2023 08:59	500.00	2,170.00	BROWN, 100 MESH	1.25	26,250.0	57,750.0	5.0	
SLURRY	4/3/2023 08:59	4/3/2023 09:39	3,938.00	6,108.00	BROWN, 100 MESH	1.58	273,480.0	331,230.0	40.0	
SLURRY	4/3/2023 09:39	4/3/2023 09:55	1,596.00	7,704.00	BROWN, 40/70	1.58	92,760.0	423,990.0	16.0	
FLUSH	4/3/2023 09:55	4/3/2023 10:01	523.00	8,227.00				423,990.0	6.0	
PUMP DOWN	4/3/2023 11:45	4/3/2023 12:00	458.00	8,685.00				423,990.0		

Proppants		
Type	Des	Sand Size
BROWN	40/70 BROWN	40/70
BROWN	100 MESH BROWN	100 MESH

Frac Stage 2 on 4/3/2023 18:22										
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/3/2023 18:22	PRODUCTION,			19,086.0		19,267.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)			Total Clean Volume (bbl)	
0.90				732,090.0	732,090.0				7,146.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)			Avg Slurry Rate (bbl/min)	

749.0	1,016.0	955.0	5,086.0	8,854.0	8,112.0	105	96		
Comment									
Stage# 2									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	4/3/2023 18:22	4/3/2023 18:25	107.00	107.00					3.0
SLURRY	4/3/2023 18:25	4/3/2023 18:29	200.00	307.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	4.0
SLURRY	4/3/2023 18:29	4/3/2023 18:31	200.00	507.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	2.0
SLURRY	4/3/2023 18:31	4/3/2023 19:15	4,187.00	4,694.00	BROWN, 100 MESH	1.72	307,040.0	319,640.0	44.0
SLURRY	4/3/2023 19:15	4/3/2023 19:31	1,490.00	6,184.00	BROWN, 40/70	1.72	412,450.0	732,090.0	16.0
FLUSH	4/3/2023 19:31	4/3/2023 19:36	528.00	6,712.00				732,090.0	5.0
PUMP DOWN	4/3/2023 20:15	4/3/2023 20:32	434.00	7,146.00				732,090.0	
Proppants									
Type		Des					Sand Size		
BROWN		100 MESH BROWN					100 MESH		
BROWN		40/70 BROWN					40/70		
Frac Stage 3 on 4/4/2023 02:59									
Proposed?	Type	Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE	4/4/2023 02:59	PRODUCTION,			18,888.0		19,069.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.88				430,700.0	430,700.0			8,806.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
950.0	1,165.0	1,135.0	4,904.0	8,960.0	7,896.0	107		99	
Comment									
Stage# 3 PTD									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	4/4/2023 02:59	4/4/2023 03:04	134.00	134.00					5.0
SLURRY	4/4/2023 03:04	4/4/2023 03:07	200.00	334.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	3.0
SLURRY	4/4/2023 03:07	4/4/2023 03:10	200.00	534.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	3.0
SLURRY	4/4/2023 03:10	4/4/2023 04:10	6,006.00	6,540.00	BROWN, 100 MESH	1.51	328,840.0	341,440.0	60.0
SLURRY	4/4/2023 04:10	4/4/2023 04:28	1,752.00	8,292.00	BROWN, 40/70	1.51	89,260.0	430,700.0	18.0
FLUSH	4/4/2023 04:28	4/4/2023 04:34	514.00	8,806.00				430,700.0	6.0
PUMP DOWN	4/4/2023 00:00	4/4/2023 00:00		8,806.00				430,700.0	
Proppants									
Type		Des					Sand Size		
BROWN		40/70 BROWN					40/70		
BROWN		100 MESH BROWN					100 MESH		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des		OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	4/3/2023 12:01		2	FRAC PLUG		4.37	19,274.0	19,276.0	
No	4/3/2023 20:32		3	FRAC PLUG		4.37	19,076.0	19,078.0	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/05/2023
Report #:	13
AFE #:	9023593
Total AFE + Sup:	\$2,935,171.24
Cum Field Estimate:	\$369,924.15
Daily Field Estimate:	\$108,059.48

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)		11/13/2022	19,510.0			
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	3/2/2023 06:00			IN PROGRESS		STIM ENG - JACK MCBRYDE			
Job Dates											
Date			Type			Subtype				Note	
4/3/2023 14:50			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name		Title			Tour	Mobile		Office			
MCBRYDE, JACK		ENGINEER			DAY	469-921-5284					
ROUSE, WALTER		SUPERINTENDENT			DAY	361-318-9076					
LESTER, ERIC		FOREMAN			DAY	832-702-5040		432-571-2800			
LOYA, HECTOR		FOREMAN			DAY	956-536-8642					
WEIKEL, RICKY		FOREMAN			NIGHT	956-500-1306					
SIMS, CLINT		FOREMAN			NIGHT	325-242-2958					
Personnel Log											
Company									Count		
PIONEER NATURAL RESOURCES USA INC									1		
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			3.0			
Operations Summary											
FRAC STGS: 4,5											
P/P STGS: 4,5,6											
UTF: N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	06:05	0.09	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
06:05	06:36	0.51	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 4	NORMAL				
06:36	07:12	0.6	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
07:12	13:14	6.04	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
13:14	13:21	0.11	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			4	
13:21	14:47	1.44	STIM, OPS	FRAC	STIM	FRAC STG 4	NORMAL			4	
14:47	14:59	0.2	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
14:59	15:30	0.52	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 5	NORMAL				
15:30	16:00	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
16:00	22:12	6.2	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
22:12	22:15	0.05	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			5	
22:15	23:39	1.4	STIM, OPS	FRAC	STIM	FRAC STG 5	NORMAL			5	
23:39	23:44	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
23:44	00:32	0.8	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 6	NORMAL				
00:32	01:04	0.53	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
01:04	06:00	4.93	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
Fluid Summary											
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)	
WELL FLUID		1,122.0				15.0				1,107.0	
Rigs											
Contractor					Rig #	Start Date		RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE	
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE	
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN	
EVO					7	4/1/2023 07:00				FRAC FLEET	
Perforations											
Int #	Prop?	Type		Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
6	No	CONVENTIONAL PERF		18,294.0	18,295.0	1.0	3.0	3	PRODUCTION,		10
6	No	CONVENTIONAL PERF		18,314.0	18,315.0	1.0	3.0	3	PRODUCTION,		9
6	No	CONVENTIONAL PERF		18,334.0	18,335.0	1.0	3.0	3	PRODUCTION,		8
6	No	CONVENTIONAL PERF		18,354.0	18,355.0	1.0	3.0	3	PRODUCTION,		7

6	No	CONVENTIONAL PERF	18,374.0	18,375.0	1.0	3.0	3	PRODUCTION,		6
6	No	CONVENTIONAL PERF	18,394.0	18,395.0	1.0	3.0	3	PRODUCTION,		5
6	No	CONVENTIONAL PERF	18,414.0	18,415.0	1.0	3.0	3	PRODUCTION,		4
6	No	CONVENTIONAL PERF	18,434.0	18,435.0	1.0	3.0	3	PRODUCTION,		3
6	No	CONVENTIONAL PERF	18,454.0	18,455.0	1.0	3.0	3	PRODUCTION,		2
6	No	CONVENTIONAL PERF	18,474.0	18,475.0	1.0	3.0	3	PRODUCTION,		1
5		CONVENTIONAL PERF	18,492.0	18,493.0	1.0	3.0	3	PRODUCTION,		10
5		CONVENTIONAL PERF	18,512.0	18,513.0	1.0	3.0	3	PRODUCTION,		9
5		CONVENTIONAL PERF	18,532.0	18,533.0	1.0	3.0	3	PRODUCTION,		8
5		CONVENTIONAL PERF	18,552.0	18,553.0	1.0	3.0	3	PRODUCTION,		7
5		CONVENTIONAL PERF	18,572.0	18,573.0	1.0	3.0	3	PRODUCTION,		6
5		CONVENTIONAL PERF	18,592.0	18,593.0	1.0	3.0	3	PRODUCTION,		5
5		CONVENTIONAL PERF	18,612.0	18,613.0	1.0	3.0	3	PRODUCTION,		4
5		CONVENTIONAL PERF	18,632.0	18,633.0	1.0	3.0	3	PRODUCTION,		3
5		CONVENTIONAL PERF	18,652.0	18,653.0	1.0	3.0	3	PRODUCTION,		2
5		CONVENTIONAL PERF	18,672.0	18,673.0	1.0	3.0	3	PRODUCTION,		1
4		CONVENTIONAL PERF	18,690.0	18,691.0	1.0	3.0	3	PRODUCTION,		10
4		CONVENTIONAL PERF	18,710.0	18,711.0	1.0	3.0	3	PRODUCTION,		9
4		CONVENTIONAL PERF	18,730.0	18,731.0	1.0	3.0	3	PRODUCTION,		8
4		CONVENTIONAL PERF	18,750.0	18,751.0	1.0	3.0	3	PRODUCTION,		7
4		CONVENTIONAL PERF	18,770.0	18,771.0	1.0	3.0	3	PRODUCTION,		6
4		CONVENTIONAL PERF	18,790.0	18,791.0	1.0	3.0	3	PRODUCTION,		5
4		CONVENTIONAL PERF	18,810.0	18,811.0	1.0	3.0	3	PRODUCTION,		4
4		CONVENTIONAL PERF	18,830.0	18,831.0	1.0	3.0	3	PRODUCTION,		3
4		CONVENTIONAL PERF	18,850.0	18,851.0	1.0	3.0	3	PRODUCTION,		2
4		CONVENTIONAL PERF	18,870.0	18,871.0	1.0	3.0	3	PRODUCTION,		1

Stimulations Summary

Stim/Treat Company	Diversion Method	Diversion Company	Start Date	End Date	Job
EVOLUTION	COMPOSITE PLUG	CAMERON INTERNATIONAL CORPORATION	4/3/2023 08:28		OCMS, 3/2/2023 06:00
Number of Treatment Intervals	Design Int #	Tech Result Details	Volume Clean Total (bbl)	Proppant Total (lb)	
5	52	S-40-2100-200-100M-4070	41,702.00	2,420,540.0	

Stimulations Intervals

Frac Stage 3 on 4/4/2023 02:59

Proposed?	Type		Date	String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)							
No	HYDRAULIC FRACTURE		4/4/2023 02:59	PRODUCTION,		18,888.0		19,069.0							
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)		Total Clean Volume (bbl)			
0.88						430,700.0		430,700.0				9,233.00			
Open Wellhead (psi)		Final ISIP (psi)		Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
950.0		1,165.0		1,135.0		4,904.0		8,960.0		7,896.0		107		99	

Comment

Stage# 3 PTD

Pumping Summary

Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	4/4/2023 02:59	4/4/2023 03:04	134.00	134.00					5.0
SLURRY	4/4/2023 03:04	4/4/2023 03:07	200.00	334.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	3.0
SLURRY	4/4/2023 03:07	4/4/2023 03:10	200.00	534.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	3.0
SLURRY	4/4/2023 03:10	4/4/2023 04:10	6,006.00	6,540.00	BROWN, 100 MESH	1.51	328,840.0	341,440.0	60.0
SLURRY	4/4/2023 04:10	4/4/2023 04:28	1,752.00	8,292.00	BROWN, 40/70	1.51	89,260.0	430,700.0	18.0
FLUSH	4/4/2023 04:28	4/4/2023 04:34	514.00	8,806.00				430,700.0	6.0
PUMP DOWN	4/4/2023 06:20	4/4/2023 06:36	427.00	9,233.00				430,700.0	

Proppants

Type	Des	Sand Size
BROWN	40/70 BROWN	40/70
BROWN	100 MESH BROWN	100 MESH

Frac Stage 4 on 4/4/2023 13:21

Proposed?	Type	Date	String (Deployment Method)		Top Depth (ftKB)	Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE	4/4/2023 13:21	PRODUCTION,		18,690.0	18,871.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.56				417,970.0	417,970.0		8,600.00
Open Wellhead	Final ISIP	Close Wellhead	Breakdown Pressure	Max Treating Pressure	Avg Treating Pressure	Max Slurry Rate	Avg Slurry Rate

(psi)	790.0	(psi)	1,095.0	(psi)	1,172.0	(psi)	6,132.0	(psi)	9,050.0	(psi)	4,969.0	(bbl/min)	105	(bbl/min)	98
Comment															
Stage# 4															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
PAD	4/4/2023 13:21	4/4/2023 13:25	155.00	155.00					4.0						
SLURRY	4/4/2023 13:25	4/4/2023 13:28	200.00	355.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	3.0						
SLURRY	4/4/2023 13:28	4/4/2023 13:31	200.00	555.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	3.0						
SLURRY	4/4/2023 13:31	4/4/2023 14:23	5,274.00	5,829.00	BROWN, 100 MESH	1.51	308,410.0	321,010.0	52.0						
SLURRY	4/4/2023 14:23	4/4/2023 14:41	1,830.00	7,659.00	BROWN, 40/70	1.51	96,960.0	417,970.0	18.0						
FLUSH	4/4/2023 14:41	4/4/2023 14:47	501.00	8,160.00				417,970.0	6.0						
PUMP DOWN	4/4/2023 15:13	4/4/2023 15:30	440.00	8,600.00				417,970.0							
Proppants															
Type			Des							Sand Size					
BROWN			40/70 BROWN							40/70					
BROWN			100 MESH BROWN							100 MESH					
Frac Stage 5 on 4/4/2023 22:15															
Proposed?	Type			Date		String (Deployment Method)			Top Depth (ftKB)			Bottom Depth (ftKB)			
No	HYDRAULIC FRACTURE			4/4/2023 22:15		PRODUCTION,			18,492.0			18,673.0			
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)			Total Clean Volume (bbl)		
0.90						415,790.0		415,790.0					8,038.00		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)			Avg Slurry Rate (bbl/min)			
1,155.0	1,294.0	1,198.0	5,529.0		8,930.0		8,093.0		106			96			
Comment															
Stage# 5 PTD															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
PAD	4/4/2023 22:15	4/4/2023 22:19	125.00	125.00					4.0						
SLURRY	4/4/2023 22:19	4/4/2023 22:23	200.00	325.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	4.0						
SLURRY	4/4/2023 22:23	4/4/2023 22:25	200.00	525.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	2.0						
SLURRY	4/4/2023 22:25	4/4/2023 23:15	4,812.00	5,337.00	BROWN, 100 MESH	1.58	314,420.0	327,020.0	50.0						
SLURRY	4/4/2023 23:15	4/4/2023 23:32	1,774.00	7,111.00	BROWN, 40/70	1.25	88,770.0	415,790.0	17.0						
FLUSH	4/4/2023 23:32	4/4/2023 23:39	514.00	7,625.00				415,790.0	7.0						
PUMP DOWN	4/4/2023 23:45	4/5/2023 00:32	413.00	8,038.00				415,790.0							
Proppants															
Type			Des							Sand Size					
BROWN			100 MESH BROWN							100 MESH					
BROWN			40/70 BROWN							40/70					
Other In Hole															
Prop Run?	Run Date			Frac Plug #		Des		OD (in)	Top (ftKB)		Btm (ftKB)		Com		
No	4/4/2023 06:38			4		FRAC PLUG		4.37	18,878.0		18,880.0				
No	4/4/2023 15:30			5		FRAC PLUG		4.37	18,680.0		18,682.0				
No	4/5/2023 00:32			6		FRAC PLUG		4.37	18,482.0		18,484.0				

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/06/2023
Report #:	14
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$474,741.03
Daily Field Estimate:	\$104,269.01

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)		11/13/2022	19,510.0			
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	3/2/2023 06:00			IN PROGRESS		STIM ENG - JACK MCBRYDE			
Job Dates											
Date			Type			Subtype				Note	
4/3/2023 14:50			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour	Mobile		Office		
MCBRYDE, JACK			ENGINEER			DAY	469-921-5284				
ROUSE, WALTER			SUPERINTENDENT			DAY	361-318-9076				
LESTER, ERIC			FOREMAN			NIGHT	832-702-5040		432-571-2800		
LOYA, HECTOR			FOREMAN			NIGHT	956-536-8642				
SIMS, DANIEL			FOREMAN			DAY	719-250-0161				
CRAWFORD, DWAIN			FOREMAN			DAY	979-255-8161				
Personnel Log											
Company									Count		
PIONEER NATURAL RESOURCES USA INC									1		
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			3.0			
Operations Summary											
FRAC STGS: 6,7											
P/P STGS: 7,8											
UTF: N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	06:47	0.79	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
06:47	06:49	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			6	
06:49	08:20	1.51	STIM, OPS	FRAC	STIM	FRAC STG 6	NORMAL			6	
08:20	08:29	0.15	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
08:29	09:02	0.55	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 7	NORMAL				
09:02	09:38	0.6	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
09:38	20:14	10.6	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
20:14	20:15	0.01	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			7	
20:15	21:41	1.44	STIM, OPS	FRAC	STIM	FRAC STG 5	NORMAL			7	
21:41	21:47	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
21:47	22:24	0.62	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 8	NORMAL				
22:24	23:03	0.65	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
23:03	04:45	5.7	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
04:45	04:48	0.05	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			8	
04:48	06:00	1.19	STIM, OPS	FRAC	STIM	FRAC STG 8	NORMAL			8	
Fluid Summary											
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)	
WELL FLUID		1,122.0				15.0				1,107.0	
Rigs											
Contractor					Rig #	Start Date		RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE	
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE	
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN	
EVO					7	4/1/2023 07:00				FRAC FLEET	
Perforations											
Int #	Prop?	Type		Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
8	No	CONVENTIONAL PERF		17,898.0	17,899.0	1.0	3.0	3	PRODUCTION,		10
8	No	CONVENTIONAL PERF		17,918.0	17,919.0	1.0	3.0	3	PRODUCTION,		9
8		CONVENTIONAL PERF		17,938.0	17,939.0	1.0	3.0	3	PRODUCTION,		8
8		CONVENTIONAL PERF		17,958.0	17,959.0	1.0	3.0	3	PRODUCTION,		7
8		CONVENTIONAL PERF		17,978.0	17,979.0	1.0	3.0	3	PRODUCTION,		6

8		CONVENTIONAL PERF	17,998.0	17,999.0	1.0	3.0	3	PRODUCTION,		5
8		CONVENTIONAL PERF	18,018.0	18,019.0	1.0	3.0	3	PRODUCTION,		4
8		CONVENTIONAL PERF	18,038.0	18,039.0	1.0	3.0	3	PRODUCTION,		3
8		CONVENTIONAL PERF	18,058.0	18,059.0	1.0	3.0	3	PRODUCTION,		2
8		CONVENTIONAL PERF	18,078.0	18,079.0	1.0	3.0	3	PRODUCTION,		1
7	No	CONVENTIONAL PERF	18,096.0	18,097.0	1.0	3.0	3	PRODUCTION,		10
7	No	CONVENTIONAL PERF	18,116.0	18,117.0	1.0	3.0	3	PRODUCTION,		9
7	No	CONVENTIONAL PERF	18,136.0	18,137.0	1.0	3.0	3	PRODUCTION,		8
7	No	CONVENTIONAL PERF	18,156.0	18,157.0	1.0	3.0	3	PRODUCTION,		7
7	No	CONVENTIONAL PERF	18,176.0	18,177.0	1.0	3.0	3	PRODUCTION,		6
7	No	CONVENTIONAL PERF	18,196.0	18,197.0	1.0	3.0	3	PRODUCTION,		5
7	No	CONVENTIONAL PERF	18,216.0	18,217.0	1.0	3.0	3	PRODUCTION,		4
7	No	CONVENTIONAL PERF	18,236.0	18,237.0	1.0	3.0	3	PRODUCTION,		3
7	No	CONVENTIONAL PERF	18,256.0	18,257.0	1.0	3.0	3	PRODUCTION,		2
7	No	CONVENTIONAL PERF	18,276.0	18,277.0	1.0	3.0	3	PRODUCTION,		1

Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
7			52	S-40-2100-200-100M-4070			58,534.00		2,947,440.0	

Stimulations Intervals										
Frac Stage 6 on 4/5/2023 06:49										
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/5/2023 06:49	PRODUCTION,			18,294.0		18,475.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)		
0.63				409,510.0	409,510.0			8,659.00		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)		
1,324.0	1,066.0	1,112.0	6,291.0	9,106.0	7,919.0	106		98		
Comment										
Stage# 6 PTD										

Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	4/5/2023 06:49	4/5/2023 06:54	142.00	142.00					5.0	
SLURRY	4/5/2023 06:54	4/5/2023 06:58	200.00	342.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	4.0	
SLURRY	4/5/2023 06:58	4/5/2023 07:00	200.00	542.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	2.0	
SLURRY	4/5/2023 07:00	4/5/2023 07:54	5,280.00	5,822.00	BROWN, 100 MESH	1.32	302,960.0	315,560.0	54.0	
SLURRY	4/5/2023 07:54	4/5/2023 08:13	1,898.00	7,720.00	BROWN, 40/70	1.25	93,950.0	409,510.0	19.0	
FLUSH	4/5/2023 08:13	4/5/2023 08:20	518.00	8,238.00				409,510.0	7.0	
PUMP DOWN	4/5/2023 08:44	4/5/2023 08:59	421.00	8,659.00				409,510.0		

Proppants										
Type			Des					Sand Size		
BROWN			40/70 BROWN					40/70		
BROWN			100 MESH BROWN					100 MESH		

Frac Stage 7 on 4/5/2023 20:15											
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		4/5/2023 20:15	PRODUCTION,			18,096.0		18,277.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.91						424,430.0		424,430.0			8,173.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)		
1,053.0	1,203.0	1,112.0	5,077.0	8,951.0	8,168.0		106		98		
Comment											
Stage#7 PTD											

Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	4/5/2023 20:15	4/5/2023 20:21	186.00	186.00					6.0	
SLURRY	4/5/2023 20:21	4/5/2023 20:26	300.00	486.00	BROWN, 100 MESH	0.25	3,150.0	3,150.0	5.0	
SLURRY	4/5/2023	4/5/2023	300.00	786.00	BROWN, 100	0.50	6,300.0	9,450.0	3.0	

	20:26	20:29			MESH				
SLURRY	4/5/2023 20:29	4/5/2023 20:32	300.00	1,086.00	BROWN, 100 MESH	1.00	12,600.0	22,050.0	3.0
SLURRY	4/5/2023 20:32	4/5/2023 21:20	4,632.00	5,718.00	BROWN, 100 MESH	1.50	310,990.0	333,040.0	48.0
SLURRY	4/5/2023 21:20	4/5/2023 21:36	1,584.00	7,302.00	BROWN, 40/70	1.50	91,390.0	424,430.0	16.0
FLUSH	4/5/2023 21:36	4/5/2023 21:41	449.00	7,751.00				424,430.0	5.0
PUMP DOWN	4/5/2023 22:09	4/5/2023 22:24	422.00	8,173.00				424,430.0	
Proppants									
Type			Des				Sand Size		
BROWN			100 MESH BROWN				100 MESH		
BROWN			40/70 BROWN				40/70		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	4/5/2023 09:01		7	FRAC PLUG	4.37	18,284.0	18,286.0	STG 7	
No	4/5/2023 22:25		8	FRAC PLUG	4.37	18,086.0	18,088.0		

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/07/2023
Report #:	15
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$623,604.09
Daily Field Estimate:	\$148,659.06

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)			
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)		11/13/2022	19,510.0			
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	3/2/2023 06:00			IN PROGRESS		STIM ENG - JACK MCBRYDE			
Job Dates											
Date			Type			Subtype				Note	
4/3/2023 14:50			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour	Mobile		Office		
MCBRYDE, JACK			ENGINEER			DAY	469-921-5284				
ROUSE, WALTER			SUPERINTENDENT			DAY	361-318-9076				
LESTER, ERIC			FOREMAN			NIGHT	832-702-5040		432-571-2800		
LOYA, HECTOR			FOREMAN			NIGHT	956-536-8642				
SIMS, DANIEL			FOREMAN			DAY	719-250-0161				
CRAWFORD, DWAIN			FOREMAN			DAY	979-255-8161				
Personnel Log											
Company									Count		
PIONEER NATURAL RESOURCES USA INC									1		
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			3.0			
Operations Summary											
FRAC STGS: 8,9,10											
P/P STGS: 9,10,11											
UTF: N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	06:17	0.29	STIM, OPS	FRAC	STIM	FRAC STG 8	NORMAL			8	
06:17	06:23	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
06:23	06:59	0.6	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 9	NORMAL				
06:59	07:35	0.6	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
07:35	15:09	7.56	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
15:09	15:11	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			9	
15:11	16:48	1.61	STIM, OPS	FRAC	STIM	FRAC STG 9	NORMAL			9	
16:48	16:51	0.06	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
16:51	17:16	0.41	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 10	NORMAL				
17:16	17:43	0.46	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
17:43	23:45	6.02	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
23:45	23:47	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			10	
23:47	01:17	1.5	STIM, OPS	FRAC	STIM	FRAC STG 10	NORMAL			10	
01:17	03:36	2.32	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
03:36	03:45	0.15	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
03:45	04:15	0.5	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 11	NORMAL				
04:15	04:45	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
04:45	06:00	1.24	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
Fluid Summary											
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)	
WELL FLUID		1,122.0				15.0				1,107.0	
Rigs											
Contractor					Rig #	Start Date		RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE	
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE	
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN	
EVO					7	4/1/2023 07:00				FRAC FLEET	
Perforations											
Int #	Prop?	Type		Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
11	No	CONVENTIONAL PERF		17,304.0	17,305.0	1.0	3.0	3	PRODUCTION,		10
11	No	CONVENTIONAL PERF		17,324.0	17,325.0	1.0	3.0	3	PRODUCTION,		9

11	No	CONVENTIONAL PERF	17,344.0	17,345.0	1.0	3.0	3	PRODUCTION,		8
11	No	CONVENTIONAL PERF	17,364.0	17,365.0	1.0	3.0	3	PRODUCTION,		7
11	No	CONVENTIONAL PERF	17,384.0	17,385.0	1.0	3.0	3	PRODUCTION,		6
11	No	CONVENTIONAL PERF	17,404.0	17,405.0	1.0	3.0	3	PRODUCTION,		5
11	No	CONVENTIONAL PERF	17,424.0	17,425.0	1.0	3.0	3	PRODUCTION,		4
11	No	CONVENTIONAL PERF	17,444.0	17,445.0	1.0	3.0	3	PRODUCTION,		3
11	No	CONVENTIONAL PERF	17,464.0	17,465.0	1.0	3.0	3	PRODUCTION,		2
11	No	CONVENTIONAL PERF	17,484.0	17,485.0	1.0	3.0	3	PRODUCTION,		1
10	No	CONVENTIONAL PERF	17,502.0	17,503.0	1.0	3.0	3	PRODUCTION,		10
10	No	CONVENTIONAL PERF	17,522.0	17,523.0	1.0	3.0	3	PRODUCTION,		9
10	No	CONVENTIONAL PERF	17,542.0	17,543.0	1.0	3.0	3	PRODUCTION,		8
10	No	CONVENTIONAL PERF	17,562.0	17,563.0	1.0	3.0	3	PRODUCTION,		7
10	No	CONVENTIONAL PERF	17,582.0	17,583.0	1.0	3.0	3	PRODUCTION,		6
10	No	CONVENTIONAL PERF	17,602.0	17,603.0	1.0	3.0	3	PRODUCTION,		5
10	No	CONVENTIONAL PERF	17,622.0	17,623.0	1.0	3.0	3	PRODUCTION,		4
10	No	CONVENTIONAL PERF	17,642.0	17,643.0	1.0	3.0	3	PRODUCTION,		3
10	No	CONVENTIONAL PERF	17,662.0	17,663.0	1.0	3.0	3	PRODUCTION,		2
10	No	CONVENTIONAL PERF	17,682.0	17,683.0	1.0	3.0	3	PRODUCTION,		1
9	No	CONVENTIONAL PERF	17,700.0	17,701.0	1.0	3.0	3	PRODUCTION,		10
9	No	CONVENTIONAL PERF	17,720.0	17,721.0	1.0	3.0	3	PRODUCTION,		9
9	No	CONVENTIONAL PERF	17,740.0	17,741.0	1.0	3.0	3	PRODUCTION,		8
9	No	CONVENTIONAL PERF	17,760.0	17,761.0	1.0	3.0	3	PRODUCTION,		7
9	No	CONVENTIONAL PERF	17,780.0	17,781.0	1.0	3.0	3	PRODUCTION,		6
9	No	CONVENTIONAL PERF	17,800.0	17,801.0	1.0	3.0	3	PRODUCTION,		5
9	No	CONVENTIONAL PERF	17,820.0	17,821.0	1.0	3.0	3	PRODUCTION,		4
9	No	CONVENTIONAL PERF	17,840.0	17,841.0	1.0	3.0	3	PRODUCTION,		3
9	No	CONVENTIONAL PERF	17,860.0	17,861.0	1.0	3.0	3	PRODUCTION,		2
9	No	CONVENTIONAL PERF	17,880.0	17,881.0	1.0	3.0	3	PRODUCTION,		1

Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
10			52	S-40-2100-200-100M-4070			84,039.00		4,228,660.0	

Stimulations Intervals										
Frac Stage 8 on 4/6/2023 04:51										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/6/2023 04:51		PRODUCTION,		17,898.0		18,079.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Total Clean Volume (bbl)
0.56						424,570.0		424,570.0		8,552.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,041.0	1,160.0	1,260.0	7,170.0		8,978.0	7,995.0		106		98

Comment

Stage# 8 PTD

Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	4/6/2023 04:51	4/6/2023 04:55	172.00	172.00					4.0	
SLURRY	4/6/2023 04:55	4/6/2023 04:58	200.00	372.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	3.0	
PAD	4/6/2023 04:58	4/6/2023 05:01	200.00	572.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	10.0	
SLURRY	4/6/2023 05:01	4/6/2023 05:05	400.00	972.00	BROWN, 100 MESH	1.20	20,160.0	32,760.0	4.0	
SLURRY	4/6/2023 05:05	4/6/2023 05:59	5,460.00	6,432.00	BROWN, 100 MESH	1.59	313,050.0	345,810.0	54.0	
SLURRY	4/6/2023 05:59	4/6/2023 06:11	1,217.00	7,649.00	BROWN, 40/70	1.59	78,760.0	424,570.0	12.0	
FLUSH	4/6/2023 06:11	4/6/2023 06:17	499.00	8,148.00				424,570.0	6.0	
PUMP DOWN	4/6/2023 06:42	4/6/2023 06:57	404.00	8,552.00				424,570.0		

Proppants										
Type			Des				Sand Size			
BROWN			40/70 BROWN				40/70			
BROWN			100 MESH BROWN				100 MESH			

Frac Stage 9 on 4/6/2023 15:11										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/6/2023 15:11		PRODUCTION,		17,700.0		17,881.0	

Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.57					424,580.0	424,580.0		8,536.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)	
826.0	1,208.0	1,150.0	6,331.0	9,335.0	8,109.0	110	99	

Comment

Stage# 9 PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
PAD	4/6/2023 15:11	4/6/2023 15:14	126.00	126.00					3.0
SLURRY	4/6/2023 15:14	4/6/2023 15:19	300.00	426.00	BROWN, 100 MESH	0.50	6,300.0	6,300.0	5.0
SLURRY	4/6/2023 15:19	4/6/2023 15:22	300.00	726.00	BROWN, 100 MESH	1.00	12,600.0	18,900.0	3.0
SLURRY	4/6/2023 15:22	4/6/2023 16:15	5,305.00	6,031.00	BROWN, 100 MESH	1.30	315,600.0	334,500.0	53.0
SLURRY	4/6/2023 16:15	4/6/2023 16:32	1,659.00	7,690.00	BROWN, 40/70	1.30	90,080.0	424,580.0	17.0
FLUSH	4/6/2023 16:32	4/6/2023 16:38	454.00	8,144.00				424,580.0	6.0
PUMP DOWN	4/6/2023 17:01	4/6/2023 17:16	392.00	8,536.00				424,580.0	

Proppants		
Type	Des	Sand Size
BROWN	40/70 BROWN	40/70
BROWN	100 MESH BROWN	100 MESH

Frac Stage 10 on 4/6/2023 23:47							
Proposed?	Type	Date	String (Deployment Method)		Top Depth (ftKB)	Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE	4/6/2023 23:47	PRODUCTION,		17,502.0	17,683.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.68				432,070.0	432,070.0		8,417.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,010.0	2,403.0	2,475.0	7,724.0	8,944.0	8,106.0	105	98

Comment

Stage# 10PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/6/2023 23:47	4/6/2023 23:48	5.00	5.00					1.0
PAD	4/6/2023 23:48	4/6/2023 23:52	160.00	165.00					4.0
SLURRY	4/6/2023 23:52	4/6/2023 23:57	300.00	465.00	BROWN, 100 MESH	0.25	3,150.0	3,150.0	5.0
SLURRY	4/6/2023 23:57	4/7/2023 00:00	300.00	765.00	BROWN, 100 MESH	0.50	6,300.0	9,450.0	3.0
SLURRY	4/7/2023 00:00	4/7/2023 00:03	300.00	1,065.00	BROWN, 100 MESH	0.75	9,450.0	18,900.0	3.0
SLURRY	4/7/2023 00:03	4/7/2023 00:08	422.00	1,487.00	BROWN, 100 MESH	1.25	22,155.0	41,055.0	5.0
SLURRY	4/7/2023 00:08	4/7/2023 00:55	4,530.00	6,017.00	BROWN, 100 MESH	1.51	300,155.0	341,210.0	47.0
SLURRY	4/7/2023 00:55	4/7/2023 01:12	1,565.00	7,582.00	BROWN, 40/70	1.51	90,860.0	432,070.0	17.0
FLUSH	4/7/2023 01:12	4/7/2023 01:17	430.00	8,012.00				432,070.0	5.0
PUMP DOWN	4/7/2023 04:00	4/7/2023 04:14	405.00	8,417.00				432,070.0	

Proppants		
Type	Des	Sand Size
BROWN	40/70 BROWN	40/70
BROWN	100 MESH BROWN	100 MESH

Other In Hole							
Prop Run?	Run Date	Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	4/6/2023 06:58	9	FRAC PLUG	4.37	17,888.0	17,890.0	
No	4/6/2023 17:17	10	FRAC PLUG	4.37	17,690.0	17,692.0	
No	4/7/2023 04:14	11	FRAC PLUG	4.37	17,492.0	17,494.0	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/08/2023
Report #:	16
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$730,305.88
Daily Field Estimate:	\$106,701.79

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
ROUSE, WALTER			SUPERINTENDENT		DAY	361-318-9076				
LESTER, ERIC			FOREMAN		NIGHT	832-702-5040	432-571-2800			
LOYA, HECTOR			FOREMAN		NIGHT	956-536-8642				
SIMS, DANIEL			FOREMAN		DAY	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		DAY	979-255-8161				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							1			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
STIM OPS				STAGES PER DAY		3.0				
Operations Summary										
FRAC STGS: 11,12										
P/P STGS: 12,13										
UTF: .22hrs- Troubleshoot erratic suction EVO (P/S)										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	10:25	4.42	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
10:25	10:47	0.37	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	1	0.15	11
10:47	12:14	1.45	STIM, OPS	FRAC	STIM	FRAC STG 11	NORMAL			11
12:14	12:31	0.28	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
12:31	12:40	0.15	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
12:40	13:15	0.59	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 12	NORMAL			
13:15	13:50	0.58	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
13:50	20:32	6.7	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
20:32	20:49	0.28	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	2	0.07	12
20:49	22:22	1.55	STIM, OPS	FRAC	STIM	FRAC STG 12	NORMAL			12
22:22	22:28	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
22:28	23:01	0.55	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 13	NORMAL			
23:01	23:31	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
23:31	05:40	6.15	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
05:40	05:43	0.05	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			13
05:43	06:00	0.28	STIM, OPS	FRAC	STIM	FRAC STG 13	NORMAL			13
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID		1,122.0				15.0				1,107.0
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, BLENDER, 4/7/2023 10:38										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?		Accountable Party			Comment		
1	4/7/2023 10:47	0.15	No		EVOLUTION WELL SERVICES OPERATING LLC			RESET BLENDER COMMUNICATION		
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, BLENDER, 4/7/2023 20:45										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?		Accountable Party			Comment		
2	4/7/2023 20:49	0.07	No		EVOLUTION WELL SERVICES OPERATING LLC			TROUBLE SHOOT BOOST ISSUES		
Rigs										
Contractor					Rig #	Start Date		RR Date		Rig Type
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN
EVO					7	4/1/2023 07:00				FRAC FLEET

Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
13	No	CONVENTIONAL PERF	16,908.0	16,909.0	1.0	3.0	3	PRODUCTION,		10
13	No	CONVENTIONAL PERF	16,928.0	16,929.0	1.0	3.0	3	PRODUCTION,		9
13	No	CONVENTIONAL PERF	16,948.0	16,949.0	1.0	3.0	3	PRODUCTION,		8
13	No	CONVENTIONAL PERF	16,968.0	16,969.0	1.0	3.0	3	PRODUCTION,		7
13	No	CONVENTIONAL PERF	16,988.0	16,989.0	1.0	3.0	3	PRODUCTION,		6
13	No	CONVENTIONAL PERF	17,008.0	17,009.0	1.0	3.0	3	PRODUCTION,		5
13	No	CONVENTIONAL PERF	17,028.0	17,029.0	1.0	3.0	3	PRODUCTION,		4
13	No	CONVENTIONAL PERF	17,048.0	17,049.0	1.0	3.0	3	PRODUCTION,		3
13	No	CONVENTIONAL PERF	17,068.0	17,069.0	1.0	3.0	3	PRODUCTION,		2
13	No	CONVENTIONAL PERF	17,088.0	17,089.0	1.0	3.0	3	PRODUCTION,		1
12	No	CONVENTIONAL PERF	17,106.0	17,107.0	1.0	3.0	3	PRODUCTION,		10
12	No	CONVENTIONAL PERF	17,126.0	17,127.0	1.0	3.0	3	PRODUCTION,		9
12	No	CONVENTIONAL PERF	17,146.0	17,147.0	1.0	3.0	3	PRODUCTION,		8
12	No	CONVENTIONAL PERF	17,166.0	17,167.0	1.0	3.0	3	PRODUCTION,		7
12	No	CONVENTIONAL PERF	17,186.0	17,187.0	1.0	3.0	3	PRODUCTION,		6
12	No	CONVENTIONAL PERF	17,206.0	17,207.0	1.0	3.0	3	PRODUCTION,		5
12	No	CONVENTIONAL PERF	17,226.0	17,227.0	1.0	3.0	3	PRODUCTION,		4
12	No	CONVENTIONAL PERF	17,246.0	17,247.0	1.0	3.0	3	PRODUCTION,		3
12	No	CONVENTIONAL PERF	17,266.0	17,267.0	1.0	3.0	3	PRODUCTION,		2
12	No	CONVENTIONAL PERF	17,286.0	17,287.0	1.0	3.0	3	PRODUCTION,		1
Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)	
12			52		S-40-2100-200-100M-4070		101,659.00		5,072,650.0	
Stimulations Intervals										
Frac Stage 11 on 4/7/2023 10:47										
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/7/2023 10:47		PRODUCTION,			17,304.0		17,485.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.56						422,190.0		422,190.0		9,005.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
872.0	1,856.0	1,200.0	5,738.0		8,952.0	8,009.0		106		100
Comment										
Stage# 11 PTD										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	4/7/2023 10:47	4/7/2023 10:55	180.00	180.00					8.0	
SLURRY	4/7/2023 10:55	4/7/2023 10:59	500.00	680.00	BROWN, 100 MESH	0.25	5,250.0	5,250.0	34.0	
SLURRY	4/7/2023 10:59	4/7/2023 11:04	500.00	1,180.00	BROWN, 100 MESH	0.50	10,500.0	15,750.0	5.0	
SLURRY	4/7/2023 11:04	4/7/2023 11:09	500.00	1,680.00	BROWN, 100 MESH	1.00	21,000.0	36,750.0	5.0	
SLURRY	4/7/2023 11:09	4/7/2023 11:14	500.00	2,180.00	BROWN, 100 MESH	1.25	26,250.0	63,000.0	5.0	
SLURRY	4/7/2023 11:14	4/7/2023 11:54	3,955.00	6,135.00	BROWN, 100 MESH	1.60	268,510.0	331,510.0	40.0	
SLURRY	4/7/2023 11:54	4/7/2023 12:09	2,000.00	8,135.00	BROWN, 40/70	1.60	90,680.0	422,190.0	15.0	
FLUSH	4/7/2023 12:09	4/7/2023 12:14	486.00	8,621.00				422,190.0	5.0	
PUMP DOWN	4/7/2023 12:59	4/7/2023 13:13	384.00	9,005.00				422,190.0		
Proppants										
Type			Des					Sand Size		
BROWN			100 MESH BROWN					100 MESH		
BROWN			40/70 BROWN					40/70		
Frac Stage 12 on 4/7/2023 20:49										
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/7/2023 20:49		PRODUCTION,			17,106.0		17,287.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.59						421,800.0		421,800.0		8,615.00
Open Wellhead	Final ISIP	Close Wellhead	Breakdown Pressure		Max Treating Pressure	Avg Treating Pressure		Max Slurry Rate		Avg Slurry Rate

(psi)	1,160.0	(psi)	1,245.0	(psi)	1,125.0	(psi)	7,184.0	(psi)	9,035.0	(psi)	8,265.0	(bbl/min)	105	(bbl/min)	99
Comment															
Stage# 12 PTD															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
LOAD WELL	4/7/2023 20:49	4/7/2023 20:50	5.00	5.00					1.0						
PAD	4/7/2023 20:50	4/7/2023 20:58	300.00	305.00					8.0						
SLURRY	4/7/2023 20:58	4/7/2023 21:02	305.00	610.00	BROWN, 100 MESH	0.25	3,202.0	3,202.0	4.0						
SLURRY	4/7/2023 21:02	4/7/2023 21:06	322.00	932.00	BROWN, 100 MESH	0.50	6,762.0	9,964.0	4.0						
SLURRY	4/7/2023 21:06	4/7/2023 21:10	372.00	1,304.00	BROWN, 100 MESH	0.75	11,718.0	21,682.0	4.0						
SLURRY	4/7/2023 21:10	4/7/2023 21:15	472.00	1,776.00	BROWN, 100 MESH	1.25	24,780.0	46,462.0	5.0						
SLURRY	4/7/2023 21:15	4/7/2023 21:58	4,229.00	6,005.00	BROWN, 100 MESH	1.52	279,818.0	326,280.0	43.0						
SLURRY	4/7/2023 21:58	4/7/2023 22:15	1,675.00	7,680.00	BROWN, 40/70	1.52	95,520.0	421,800.0	17.0						
FLUSH	4/7/2023 22:15	4/7/2023 22:22	535.00	8,215.00				421,800.0	7.0						
PUMP DOWN	4/7/2023 22:48	4/7/2023 23:01	400.00	8,615.00				421,800.0							
Proppants															
Type			Des							Sand Size					
BROWN			100 MESH BROWN							100 MESH					
BROWN			40/70 BROWN							40/70					
Other In Hole															
Prop Run?	Run Date			Frac Plug #		Des		OD (in)	Top (ftKB)		Btm (ftKB)		Com		
No	4/7/2023 13:14			12		FRAC PLUG		4.37	17,294.0		17,296.0				
No	4/7/2023 23:01			13		FRAC PLUG		4.37	17,096.0		17,098.0				

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/09/2023
Report #:	17
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$878,370.80
Daily Field Estimate:	\$148,064.92

SSN	API/UWI	Property Sub	Field Name			Open Formation		Spud Date	TD (max) (ftKB)		
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)			MIDDLE SPRABERRY (SPBY M A1)		11/13/2022	19,510.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3	
ORIG COMPLETION		OCMS	3/2/2023 06:00			IN PROGRESS		STIM ENG - JACK MCBRYDE			
Job Dates											
Date			Type			Subtype				Note	
4/3/2023 14:50			MILESTONE			READY TO START (RTS)					
Daily Contacts on Location											
Contact Name			Title			Tour	Mobile		Office		
MCBRYDE, JACK			ENGINEER			DAY	469-921-5284				
ROUSE, WALTER			SUPERINTENDENT			DAY	361-318-9076				
LESTER, ERIC			FOREMAN			NIGHT	832-702-5040		432-571-2800		
LOYA, HECTOR			FOREMAN			NIGHT	956-536-8642				
SIMS, DANIEL			FOREMAN			DAY	719-250-0161				
CRAWFORD, DWAIN			FOREMAN			DAY	979-255-8161				
Personnel Log											
Company									Count		
PIONEER NATURAL RESOURCES USA INC									1		
Daily Operations											
Operations at Report Time					Daily Goal Description			Daily Goal - Last 24			
STIM OPS					STAGES PER DAY			3.0			
Operations Summary											
FRAC STGS: 13,14,15											
P/P STGS: 14,15,16											
UTF:N/A											
Operations Next Report Period											
STIM OPS											
Remarks											
NO HSE											
Time Log											
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage	
06:00	07:12	1.2	STIM, OPS	FRAC	STIM	FRAC STG 13	NORMAL			13	
07:12	07:21	0.15	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
07:21	07:51	0.5	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 14	NORMAL				
07:51	08:23	0.54	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
08:23	14:03	5.66	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
14:03	14:06	0.05	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			14	
14:06	15:35	1.49	STIM, OPS	FRAC	STIM	FRAC STG 14	NORMAL			14	
15:35	17:44	2.15	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
17:44	17:50	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
17:50	18:23	0.55	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 15	NORMAL				
18:23	18:53	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
18:53	03:25	8.54	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL				
03:25	03:38	0.21	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			15	
03:38	05:08	1.5	STIM, OPS	FRAC	STIM	FRAC STG 15	NORMAL			15	
05:08	05:17	0.15	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL				
05:17	05:47	0.5	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 16	NORMAL				
05:47	06:00	0.21	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL				
Fluid Summary											
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)	
WELL FLUID		1,122.0				15.0				1,107.0	
Rigs											
Contractor					Rig #	Start Date		RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE	
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE	
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN	
EVO					7	4/1/2023 07:00				FRAC FLEET	
Perforations											
Int #	Prop?	Type		Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
15	No	CONVENTIONAL PERF		16,512.0	16,513.0	1.0	3.0	3	PRODUCTION,		10
15	No	CONVENTIONAL PERF		16,532.0	16,533.0	1.0	3.0	3	PRODUCTION,		9
15	No	CONVENTIONAL PERF		16,552.0	16,553.0	1.0	3.0	3	PRODUCTION,		8

15	No	CONVENTIONAL PERF	16,572.0	16,573.0	1.0	3.0	3	PRODUCTION,		7	
15	No	CONVENTIONAL PERF	16,592.0	16,593.0	1.0	3.0	3	PRODUCTION,		6	
15	No	CONVENTIONAL PERF	16,612.0	16,613.0	1.0	3.0	3	PRODUCTION,		5	
15	No	CONVENTIONAL PERF	16,632.0	16,633.0	1.0	3.0	3	PRODUCTION,		4	
15	No	CONVENTIONAL PERF	16,652.0	16,653.0	1.0	3.0	3	PRODUCTION,		3	
15	No	CONVENTIONAL PERF	16,672.0	16,673.0	1.0	3.0	3	PRODUCTION,		2	
15	No	CONVENTIONAL PERF	16,692.0	16,693.0	1.0	3.0	3	PRODUCTION,		1	
14	No	CONVENTIONAL PERF	16,710.0	16,711.0	1.0	3.0	3	PRODUCTION,		10	
14	No	CONVENTIONAL PERF	16,730.0	16,731.0	1.0	3.0	3	PRODUCTION,		9	
14	No	CONVENTIONAL PERF	16,750.0	16,751.0	1.0	3.0	3	PRODUCTION,		8	
14	No	CONVENTIONAL PERF	16,770.0	16,771.0	1.0	3.0	3	PRODUCTION,		7	
14	No	CONVENTIONAL PERF	16,790.0	16,791.0	1.0	3.0	3	PRODUCTION,		6	
14	No	CONVENTIONAL PERF	16,810.0	16,811.0	1.0	3.0	3	PRODUCTION,		5	
14	No	CONVENTIONAL PERF	16,830.0	16,831.0	1.0	3.0	3	PRODUCTION,		4	
14	No	CONVENTIONAL PERF	16,850.0	16,851.0	1.0	3.0	3	PRODUCTION,		3	
14	No	CONVENTIONAL PERF	16,870.0	16,871.0	1.0	3.0	3	PRODUCTION,		2	
14	No	CONVENTIONAL PERF	16,890.0	16,891.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received			Total Consumed				Total Returned				
25.0			25.0				0.0				
DIESEL, DYED											
Total Received			Total Consumed				Total Returned				
171.12			171.12				0.0				
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		
15			52		S-40-2100-200-100M-4070		127,263.00		6,328,680.0		
Stimulations Intervals											
Frac Stage 13 on 4/8/2023 05:42											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		4/8/2023 05:42		PRODUCTION,		16,908.0		17,089.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.55						430,260.0		430,260.0			8,574.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
860.0	1,005.0	1,110.0	7,300.0		9,107.0	8,183.0		106		95	
Comment											
Stage# 13 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
PAD	4/8/2023 05:42	4/8/2023 05:48	222.00	222.00					6.0		
SLURRY	4/8/2023 05:48	4/8/2023 05:52	200.00	422.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	4.0		
SLURRY	4/8/2023 05:52	4/8/2023 05:55	218.00	640.00	BROWN, 100 MESH	1.00	9,156.0	13,356.0	3.0		
SLURRY	4/8/2023 05:55	4/8/2023 06:50	5,457.00	6,097.00	BROWN, 100 MESH	1.65	327,724.0	341,080.0	55.0		
SLURRY	4/8/2023 06:50	4/8/2023 07:06	1,586.00	7,683.00	BROWN, 40/70	1.45	89,180.0	430,260.0	16.0		
FLUSH	4/8/2023 07:06	4/8/2023 07:12	475.00	8,158.00				430,260.0	6.0		
PUMP DOWN	4/8/2023 07:38	4/8/2023 07:51	416.00	8,574.00				430,260.0			
Proppants											
Type			Des					Sand Size			
BROWN			100 MESH BROWN					100 MESH			
BROWN			40/70 BROWN					40/70			
Frac Stage 14 on 4/8/2023 14:06											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		4/8/2023 14:06		PRODUCTION,		16,710.0		16,891.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.55						408,920.0		408,920.0			8,542.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
795.0	1,032.0	1,120.0	7,038.0		9,006.0	8,230.0		105		92	
Comment											
Stage#14 PTD											

Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
PAD	4/8/2023 14:06	4/8/2023 14:10	123.00	123.00					4.0	
SLURRY	4/8/2023 14:10	4/8/2023 14:16	361.00	484.00	BROWN, 100 MESH	0.50	7,581.0	7,581.0	6.0	
SLURRY	4/8/2023 14:16	4/8/2023 14:18	221.00	705.00	BROWN, 100 MESH	1.00	9,282.0	16,863.0	2.0	
SLURRY	4/8/2023 14:18	4/8/2023 15:09	5,041.00	5,746.00	BROWN, 100 MESH	1.35	305,257.0	322,120.0	51.0	
SLURRY	4/8/2023 15:09	4/8/2023 15:30	1,931.00	7,677.00	BROWN, 40/70	1.35	86,800.0	408,920.0	21.0	
FLUSH	4/8/2023 15:30	4/8/2023 15:36	496.00	8,173.00				408,920.0	6.0	
PUMP DOWN	4/8/2023 18:10	4/8/2023 18:23	369.00	8,542.00				408,920.0		
Proppants										
Type			Des				Sand Size			
BROWN			100 MESH BROWN				100 MESH			
BROWN			40/70 BROWN				40/70			
Frac Stage 15 on 4/9/2023 03:38										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/9/2023 03:38		PRODUCTION,		16,512.0		16,693.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.54						416,850.0		416,850.0		8,488.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
816.0	991.0	1,050.0	8,431.0		9,054.0		8,224.0		105	96
Comment										
Stage# 15 PTD										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
LOAD WELL	4/9/2023 03:38	4/9/2023 03:39	5.00	5.00					1.0	
PAD	4/9/2023 03:39	4/9/2023 03:44	180.00	185.00					5.0	
SLURRY	4/9/2023 03:44	4/9/2023 03:47	200.00	385.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	3.0	
SLURRY	4/9/2023 03:47	4/9/2023 03:50	200.00	585.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	3.0	
SLURRY	4/9/2023 03:50	4/9/2023 04:47	5,596.00	6,181.00	BROWN, 100 MESH	1.36	331,590.0	344,190.0	57.0	
SLURRY	4/9/2023 04:47	4/9/2023 05:02	1,452.00	7,633.00	BROWN, 40/70	1.36	72,660.0	416,850.0	15.0	
FLUSH	4/9/2023 05:02	4/9/2023 05:08	479.00	8,112.00				416,850.0	6.0	
PUMP DOWN	4/9/2023 05:33	4/9/2023 05:45	376.00	8,488.00				416,850.0		
Proppants										
Type			Des				Sand Size			
BROWN			100 MESH BROWN				100 MESH			
BROWN			40/70 BROWN				40/70			
Other In Hole										
Prop Run?	Run Date		Frac Plug #		Des		OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	4/8/2023 07:53		14		FRAC PLUG		4.37	16,898.0	16,900.0	
Yes	4/8/2023 18:25		15		FRAC PLUG		4.37	16,700.0	16,702.0	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/10/2023
Report #:	18
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$979,439.49
Daily Field Estimate:	\$101,068.69

SSN	API/UWI	Property Sub	Field Name		Open Formation	Spud Date	TD (max) (ftKB)			
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0			
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2		Responsible Grp 3		
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype			Note		
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
ROUSE, WALTER			SUPERINTENDENT		DAY	361-318-9076				
LESTER, ERIC			FOREMAN		NIGHT	832-702-5040		432-571-2800		
LOYA, HECTOR			FOREMAN		NIGHT	956-536-8642				
SIMS, DANIEL			FOREMAN		DAY	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		DAY	979-255-8161				
Personnel Log										
Company								Count		
PIONEER NATURAL RESOURCES USA INC								4		
EVOLUTION WELL SERVICES OPERATING LLC								30		
BAY LTD.								2		
ECOLOOP ENERGY								5		
DYNASTY WIRELINE SERVICES LLC								8		
NEW WAVE ENERGY RESOURCES								4		
AEGIS CHEMICAL SOLUTIONS LLC								2		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
STIM OPS				STAGES PER DAY			3.0			
Operations Summary										
FRAC STGS: 16,17										
P/P STGS: 17,18										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:21	0.35	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
06:21	14:50	8.49	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
14:50	15:07	0.28	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	3	0.05	16
15:07	16:35	1.47	STIM, OPS	FRAC	STIM	FRAC STG 16	NORMAL			16
16:35	16:41	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
16:41	17:19	0.64	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 17	NORMAL			
17:19	17:49	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
17:49	00:48	6.98	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
00:48	00:52	0.06	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			17
00:52	02:26	1.57	STIM, OPS	FRAC	STIM	FRAC STG 17	NORMAL			17
02:26	02:30	0.07	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
02:30	03:03	0.55	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 18	NORMAL			
03:03	03:34	0.52	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
03:34	06:00	2.42	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid	Cum to Well (bbl)			To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID	1,122.0					15.0				1,107.0
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, PUMPS, 4/9/2023 15:04										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party		Comment		
3	4/9/2023 15:07	0.05	No			EVOLUTION WELL SERVICES OPERATING LLC		TROUBLESHOOT PUMP ISSUES		
Rigs										
Contractor					Rig #	Start Date		RR Date		Rig Type
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE

ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN	
EVO					7	4/1/2023 07:00				FRAC FLEET	
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
18	No	CONVENTIONAL PERF	15,918.0	15,919.0	1.0	3.0	3	PRODUCTION,		10	
18	No	CONVENTIONAL PERF	15,938.0	15,939.0	1.0	3.0	3	PRODUCTION,		9	
18	No	CONVENTIONAL PERF	15,958.0	15,959.0	1.0	3.0	3	PRODUCTION,		8	
18	No	CONVENTIONAL PERF	15,978.0	15,979.0	1.0	3.0	3	PRODUCTION,		7	
18	No	CONVENTIONAL PERF	15,998.0	15,999.0	1.0	3.0	3	PRODUCTION,		6	
18	No	CONVENTIONAL PERF	16,018.0	16,019.0	1.0	3.0	3	PRODUCTION,		5	
18	No	CONVENTIONAL PERF	16,038.0	16,039.0	1.0	3.0	3	PRODUCTION,		4	
18	No	CONVENTIONAL PERF	16,058.0	16,059.0	1.0	3.0	3	PRODUCTION,		3	
18	No	CONVENTIONAL PERF	16,078.0	16,079.0	1.0	3.0	3	PRODUCTION,		2	
18	No	CONVENTIONAL PERF	16,098.0	16,099.0	1.0	3.0	3	PRODUCTION,		1	
17	No	CONVENTIONAL PERF	16,116.0	16,117.0	1.0	3.0	3	PRODUCTION,		10	
17	No	CONVENTIONAL PERF	16,136.0	16,137.0	1.0	3.0	3	PRODUCTION,		9	
17	No	CONVENTIONAL PERF	16,156.0	16,157.0	1.0	3.0	3	PRODUCTION,		8	
17	No	CONVENTIONAL PERF	16,176.0	16,177.0	1.0	3.0	3	PRODUCTION,		7	
17	No	CONVENTIONAL PERF	16,196.0	16,197.0	1.0	3.0	3	PRODUCTION,		6	
17	No	CONVENTIONAL PERF	16,216.0	16,217.0	1.0	3.0	3	PRODUCTION,		5	
17	No	CONVENTIONAL PERF	16,236.0	16,237.0	1.0	3.0	3	PRODUCTION,		4	
17	No	CONVENTIONAL PERF	16,256.0	16,257.0	1.0	3.0	3	PRODUCTION,		3	
17	No	CONVENTIONAL PERF	16,276.0	16,277.0	1.0	3.0	3	PRODUCTION,		2	
17	No	CONVENTIONAL PERF	16,296.0	16,297.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
25.0				25.0				0.0			
DIESEL, DYED											
Total Received				Total Consumed				Total Returned			
171.12				171.12				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date		Job
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28				OCMS, 3/2/2023 06:00
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)			Proppant Total (lb)	
17			52		S-40-2100-200-100M-4070		143,187.00			7,180,020.0	
Stimulations Intervals											
Frac Stage 16 on 4/9/2023 15:07											
Proposed?	Type			Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE			4/9/2023 15:07		PRODUCTION,			16,314.0		16,495.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.56						436,660.0		436,660.0			8,673.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
907.0	1,179.0	1,063.0	6,195.0		8,991.0	8,058.0		105		95	
Comment											
Stage# 16 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/9/2023 15:07	4/9/2023 15:08	5.00	5.00					1.0		
PAD	4/9/2023 15:08	4/9/2023 15:11	147.00	152.00					3.0		
SLURRY	4/9/2023 15:11	4/9/2023 15:15	300.00	452.00	BROWN, 100 MESH	0.25	3,150.0	3,150.0	4.0		
SLURRY	4/9/2023 15:15	4/9/2023 15:18	300.00	752.00	BROWN, 100 MESH	0.50	6,300.0	9,450.0	3.0		
SLURRY	4/9/2023 15:18	4/9/2023 15:21	300.00	1,052.00	BROWN, 100 MESH	0.75	9,450.0	18,900.0	3.0		
SLURRY	4/9/2023 15:21	4/9/2023 15:24	300.00	1,352.00	BROWN, 100 MESH	1.00	12,600.0	31,500.0	3.0		
SLURRY	4/9/2023 15:24	4/9/2023 15:32	4,865.00	6,217.00	BROWN, 100 MESH	1.50	310,160.0	341,660.0	8.0		
SLURRY	4/9/2023 15:32	4/9/2023 16:28	1,578.00	7,795.00	BROWN, 40/70	1.70	95,000.0	436,660.0	56.0		
FLUSH	4/9/2023 16:28	4/9/2023 16:35	462.00	8,257.00				436,660.0			
PUMP DOWN	4/9/2023 17:06	4/9/2023 17:19	416.00	8,673.00				436,660.0			
Proppants											

Type			Des				Sand Size								
BROWN			40/70 BROWN				40/70								
BROWN			100 MESH BROWN				100 MESH								
Frac Stage 17 on 4/10/2023 00:52															
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)						
No	HYDRAULIC FRACTURE		4/10/2023 00:52		PRODUCTION,		16,116.0		16,297.0						
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)		Total Clean Volume (bbl)			
0.56						414,680.0		414,680.0				7,251.00			
Open Wellhead (psi)		Final ISIP (psi)		Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
1,047.0		1,021.0		1,035.0		6,094.0		9,025.0		7,882.0		105		90	
Comment															
Stage# 17 PTD															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
LOAD WELL	4/10/2023 00:52	4/10/2023 00:53	5.00	5.00					1.0						
PAD	4/10/2023 00:53	4/10/2023 00:58	180.00	185.00					5.0						
SLURRY	4/10/2023 00:58	4/10/2023 01:10	225.00	410.00	BROWN, 100 MESH	0.50	4,725.0	4,725.0	12.0						
SLURRY	4/10/2023 01:10	4/10/2023 01:15	484.00	894.00	BROWN, 100 MESH	1.00	20,328.0	25,053.0	5.0						
SLURRY	4/10/2023 01:15	4/10/2023 02:07	4,937.00	5,831.00	BROWN, 100 MESH	1.50	319,967.0	345,020.0	52.0						
SLURRY	4/10/2023 02:07	4/10/2023 02:19	604.00	6,435.00	BROWN, 40/70	1.50	69,660.0	414,680.0	12.0						
FLUSH	4/10/2023 02:19	4/10/2023 02:26	458.00	6,893.00				414,680.0	7.0						
PUMP DOWN	4/10/2023 02:54	4/10/2023 03:07	358.00	7,251.00				414,680.0							
Proppants															
Type			Des				Sand Size								
BROWN			40/70 BROWN				40/70								
BROWN			100 MESH BROWN				100 MESH								
Other In Hole															
Prop Run?	Run Date			Frac Plug #		Des		OD (in)	Top (ftKB)		Btm (ftKB)		Com		
No	4/9/2023 17:19			17		FRAC PLUG		4.37	16,304.0		16,306.0				
No	4/10/2023 03:08			18		FRAC PLUG		4.37	16,106.0		16,108.0				

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/11/2023
Report #:	19
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$1,082,765.00
Daily Field Estimate:	\$102,509.51

SSN	API/UWI	Property Sub	Field Name		Open Formation	Spud Date	TD (max) (ftKB)			
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0			
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2		Responsible Grp 3		
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype			Note		
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
ROUSE, WALTER			SUPERINTENDENT		DAY	361-318-9076				
LESTER, ERIC			FOREMAN		NIGHT	832-702-5040		432-571-2800		
LOYA, HECTOR			FOREMAN		NIGHT	956-536-8642				
SIMS, DANIEL			FOREMAN		DAY	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		DAY	979-255-8161				
Personnel Log										
Company								Count		
PIONEER NATURAL RESOURCES USA INC								4		
EVOLUTION WELL SERVICES OPERATING LLC								30		
BAY LTD.								2		
ECOLOOP ENERGY								5		
DYNASTY WIRELINE SERVICES LLC								8		
NEW WAVE ENERGY RESOURCES								4		
AEGIS CHEMICAL SOLUTIONS LLC								2		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
STIM OPS				STAGES PER DAY			3.0			
Operations Summary										
FRAC STGS: 18,19										
P/P STGS: 19,20										
UTF: 0.78 hrs. Fixing leaks (bleed-off & wrap around)										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	10:02	4.04	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
10:02	10:06	0.06	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			18
10:06	11:28	1.38	STIM, OPS	FRAC	STIM	FRAC STG 18	NORMAL			18
11:28	11:37	0.15	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
11:37	12:07	0.5	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 19	NORMAL			
12:07	12:39	0.52	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
12:39	21:45	9.1	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
21:45	22:06	0.35	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	4	0.13	19
22:06	23:29	1.39	STIM, OPS	FRAC	STIM	FRAC STG 19	NORMAL			19
23:29	23:35	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
23:35	00:12	0.61	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 20	NORMAL			
00:12	00:51	0.65	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
00:51	06:00	5.15	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID		1,122.0				15.0				1,107.0
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, TREATING IRON, 4/10/2023 21:58										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?		Accountable Party			Comment		
4	4/10/2023 22:06	0.13	No		EVOLUTION WELL SERVICES OPERATING LLC			CHANGE 4" CHICKSAN ON WRAP AROUND LINE		
Rigs										
Contractor					Rig #	Start Date		RR Date		Rig Type
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN

EVO					7	4/1/2023 07:00				FRAC FLEET	
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
20	No	CONVENTIONAL PERF	15,522.0	15,523.0	1.0	3.0	3	PRODUCTION,		10	
20	No	CONVENTIONAL PERF	15,542.0	15,543.0	1.0	3.0	3	PRODUCTION,		9	
20	No	CONVENTIONAL PERF	15,562.0	15,563.0	1.0	3.0	3	PRODUCTION,		8	
20	No	CONVENTIONAL PERF	15,582.0	15,583.0	1.0	3.0	3	PRODUCTION,		7	
20	No	CONVENTIONAL PERF	15,602.0	15,603.0	1.0	3.0	3	PRODUCTION,		6	
20	No	CONVENTIONAL PERF	15,622.0	15,623.0	1.0	3.0	3	PRODUCTION,		5	
20	No	CONVENTIONAL PERF	15,642.0	15,643.0	1.0	3.0	3	PRODUCTION,		4	
20	No	CONVENTIONAL PERF	15,662.0	15,663.0	1.0	3.0	3	PRODUCTION,		3	
20	No	CONVENTIONAL PERF	15,682.0	15,683.0	1.0	3.0	3	PRODUCTION,		2	
20	No	CONVENTIONAL PERF	15,702.0	15,703.0	1.0	3.0	3	PRODUCTION,		1	
19	No	CONVENTIONAL PERF	15,720.0	15,721.0	1.0	3.0	3	PRODUCTION,		10	
19	No	CONVENTIONAL PERF	15,740.0	15,741.0	1.0	3.0	3	PRODUCTION,		9	
19	No	CONVENTIONAL PERF	15,760.0	15,761.0	1.0	3.0	3	PRODUCTION,		8	
19	No	CONVENTIONAL PERF	15,780.0	15,781.0	1.0	3.0	3	PRODUCTION,		7	
19	No	CONVENTIONAL PERF	15,800.0	15,801.0	1.0	3.0	3	PRODUCTION,		6	
19	No	CONVENTIONAL PERF	15,820.0	15,821.0	1.0	3.0	3	PRODUCTION,		5	
19	No	CONVENTIONAL PERF	15,840.0	15,841.0	1.0	3.0	3	PRODUCTION,		4	
19	No	CONVENTIONAL PERF	15,860.0	15,861.0	1.0	3.0	3	PRODUCTION,		3	
19	No	CONVENTIONAL PERF	15,880.0	15,881.0	1.0	3.0	3	PRODUCTION,		2	
19	No	CONVENTIONAL PERF	15,900.0	15,901.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received			Total Consumed				Total Returned				
25.0			25.0				0.0				
DIESEL, DYED											
Total Received			Total Consumed				Total Returned				
171.12			171.12				0.0				
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		
19			52		S-40-2100-200-100M-4070		158,924.00		8,019,370.0		
Stimulations Intervals											
Frac Stage 18 on 4/10/2023 10:06											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		4/10/2023 10:06		PRODUCTION,		15,918.0		16,099.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	
0.60						422,720.0		422,720.0		7,927.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
733.0	1,091.0	1,034.0	5,028.0		9,013.0	7,727.0		106		93	
Comment											
Stage# 18 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/10/2023 10:06	4/10/2023 10:07	5.00	5.00					1.0		
PAD	4/10/2023 10:07	4/10/2023 10:12	170.00	175.00					5.0		
SLURRY	4/10/2023 10:12	4/10/2023 10:14	200.00	375.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	2.0		
SLURRY	4/10/2023 10:14	4/10/2023 10:16	200.00	575.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	2.0		
SLURRY	4/10/2023 10:16	4/10/2023 11:06	4,918.00	5,493.00	BROWN, 100 MESH	1.40	315,520.0	328,120.0	50.0		
SLURRY	4/10/2023 11:06	4/10/2023 11:23	1,648.00	7,141.00	BROWN, 40/70	1.40	94,600.0	422,720.0	17.0		
FLUSH	4/10/2023 11:23	4/10/2023 11:28	444.00	7,585.00				422,720.0	5.0		
PUMP DOWN	4/10/2023 11:54	4/10/2023 12:06	342.00	7,927.00				422,720.0			
Proppants											
Type			Des					Sand Size			
BROWN			40/70 BROWN					40/70			
BROWN			100 MESH BROWN					100 MESH			
Frac Stage 19 on 4/10/2023 22:06											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		

No	HYDRAULIC FRACTURE			4/10/2023 22:06		PRODUCTION,			15,720.0		15,901.0			
Post Job Frac Gradient (psi/ft)			Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.56							416,630.0		416,630.0				7,810.00	
Open Wellhead (psi)		Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)		
732.0		997.0	1,165.0	6,938.0		8,962.0		7,982.0		105		103		
Comment														
Stage# 19PTD														
Pumping Summary														
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)					
LOAD WELL	4/10/2023 22:06	4/10/2023 22:07	5.00	5.00					1.0					
PAD	4/10/2023 22:07	4/10/2023 22:10	158.00	163.00					3.0					
SLURRY	4/10/2023 22:10	4/10/2023 22:14	209.00	372.00	BROWN, 100 MESH	0.25	2,194.0	2,194.0	4.0					
SLURRY	4/10/2023 22:14	4/10/2023 22:16	213.00	585.00	BROWN, 100 MESH	0.50	4,473.0	6,667.0	2.0					
SLURRY	4/10/2023 22:16	4/10/2023 22:18	202.00	787.00	BROWN, 100 MESH	0.75	6,363.0	13,030.0	2.0					
SLURRY	4/10/2023 22:18	4/10/2023 22:20	202.00	989.00	BROWN, 100 MESH	1.25	10,605.0	23,635.0	2.0					
SLURRY	4/10/2023 22:20	4/10/2023 23:08	4,553.00	5,542.00	BROWN, 100 MESH	1.50	308,065.0	331,700.0	48.0					
SLURRY	4/10/2023 23:08	4/10/2023 23:23	1,470.00	7,012.00	BROWN, 40/70	1.50	84,930.0	416,630.0	15.0					
FLUSH	4/10/2023 23:23	4/10/2023 23:29	457.00	7,469.00				416,630.0	6.0					
PUMP DOWN	4/11/2023 00:00	4/11/2023 00:12	341.00	7,810.00				416,630.0						
Proppants														
Type			Des						Sand Size					
BROWN			100 MESH BROWN						100 MESH					
BROWN			40/70 BROWN						40/70					
Other In Hole														
Prop Run?	Run Date			Frac Plug #		Des		OD (in)	Top (ftKB)		Btm (ftKB)		Com	
No	4/10/2023 12:07			19		FRAC PLUG		4.37	15,908.0		15,910.0			
No	4/11/2023 00:13			20		FRAC PLUG		4.37	15,710.0		15,712.0			

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/12/2023
Report #:	20
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$1,230,443.23
Daily Field Estimate:	\$147,538.23

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)		11/13/2022	19,510.0		
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2		Responsible Grp 3		
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype				Note	
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
ROUSE, WALTER			SUPERINTENDENT		DAY	361-318-9076				
LESTER, ERIC			FOREMAN		NIGHT	832-702-5040		432-571-2800		
LOYA, HECTOR			FOREMAN		NIGHT	956-536-8642				
SIMS, DANIEL			FOREMAN		DAY	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		DAY	979-255-8161				
Personnel Log										
Company								Count		
PIONEER NATURAL RESOURCES USA INC								4		
EVOLUTION WELL SERVICES OPERATING LLC								30		
BAY LTD.								2		
ECOLOOP ENERGY								5		
DYNASTY WIRELINE SERVICES LLC								8		
NEW WAVE ENERGY RESOURCES								4		
AEGIS CHEMICAL SOLUTIONS LLC								2		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
STIM OPS				STAGES PER DAY			3.0			
Operations Summary										
FRAC STGS: 20,21										
P/P STGS: 21,22										
UTF: 1.16 hrs - Pump maintenance										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:46	0.77	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
06:46	07:10	0.41	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	5	0.18	20
07:10	08:34	1.4	STIM, OPS	FRAC	STIM	FRAC STG 20	NORMAL			20
08:34	08:40	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
08:40	09:22	0.69	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 21	NORMAL			
09:22	09:52	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
09:52	16:23	6.52	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
16:23	17:37	1.23	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	6	0.98	21
17:37	19:15	1.63	STIM, OPS	FRAC	STIM	FRAC STG 21	NORMAL			21
19:15	19:21	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
19:21	19:51	0.5	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 22	NORMAL			
19:51	20:21	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
20:21	02:54	6.56	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
02:54	02:56	0.03	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			22
02:56	04:25	1.49	STIM, OPS	FRAC	STIM	FRAC STG 22	NORMAL			22
04:25	04:31	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
04:31	05:00	0.48	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 23	NORMAL			
05:00	05:30	0.49	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
05:30	06:00	0.5	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid	Cum to Well (bbl)			To well (bbl)	Cum from Well (bbl)		From well (bbl)	Left to recover (bbl)		
WELL FLUID	1,122.0				15.0			1,107.0		

Interval Problems													
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS, 4/11/2023 06:59													
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party			Comment						
5	4/11/2023 07:10	0.18	No	EVOLUTION WELL SERVICES OPERATING LLC			TROUBLE SHOOT COMMUTATIONS ISSUES WITH PUMP						
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS, 4/11/2023 16:38													
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party			Comment						
6	4/11/2023 17:37	0.98	No	EVOLUTION WELL SERVICES OPERATING LLC			PUMP MAINTENANCE						
Rigs													
Contractor				Rig #	Start Date		RR Date		Rig Type				
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN				
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE				
DYNASTY WIRE LINE				STIM	4/1/2023 07:00				WIRELINE				
ECOLOOP ENERGY INC				STIM	4/1/2023 07:00				PUMPDOWN				
EVO				7	4/1/2023 07:00				FRAC FLEET				
Perforations													
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #			
23	No	CONVENTIONAL PERF	14,928.0	14,929.0	1.0	3.0	3	PRODUCTION,		10			
23	No	CONVENTIONAL PERF	14,948.0	14,949.0	1.0	3.0	3	PRODUCTION,		9			
23	No	CONVENTIONAL PERF	14,968.0	14,969.0	1.0	3.0	3	PRODUCTION,		8			
23	No	CONVENTIONAL PERF	14,988.0	14,989.0	1.0	3.0	3	PRODUCTION,		7			
23	No	CONVENTIONAL PERF	15,008.0	15,009.0	1.0	3.0	3	PRODUCTION,		6			
23	No	CONVENTIONAL PERF	15,028.0	15,029.0	1.0	3.0	3	PRODUCTION,		5			
23	No	CONVENTIONAL PERF	15,048.0	15,049.0	1.0	3.0	3	PRODUCTION,		4			
23	No	CONVENTIONAL PERF	15,068.0	15,069.0	1.0	3.0	3	PRODUCTION,		3			
23	No	CONVENTIONAL PERF	15,088.0	15,089.0	1.0	3.0	3	PRODUCTION,		2			
23	No	CONVENTIONAL PERF	15,108.0	15,109.0	1.0	3.0	3	PRODUCTION,		1			
22	No	CONVENTIONAL PERF	15,126.0	15,127.0	1.0	3.0	3	PRODUCTION,		10			
22	No	CONVENTIONAL PERF	15,146.0	15,147.0	1.0	3.0	3	PRODUCTION,		9			
22	No	CONVENTIONAL PERF	15,166.0	15,167.0	1.0	3.0	3	PRODUCTION,		8			
22	No	CONVENTIONAL PERF	15,186.0	15,187.0	1.0	3.0	3	PRODUCTION,		7			
22	No	CONVENTIONAL PERF	15,206.0	15,207.0	1.0	3.0	3	PRODUCTION,		6			
22	No	CONVENTIONAL PERF	15,226.0	15,227.0	1.0	3.0	3	PRODUCTION,		5			
22	No	CONVENTIONAL PERF	15,246.0	15,247.0	1.0	3.0	3	PRODUCTION,		4			
22	No	CONVENTIONAL PERF	15,266.0	15,267.0	1.0	3.0	3	PRODUCTION,		3			
22	No	CONVENTIONAL PERF	15,286.0	15,287.0	1.0	3.0	3	PRODUCTION,		2			
22	No	CONVENTIONAL PERF	15,306.0	15,307.0	1.0	3.0	3	PRODUCTION,		1			
21	No	CONVENTIONAL PERF	15,324.0	15,325.0	1.0	3.0	3	PRODUCTION,		10			
21	No	CONVENTIONAL PERF	15,344.0	15,345.0	1.0	3.0	3	PRODUCTION,		9			
21	No	CONVENTIONAL PERF	15,364.0	15,365.0	1.0	3.0	3	PRODUCTION,		8			
21	No	CONVENTIONAL PERF	15,384.0	15,385.0	1.0	3.0	3	PRODUCTION,		7			
21	No	CONVENTIONAL PERF	15,404.0	15,405.0	1.0	3.0	3	PRODUCTION,		6			
21	No	CONVENTIONAL PERF	15,424.0	15,425.0	1.0	3.0	3	PRODUCTION,		5			
21	No	CONVENTIONAL PERF	15,444.0	15,445.0	1.0	3.0	3	PRODUCTION,		4			
21	No	CONVENTIONAL PERF	15,464.0	15,465.0	1.0	3.0	3	PRODUCTION,		3			
21	No	CONVENTIONAL PERF	15,484.0	15,485.0	1.0	3.0	3	PRODUCTION,		2			
21	No	CONVENTIONAL PERF	15,504.0	15,505.0	1.0	3.0	3	PRODUCTION,		1			
DIESEL, SURFACE RENTALS													
Total Received				Total Consumed				Total Returned					
25.0				25.0				0.0					
DIESEL, DYED													
Total Received				Total Consumed				Total Returned					
171.12				171.12				0.0					
Stimulations Summary													
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job			
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00			
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)				
22			52	S-40-2100-200-100M-4070			184,294.00		9,290,770.0				
Stimulations Intervals													
Frac Stage 20 on 4/11/2023 07:10													
Proposed?		Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)			
No		HYDRAULIC FRACTURE		4/11/2023 07:10		PRODUCTION,		15,522.0		15,702.0			
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)		
0.60						432,750.0		432,750.0			8,153.00		
Open Wellhead (psi)		Final ISIP (psi)		Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry (bbl/min)
831.0		1,124.0		1,087.0		4,636.0		8,802.0		8,042.0		105	
Comment													
Stage# 20 PTD													

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/11/2023 07:10	4/11/2023 07:11	5.00	5.00					1.0
PAD	4/11/2023 07:11	4/11/2023 07:15	158.00	163.00					4.0
SLURRY	4/11/2023 07:15	4/11/2023 07:21	213.00	376.00	BROWN, 100 MESH	0.50	4,473.0	4,473.0	6.0
SLURRY	4/11/2023 07:21	4/11/2023 07:24	216.00	592.00	BROWN, 100 MESH	1.00	9,072.0	13,545.0	3.0
SLURRY	4/11/2023 07:24	4/11/2023 08:12	5,070.00	5,662.00	BROWN, 100 MESH	1.42	330,575.0	344,120.0	51.0
SLURRY	4/11/2023 08:12	4/11/2023 08:29	1,725.00	7,387.00	BROWN, 40/70	1.42	88,630.0	432,750.0	17.0
FLUSH	4/11/2023 08:29	4/11/2023 08:34	441.00	7,828.00				432,750.0	5.0
PUMP DOWN	4/11/2023 09:09	4/11/2023 09:20	325.00	8,153.00				432,750.0	
Proppants									
Type		Des					Sand Size		
BROWN		100 MESH BROWN					100 MESH		
BROWN		40/70 BROWN					40/70		
Frac Stage 21 on 4/11/2023 17:36									
Proposed? No	Type HYDRAULIC FRACTURE		Date 4/11/2023 17:36		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 15,324.0		Bottom Depth (ftKB) 15,504.0
Post Job Frac Gradient (psi/ft) 0.57		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb) 415,140.0	Proppant Total (lb) 415,140.0	Clean Volume Design (bbl)		Total Clean Volume (bbl) 8,886.00
Open Wellhead (psi) 764.0	Final ISIP (psi) 1,030.0	Close Wellhead (psi) 1,085.0	Breakdown Pressure (psi) 6,902.0		Max Treating Pressure (psi) 8,875.0	Avg Treating Pressure (psi) 8,905.0	Max Slurry Rate (bbl/min) 100		Avg Slurry Rate (bbl/min) 89
Comment									
Stage# 21 RAN A SWEEP DURING COCO DUE TO PRESSURE AFTER LOSING PUMPS									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/11/2023 17:36	4/11/2023 17:37	5.00	5.00					1.0
PAD	4/11/2023 17:37	4/11/2023 17:40	143.00	148.00					3.0
SLURRY	4/11/2023 17:40	4/11/2023 17:45	300.00	448.00	BROWN, 100 MESH	0.25	3,150.0	3,150.0	5.0
SLURRY	4/11/2023 17:45	4/11/2023 17:47	300.00	748.00	BROWN, 100 MESH	0.50	6,300.0	9,450.0	2.0
SLURRY	4/11/2023 17:47	4/11/2023 17:52	300.00	1,048.00	BROWN, 100 MESH	0.75	9,450.0	18,900.0	5.0
SLURRY	4/11/2023 17:52	4/11/2023 17:55	300.00	1,348.00	BROWN, 100 MESH	1.25	15,750.0	34,650.0	3.0
SLURRY	4/11/2023 17:55	4/11/2023 18:43	4,316.00	5,664.00	BROWN, 100 MESH	1.44	261,031.0	295,681.0	48.0
SWEEP	4/11/2023 18:43	4/11/2023 18:47	440.00	6,104.00				295,681.0	4.0
SLURRY	4/11/2023 18:47	4/11/2023 18:54	657.00	6,761.00	BROWN, 100 MESH	1.44	29,679.0	325,360.0	7.0
SLURRY	4/11/2023 18:54	4/11/2023 19:09	1,352.00	8,113.00	BROWN, 40/70	1.44	89,780.0	415,140.0	15.0
FLUSH	4/11/2023 19:09	4/11/2023 19:15	440.00	8,553.00				415,140.0	6.0
PUMP DOWN	4/11/2023 19:40	4/11/2023 19:51	333.00	8,886.00				415,140.0	
Proppants									
Type		Des					Sand Size		
BROWN		40/70 BROWN					40/70		
BROWN		100 MESH BROWN					100 MESH		
Frac Stage 22 on 4/12/2023 02:56									
Proposed? No	Type HYDRAULIC FRACTURE		Date 4/12/2023 02:56		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 15,126.0		Bottom Depth (ftKB) 15,306.0
Post Job Frac Gradient (psi/ft) 0.59		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb) 423,510.0	Proppant Total (lb) 423,510.0	Clean Volume Design (bbl)		Total Clean Volume (bbl) 8,331.00
Open Wellhead	Final ISIP	Close Wellhead	Breakdown Pressure	Max Treating Pressure	Avg Treating Pressure	Max Slurry Rate	Avg Slurry Rate		

(psi)	925.0	(psi)	1,306.0	(psi)	1,054.0	(psi)	8,580.0	(psi)	8,884.0	(psi)	7,963.0	(bbl/min)	105	(bbl/min)	100
Comment															
Stage#22 PTD															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
LOAD WELL	4/12/2023 02:56	4/12/2023 02:57	5.00	5.00					1.0						
PAD	4/12/2023 02:57	4/12/2023 03:00	115.00	120.00					3.0						
SLURRY	4/12/2023 03:00	4/12/2023 03:05	300.00	420.00	BROWN, 100 MESH	0.25	3,150.0	3,150.0	5.0						
SLURRY	4/12/2023 03:05	4/12/2023 03:08	300.00	720.00	BROWN, 100 MESH	0.50	6,300.0	9,450.0	3.0						
SLURRY	4/12/2023 03:08	4/12/2023 03:11	300.00	1,020.00	BROWN, 100 MESH	0.75	9,450.0	18,900.0	3.0						
SLURRY	4/12/2023 03:11	4/12/2023 03:13	161.00	1,181.00	BROWN, 100 MESH	1.25	8,452.0	27,352.0	2.0						
SLURRY	4/12/2023 03:13	4/12/2023 04:02	4,784.00	5,965.00	BROWN, 100 MESH	1.47	303,658.0	331,010.0	49.0						
SLURRY	4/12/2023 04:02	4/12/2023 04:19	1,617.00	7,582.00	BROWN, 40/70	1.47	92,500.0	423,510.0	17.0						
FLUSH	4/12/2023 04:19	4/12/2023 04:24	442.00	8,024.00				423,510.0	5.0						
PUMP DOWN	4/12/2023 04:29	4/12/2023 04:49	307.00	8,331.00				423,510.0							
Proppants															
Type			Des							Sand Size					
BROWN			40/70 BROWN							40/70					
BROWN			100 MESH BROWN							100 MESH					
Other In Hole															
Prop Run?	Run Date			Frac Plug #		Des	OD (in)	Top (ftKB)		Btm (ftKB)		Com			
No	4/11/2023 09:21			21		FRAC PLUG	4.37	15,512.0		15,514.0					
No	4/11/2023 19:51			22		FRAC PLUG	4.37	15,314.0		15,316.0					
No	4/12/2023 05:01			23		FRAC PLUG	4.37	15,116.0		15,118.0					

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/13/2023
Report #:	21
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$1,396,551.81
Daily Field Estimate:	\$107,105.79

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
GARCIA, HECTOR			FOREMAN		DAY	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		DAY	432-413-0513				
SIMS, DANIEL			FOREMAN		NIGHT	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		NIGHT	979-255-8161				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							4			
EVOLUTION WELL SERVICES OPERATING LLC							30			
BAY LTD.							2			
ECOLOOP ENERGY							5			
DYNASTY WIRELINE SERVICES LLC							8			
NEW WAVE ENERGY RESOURCES							4			
AEGIS CHEMICAL SOLUTIONS LLC							2			
Daily Operations										
Operations at Report Time			Daily Goal Description			Daily Goal - Last 24				
STIM OPS			STAGES PER DAY			3.0				
Operations Summary										
FRAC STGS: 23,24										
P/P STGS: 24,25										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	11:36	5.6	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
11:36	12:00	0.41	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	7	0.17	23
12:00	13:28	1.47	STIM, OPS	FRAC	STIM	FRAC STG 23	NORMAL			23
13:28	13:35	0.11	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
13:35	14:15	0.67	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 24	NORMAL			
14:15	14:45	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
14:45	20:46	6.01	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
20:46	20:48	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			24
20:48	22:14	1.43	STIM, OPS	FRAC	STIM	FRAC STG 24	NORMAL			24
22:14	22:20	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
22:20	22:47	0.45	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 25	NORMAL			
22:47	23:16	0.48	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
23:16	06:00	6.73	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid	Cum to Well (bbl)			To well (bbl)	Cum from Well (bbl)		From well (bbl)	Left to recover (bbl)		
WELL FLUID	1,122.0				15.0			1,107.0		
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS, 4/12/2023 11:50										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party			Comment			
7	4/12/2023 12:00	0.17	No	EVOLUTION WELL SERVICES OPERATING LLC			BAD INCODER ON MOTOR ON TRAILER 2			
Rigs										
Contractor				Rig #	Start Date		RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE	
DYNASTY WIRE LINE				STIM	4/1/2023 07:00				WIRELINE	
ECOLOOP ENERGY INC				STIM	4/1/2023 07:00				PUMPDOWN	

EVO					7	4/1/2023 07:00					FRAC FLEET
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
25	No	CONVENTIONAL PERF	14,532.0	14,533.0	1.0	3.0	3	PRODUCTION,		10	
25	No	CONVENTIONAL PERF	14,552.0	14,553.0	1.0	3.0	3	PRODUCTION,		9	
25	No	CONVENTIONAL PERF	14,572.0	14,573.0	1.0	3.0	3	PRODUCTION,		8	
25	No	CONVENTIONAL PERF	14,592.0	14,593.0	1.0	3.0	3	PRODUCTION,		7	
25	No	CONVENTIONAL PERF	14,612.0	14,613.0	1.0	3.0	3	PRODUCTION,		6	
25	No	CONVENTIONAL PERF	14,632.0	14,633.0	1.0	3.0	3	PRODUCTION,		5	
25	No	CONVENTIONAL PERF	14,652.0	14,653.0	1.0	3.0	3	PRODUCTION,		4	
25	No	CONVENTIONAL PERF	14,672.0	14,673.0	1.0	3.0	3	PRODUCTION,		3	
25	No	CONVENTIONAL PERF	14,692.0	14,693.0	1.0	3.0	3	PRODUCTION,		2	
25	No	CONVENTIONAL PERF	14,712.0	14,713.0	1.0	3.0	3	PRODUCTION,		1	
24	No	CONVENTIONAL PERF	14,730.0	14,731.0	1.0	3.0	3	PRODUCTION,		10	
24	No	CONVENTIONAL PERF	14,750.0	14,751.0	1.0	3.0	3	PRODUCTION,		9	
24	No	CONVENTIONAL PERF	14,770.0	14,771.0	1.0	3.0	3	PRODUCTION,		8	
24	No	CONVENTIONAL PERF	14,790.0	14,791.0	1.0	3.0	3	PRODUCTION,		7	
24	No	CONVENTIONAL PERF	14,810.0	14,811.0	1.0	3.0	3	PRODUCTION,		6	
24	No	CONVENTIONAL PERF	14,830.0	14,831.0	1.0	3.0	3	PRODUCTION,		5	
24	No	CONVENTIONAL PERF	14,850.0	14,851.0	1.0	3.0	3	PRODUCTION,		4	
24	No	CONVENTIONAL PERF	14,870.0	14,871.0	1.0	3.0	3	PRODUCTION,		3	
24	No	CONVENTIONAL PERF	14,890.0	14,891.0	1.0	3.0	3	PRODUCTION,		2	
24	No	CONVENTIONAL PERF	14,910.0	14,911.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received			Total Consumed				Total Returned				
25.0			25.0				0.0				
DIESEL, DYED											
Total Received			Total Consumed				Total Returned				
171.12			171.12				0.0				
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		
24			52		S-40-2100-200-100M-4070		200,917.00		10,124,510.0		
Stimulations Intervals											
Frac Stage 23 on 4/12/2023 12:00											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		4/12/2023 12:00		PRODUCTION,		14,928.0		15,108.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.60						418,760.0		418,760.0			8,265.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
808.0	1,107.0	1,117.0	5,064.0		8,804.0		8,056.0		105.8		98.6
Comment											
STAGE 23 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/12/2023 12:00	4/12/2023 12:01	5.00	5.00					1.0		
PAD	4/12/2023 12:01	4/12/2023 12:07	157.00	162.00					6.0		
SLURRY	4/12/2023 12:07	4/12/2023 12:09	100.00	262.00	BROWN, 100 MESH	0.25	1,050.0	1,050.0	2.0		
SLURRY	4/12/2023 12:09	4/12/2023 12:10	100.00	362.00	BROWN, 100 MESH	0.50	2,100.0	3,150.0	1.0		
SLURRY	4/12/2023 12:10	4/12/2023 12:11	100.00	462.00	BROWN, 100 MESH	0.75	3,150.0	6,300.0	1.0		
SLURRY	4/12/2023 12:11	4/12/2023 12:12	100.00	562.00	BROWN, 100 MESH	1.25	5,250.0	11,550.0	1.0		
SLURRY	4/12/2023 12:12	4/12/2023 13:05	5,231.00	5,793.00	BROWN, 100 MESH	1.38	313,590.0	325,140.0	53.0		
SLURRY	4/12/2023 13:05	4/12/2023 13:23	1,731.00	7,524.00	BROWN, 40/70	1.38	93,620.0	418,760.0	18.0		
FLUSH	4/12/2023 13:23	4/12/2023 13:28	425.00	7,949.00				418,760.0	5.0		
PUMP DOWN	4/12/2023 13:35	4/12/2023 14:15	316.00	8,265.00				418,760.0			
Proppants											
Type			Des					Sand Size			

BROWN		40/70 BROWN				40/70									
BROWN		100 MESH BROWN				100 MESH									
Frac Stage 24 on 4/12/2023 20:48															
Proposed? No	Type HYDRAULIC FRACTURE		Date 4/12/2023 20:48		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 14,730.0		Bottom Depth (ftKB) 14,911.0						
Post Job Frac Gradient (psi/ft) 0.56		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 414,980.0		Proppant Total (lb) 414,980.0		Clean Volume Design (bbl)		Total Clean Volume (bbl) 8,358.00			
Open Wellhead (psi) 742.0		Final ISIP (psi) 955.0		Close Wellhead (psi) 1,061.0		Breakdown Pressure (psi) 8,278.0		Max Treating Pressure (psi) 8,814.0		Avg Treating Pressure (psi) 8,187.0		Max Slurry Rate (bbl/min) 105		Avg Slurry Rate (bbl/min) 98	
Comment															
Stage# 24 PTD															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
LOAD WELL	4/12/2023 20:48	4/12/2023 20:49	5.00	5.00					1.0						
PAD	4/12/2023 20:49	4/12/2023 20:52	135.00	140.00					3.0						
SLURRY	4/12/2023 20:52	4/12/2023 20:56	200.00	340.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	4.0						
SLURRY	4/12/2023 20:56	4/12/2023 20:58	200.00	540.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	2.0						
SLURRY	4/12/2023 20:58	4/12/2023 21:56	5,763.00	6,303.00	BROWN, 100 MESH	1.33	331,600.0	344,200.0	58.0						
SLURRY	4/12/2023 21:56	4/12/2023 22:09	1,320.00	7,623.00	BROWN, 40/70	1.33	70,780.0	414,980.0	13.0						
FLUSH	4/12/2023 22:09	4/12/2023 22:14	442.00	8,065.00				414,980.0	5.0						
PUMP DOWN	4/12/2023 22:36	4/12/2023 22:45	293.00	8,358.00				414,980.0							
Proppants															
Type			Des					Sand Size							
BROWN			100 MESH BROWN					100 MESH							
BROWN			40/70 BROWN					40/70							
Other In Hole															
Prop Run?	Run Date		Frac Plug #		Des		OD (in)	Top (ftKB)	Btm (ftKB)		Com				
No	4/12/2023 14:05		24		FRAC PLUG		4.37	14,918.0	14,920.0		STG 24				
No	4/12/2023 22:47		25		FRAC PLUG		4.37	14,720.0	14,722.0		STG 25				

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/14/2023
Report #:	22
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$1,547,662.24
Daily Field Estimate:	\$147,926.38

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
GARCIA, HECTOR			FOREMAN		DAY	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		DAY	432-413-0513				
SIMS, DANIEL			FOREMAN		NIGHT	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		NIGHT	979-255-8161				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							4			
EVOLUTION WELL SERVICES OPERATING LLC							30			
BAY LTD.							2			
ECOLOOP ENERGY							5			
DYNASTY WIRELINE SERVICES LLC							8			
NEW WAVE ENERGY RESOURCES							4			
AEGIS CHEMICAL SOLUTIONS LLC							2			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
STIM OPS				STAGES PER DAY		3.0				
Operations Summary										
FRAC STGS: 25,26,27										
P/P STGS: 26,27,28										
UTF: 0.63 hrs. - Pump maintenance										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:52	0.87	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
06:52	07:21	0.48	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	8	0.25	25
07:21	08:50	1.49	STIM, OPS	FRAC	STIM	FRAC STG 25	NORMAL			25
08:50	09:00	0.17	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
09:00	09:40	0.67	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 26	NORMAL			
09:40	10:05	0.41	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
10:05	16:10	6.09	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
16:10	17:01	0.85	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	9	0.63	26
17:01	18:30	1.48	STIM, OPS	FRAC	STIM	FRAC STG 26	NORMAL			26
18:30	18:36	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
18:36	19:00	0.4	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 27	NORMAL			
19:00	19:25	0.42	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
19:25	01:52	6.45	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
01:52	01:54	0.02	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			27
01:54	03:20	1.44	STIM, OPS	FRAC	STIM	FRAC STG 27	NORMAL			27
03:20	03:25	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
03:25	03:49	0.41	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 28	NORMAL			
03:49	04:19	0.5	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
04:19	06:00	1.67	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid	Cum to Well (bbl)			To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID	1,122.0					15.0				1,107.0

Interval Problems											
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, BLENDER, 4/13/2023 07:06											
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party			Comment				
8	4/13/2023 07:21	0.25	No	EVOLUTION WELL SERVICES OPERATING LLC			Swapped tubs from driver side to passenger side.				
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS - FLUID END, 4/13/2023 16:23											
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party			Comment				
9	4/13/2023 17:01	0.63	No	EVOLUTION WELL SERVICES OPERATING LLC			PUMP MAINTENANCE				
Rigs											
Contractor				Rig #	Start Date		RR Date		Rig Type		
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN		
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE		
DYNASTY WIRE LINE				STIM	4/1/2023 07:00				WIRELINE		
ECOLOOP ENERGY INC				STIM	4/1/2023 07:00				PUMPDOWN		
EVO				7	4/1/2023 07:00				FRAC FLEET		
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
28	No	CONVENTIONAL PERF	13,938.0	13,939.0	1.0	3.0	3	PRODUCTION,		10	
28	No	CONVENTIONAL PERF	13,958.0	13,959.0	1.0	3.0	3	PRODUCTION,		9	
28	No	CONVENTIONAL PERF	13,978.0	13,979.0	1.0	3.0	3	PRODUCTION,		8	
28	No	CONVENTIONAL PERF	13,998.0	13,999.0	1.0	3.0	3	PRODUCTION,		7	
28	No	CONVENTIONAL PERF	14,018.0	14,019.0	1.0	3.0	3	PRODUCTION,		6	
28	No	CONVENTIONAL PERF	14,038.0	14,039.0	1.0	3.0	3	PRODUCTION,		5	
28	No	CONVENTIONAL PERF	14,058.0	14,059.0	1.0	3.0	3	PRODUCTION,		4	
28	No	CONVENTIONAL PERF	14,078.0	14,079.0	1.0	3.0	3	PRODUCTION,		3	
28	No	CONVENTIONAL PERF	14,098.0	14,099.0	1.0	3.0	3	PRODUCTION,		2	
28	No	CONVENTIONAL PERF	14,118.0	14,119.0	1.0	3.0	3	PRODUCTION,		1	
27	No	CONVENTIONAL PERF	14,136.0	14,137.0	1.0	3.0	3	PRODUCTION,		10	
27	No	CONVENTIONAL PERF	14,156.0	14,157.0	1.0	3.0	3	PRODUCTION,		9	
27	No	CONVENTIONAL PERF	14,176.0	14,177.0	1.0	3.0	3	PRODUCTION,		8	
27	No	CONVENTIONAL PERF	14,196.0	14,197.0	1.0	3.0	3	PRODUCTION,		7	
27	No	CONVENTIONAL PERF	14,216.0	14,217.0	1.0	3.0	3	PRODUCTION,		6	
27	No	CONVENTIONAL PERF	14,236.0	14,237.0	1.0	3.0	3	PRODUCTION,		5	
27	No	CONVENTIONAL PERF	14,256.0	14,257.0	1.0	3.0	3	PRODUCTION,		4	
27	No	CONVENTIONAL PERF	14,276.0	14,277.0	1.0	3.0	3	PRODUCTION,		3	
27	No	CONVENTIONAL PERF	14,296.0	14,297.0	1.0	3.0	3	PRODUCTION,		2	
27	No	CONVENTIONAL PERF	14,316.0	14,317.0	1.0	3.0	3	PRODUCTION,		1	
26	No	CONVENTIONAL PERF	14,334.0	14,335.0	1.0	3.0	3	PRODUCTION,		10	
26	No	CONVENTIONAL PERF	14,354.0	14,355.0	1.0	3.0	3	PRODUCTION,		9	
26	No	CONVENTIONAL PERF	14,374.0	14,375.0	1.0	3.0	3	PRODUCTION,		8	
26	No	CONVENTIONAL PERF	14,394.0	14,395.0	1.0	3.0	3	PRODUCTION,		7	
26	No	CONVENTIONAL PERF	14,414.0	14,415.0	1.0	3.0	3	PRODUCTION,		6	
26	No	CONVENTIONAL PERF	14,434.0	14,435.0	1.0	3.0	3	PRODUCTION,		5	
26	No	CONVENTIONAL PERF	14,454.0	14,455.0	1.0	3.0	3	PRODUCTION,		4	
26	No	CONVENTIONAL PERF	14,474.0	14,475.0	1.0	3.0	3	PRODUCTION,		3	
26	No	CONVENTIONAL PERF	14,494.0	14,495.0	1.0	3.0	3	PRODUCTION,		2	
26	No	CONVENTIONAL PERF	14,514.0	14,515.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed			Total Returned				
25.0				25.0			0.0				
DIESEL, DYED											
Total Received				Total Consumed			Total Returned				
171.12				171.12			0.0				
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)		
27			52	S-40-2100-200-100M-4070			225,861.00		11,395,370.0		
Stimulations Intervals											
Frac Stage 25 on 4/13/2023 07:21											
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/13/2023 07:21		PRODUCTION,			14,532.0		14,713.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	
0.57						426,320.0		426,320.0		8,257.00	
Open Wellhead (psi)		Final ISIP (psi)		Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)	
760.0		1,043.0		1,012.0		8,672.0		8,946.0		8,374.0	
Max Slurry Rate (bbl/min)											
105											
Avg Slurry (bbl/min)											
Comment											
STAGE 25 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume	Cum Total Clean	Link to Proppant	Surf Proppant Conc	Proppant Mass	Cum Proppant	Total Stage Pumping		

			(bbl)	Vol (bbl)		Avg (lb/gal)	(lb)	Mass (lb)	Time (min)
LOAD WELL	4/13/2023 07:21	4/13/2023 07:22	2.00	2.00					1.0
PAD	4/13/2023 07:22	4/13/2023 07:29	211.00	213.00					7.0
SLURRY	4/13/2023 07:29	4/13/2023 07:33	295.00	508.00	BROWN, 100 MESH	0.25	3,097.0	3,097.0	4.0
SLURRY	4/13/2023 07:33	4/13/2023 07:36	250.00	758.00	BROWN, 100 MESH	0.50	5,250.0	8,347.0	3.0
SLURRY	4/13/2023 07:36	4/13/2023 07:38	250.00	1,008.00	BROWN, 100 MESH	0.75	7,875.0	16,222.0	2.0
SLURRY	4/13/2023 07:38	4/13/2023 07:41	240.00	1,248.00	BROWN, 100 MESH	1.25	12,600.0	28,822.0	3.0
SLURRY	4/13/2023 07:41	4/13/2023 08:29	4,704.00	5,952.00	BROWN, 100 MESH	1.52	311,478.0	340,300.0	48.0
SLURRY	4/13/2023 08:29	4/13/2023 08:45	1,601.00	7,553.00	BROWN, 40/70	1.52	86,020.0	426,320.0	16.0
FLUSH	4/13/2023 08:45	4/13/2023 08:50	421.00	7,974.00				426,320.0	5.0
PUMP DOWN	4/13/2023 09:00	4/13/2023 09:40	283.00	8,257.00				426,320.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/70 BROWN					40/70	
BROWN			100 MESH BROWN					100 MESH	
Frac Stage 26 on 4/13/2023 17:01									
Proposed?	Type	Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE	4/13/2023 17:01	PRODUCTION,			14,334.0		14,515.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.56				432,300.0	432,300.0			8,433.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
744.0	943.0	960.0	8,296.0	8,634.0	8,186.0	105		100	
Comment									
Stage# 26 PTD									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/13/2023 17:01	4/13/2023 17:02	5.00	5.00					1.0
PAD	4/13/2023 17:02	4/13/2023 17:05	130.00	135.00					3.0
SLURRY	4/13/2023 17:05	4/13/2023 17:08	200.00	335.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	3.0
SLURRY	4/13/2023 17:08	4/13/2023 17:11	200.00	535.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	3.0
SLURRY	4/13/2023 17:11	4/13/2023 18:07	5,506.00	6,041.00	BROWN, 100 MESH	1.50	328,000.0	340,600.0	56.0
SLURRY	4/13/2023 18:07	4/13/2023 18:24	1,682.00	7,723.00	BROWN, 40/70	1.50	91,700.0	432,300.0	17.0
FLUSH	4/13/2023 18:24	4/13/2023 18:30	435.00	8,158.00				432,300.0	6.0
PUMP DOWN	4/13/2023 18:50	4/13/2023 18:58	275.00	8,433.00				432,300.0	
Proppants									
Type			Des					Sand Size	
BROWN			100 MESH BROWN					100 MESH	
BROWN			40/70 BROWN					40/70	
Frac Stage 27 on 4/14/2023 01:54									
Proposed?	Type	Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE	4/14/2023 01:54	PRODUCTION,			14,136.0		14,316.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.56				412,240.0	412,240.0			8,254.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
964.0	992.0	1,000.0	4,884.0	8,811.0	8,117.0	105		100	
Comment									
Stage# 27 PTD									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume	Cum Total Clean	Link to Proppant	Surf Proppant Conc	Proppant Mass	Cum Proppant	Total Stage Pumping

			(bbl)	Vol (bbl)		Avg (lb/gal)	(lb)	Mass (lb)	Time (min)
LOAD WELL	4/14/2023 01:54	4/14/2023 01:55	5.00	5.00					1.0
PAD	4/14/2023 01:55	4/14/2023 01:57	123.00	128.00					2.0
SLURRY	4/14/2023 01:57	4/14/2023 02:02	300.00	428.00	BROWN, 100 MESH	0.25	3,150.0	3,150.0	5.0
SLURRY	4/14/2023 02:02	4/14/2023 02:05	300.00	728.00	BROWN, 100 MESH	0.50	6,300.0	9,450.0	3.0
SLURRY	4/14/2023 02:05	4/14/2023 02:08	300.00	1,028.00	BROWN, 100 MESH	0.75	9,450.0	18,900.0	3.0
SLURRY	4/14/2023 02:08	4/14/2023 02:11	300.00	1,328.00	BROWN, 100 MESH	1.25	15,750.0	34,650.0	3.0
SLURRY	4/14/2023 02:11	4/14/2023 03:02	4,994.00	6,322.00	BROWN, 100 MESH	1.50	307,390.0	342,040.0	51.0
SLURRY	4/14/2023 03:02	4/14/2023 03:15	1,247.00	7,569.00	BROWN, 40/70	1.50	70,200.0	412,240.0	13.0
FLUSH	4/14/2023 03:15	4/14/2023 03:20	414.00	7,983.00				412,240.0	5.0
PUMP DOWN	4/14/2023 03:26	4/14/2023 03:41	271.00	8,254.00				412,240.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/70 BROWN					40/70	
BROWN			100 MESH BROWN					100 MESH	
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	4/13/2023 09:30		26	FRAC PLUG	4.37	14,522.0	14,524.0	STG 26	
No	4/13/2023 19:00		27	FRAC PLUG	4.37	14,324.0	14,326.0	STG 27	
No	4/14/2023 03:50		28	FRAC PLUG	4.37	14,126.0	14,128.0	STG 28	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/15/2023
Report #:	23
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$1,630,706.64
Daily Field Estimate:	\$107,489.09

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
GARCIA, HECTOR			FOREMAN		DAY	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		DAY	432-413-0513				
SIMS, DANIEL			FOREMAN		NIGHT	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		NIGHT	979-255-8161				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							4			
EVOLUTION WELL SERVICES OPERATING LLC							30			
BAY LTD.							2			
ECOLOOP ENERGY							5			
DYNASTY WIRELINE SERVICES LLC							8			
NEW WAVE ENERGY RESOURCES							4			
AEGIS CHEMICAL SOLUTIONS LLC							2			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
STIM OPS				STAGES PER DAY		3.0				
Operations Summary										
FRAC STGS: 28,29										
P/P STGS: 29,30										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	10:30	4.5	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
10:30	10:34	0.07	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			28
10:34	12:02	1.47	STIM, OPS	FRAC	STIM	FRAC STG 28	NORMAL			28
12:02	12:10	0.13	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
12:10	12:40	0.5	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 29	NORMAL			
12:40	13:05	0.42	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
13:05	20:49	7.73	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
20:49	20:50	0.02	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			29
20:50	22:17	1.45	STIM, OPS	FRAC	STIM	FRAC STG 29	NORMAL			29
22:17	22:23	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
22:23	22:52	0.48	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 30	NORMAL			
22:52	23:20	0.47	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
23:20	05:17	5.95	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
05:17	05:23	0.1	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			30
05:23	06:00	0.61	STIM, OPS	FRAC	STIM	FRAC STG 30	NORMAL			30
Fluid Summary										
Fluid	Cum to Well (bbl)			To well (bbl)		Cum from Well (bbl)		From well (bbl)	Left to recover (bbl)	
WELL FLUID	1,122.0					15.0			1,107.0	
Rigs										
Contractor					Rig #	Start Date		RR Date		Rig Type
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN
EVO					7	4/1/2023 07:00				FRAC FLEET
Perforations										

Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
30	No	CONVENTIONAL PERF	13,542.0	13,543.0	1.0	3.0	3	PRODUCTION,		10	
30	No	CONVENTIONAL PERF	13,562.0	13,563.0	1.0	3.0	3	PRODUCTION,		9	
30	No	CONVENTIONAL PERF	13,582.0	13,583.0	1.0	3.0	3	PRODUCTION,		8	
30	No	CONVENTIONAL PERF	13,602.0	13,603.0	1.0	3.0	3	PRODUCTION,		7	
30	No	CONVENTIONAL PERF	13,622.0	13,623.0	1.0	3.0	3	PRODUCTION,		6	
30	No	CONVENTIONAL PERF	13,642.0	13,643.0	1.0	3.0	3	PRODUCTION,		5	
30	No	CONVENTIONAL PERF	13,662.0	13,663.0	1.0	3.0	3	PRODUCTION,		4	
30	No	CONVENTIONAL PERF	13,682.0	13,683.0	1.0	3.0	3	PRODUCTION,		3	
30	No	CONVENTIONAL PERF	13,702.0	13,703.0	1.0	3.0	3	PRODUCTION,		2	
30	No	CONVENTIONAL PERF	13,722.0	13,723.0	1.0	3.0	3	PRODUCTION,		1	
29	No	CONVENTIONAL PERF	13,740.0	13,741.0	1.0	3.0	3	PRODUCTION,		10	
29	No	CONVENTIONAL PERF	13,760.0	13,761.0	1.0	3.0	3	PRODUCTION,		9	
29	No	CONVENTIONAL PERF	13,780.0	13,781.0	1.0	3.0	3	PRODUCTION,		8	
29	No	CONVENTIONAL PERF	13,800.0	13,801.0	1.0	3.0	3	PRODUCTION,		7	
29	No	CONVENTIONAL PERF	13,820.0	13,821.0	1.0	3.0	3	PRODUCTION,		6	
29	No	CONVENTIONAL PERF	13,840.0	13,841.0	1.0	3.0	3	PRODUCTION,		5	
29	No	CONVENTIONAL PERF	13,860.0	13,861.0	1.0	3.0	3	PRODUCTION,		4	
29	No	CONVENTIONAL PERF	13,880.0	13,881.0	1.0	3.0	3	PRODUCTION,		3	
29	No	CONVENTIONAL PERF	13,900.0	13,901.0	1.0	3.0	3	PRODUCTION,		2	
29	No	CONVENTIONAL PERF	13,920.0	13,921.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
25.0				25.0				0.0			
DIESEL, DYED											
Total Received				Total Consumed				Total Returned			
171.12				171.12				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		
29			52		S-40-2100-200-100M-4070		242,611.00		12,253,110.0		
Stimulations Intervals											
Frac Stage 28 on 4/14/2023 10:34											
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/14/2023 10:34		PRODUCTION,			13,938.0		14,119.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	
0.54						425,220.0		425,220.0		8,410.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
726.0	1,001.0	966.0	3,906.0		8,852.0		8,336.0		105		103
Comment											
STAGE 28 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/14/2023 10:34	4/14/2023 10:35	5.00	5.00					1.0		
PAD	4/14/2023 10:35	4/14/2023 10:38	142.00	147.00					3.0		
SLURRY	4/14/2023 10:38	4/14/2023 10:41	150.00	297.00	BROWN, 100 MESH	0.25	1,575.0	1,575.0	3.0		
SLURRY	4/14/2023 10:41	4/14/2023 10:42	150.00	447.00	BROWN, 100 MESH	0.50	3,150.0	4,725.0	1.0		
SLURRY	4/14/2023 10:42	4/14/2023 10:44	150.00	597.00	BROWN, 100 MESH	0.75	4,725.0	9,450.0	2.0		
SLURRY	4/14/2023 10:44	4/14/2023 10:45	150.00	747.00	BROWN, 100 MESH	1.25	7,875.0	17,325.0	1.0		
SLURRY	4/14/2023 10:45	4/14/2023 11:39	5,237.00	5,984.00	BROWN, 100 MESH	1.38	317,255.0	334,580.0	54.0		
SLURRY	4/14/2023 11:39	4/14/2023 11:56	1,733.00	7,717.00	BROWN, 40/70	1.38	90,640.0	425,220.0	17.0		
FLUSH	4/14/2023 11:56	4/14/2023 12:02	409.00	8,126.00				425,220.0	6.0		
PUMP DOWN	4/14/2023 12:10	4/14/2023 12:40	284.00	8,410.00				425,220.0			
Proppants											
Type			Des					Sand Size			
BROWN			100 MESH BROWN					100 MESH			
BROWN			40/70 BROWN					40/70			

Frac Stage 29 on 4/14/2023 20:50									
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/14/2023 20:50		PRODUCTION,		13,740.0		13,921.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.55					432,520.0	432,520.0			8,340.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
748.0	902.0	987.0	6,970.0		8,754.0	8,160.0		105	99
Comment									
Stage# 29 PTD									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/14/2023 20:50	4/14/2023 20:51	5.00	5.00					1.0
PAD	4/14/2023 20:51	4/14/2023 20:52	120.00	125.00					1.0
SLURRY	4/14/2023 20:52	4/14/2023 20:54	200.00	325.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	2.0
SLURRY	4/14/2023 20:54	4/14/2023 20:57	200.00	525.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	3.0
SLURRY	4/14/2023 20:57	4/14/2023 21:50	5,100.00	5,625.00	BROWN, 100 MESH	1.35	308,100.0	320,700.0	53.0
SLURRY	4/14/2023 21:50	4/14/2023 22:11	2,067.00	7,692.00	BROWN, 100 MESH	1.35	111,820.0	432,520.0	21.0
FLUSH	4/14/2023 22:11	4/14/2023 22:17	392.00	8,084.00				432,520.0	6.0
PUMP DOWN	4/14/2023 22:38	4/14/2023 22:45	256.00	8,340.00				432,520.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/70 BROWN					40/70	
BROWN			100 MESH BROWN					100 MESH	
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	4/14/2023 12:30		29	FRAC PLUG	4.37	13,928.0	13,930.0	STG 29	
No	4/14/2023 22:46		30	FRAC PLUG	4.37	13,730.0	13,732.0	STG 30	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/16/2023
Report #:	24
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$1,777,122.65
Daily Field Estimate:	\$146,416.01

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
GARCIA, HECTOR			FOREMAN		DAY	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		DAY	432-413-0513				
SIMS, DANIEL			FOREMAN		NIGHT	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		NIGHT	979-255-8161				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							4			
EVOLUTION WELL SERVICES OPERATING LLC							30			
BAY LTD.							2			
ECOLOOP ENERGY							5			
DYNASTY WIRELINE SERVICES LLC							8			
NEW WAVE ENERGY RESOURCES							4			
AEGIS CHEMICAL SOLUTIONS LLC							2			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
STIM OPS				STAGES PER DAY		3.0				
Operations Summary										
FRAC STGS: 30,31,32										
P/P STGS: 31,32,33										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:52	0.87	STIM, OPS	FRAC	STIM	FRAC STG 30	NORMAL			30
06:52	07:00	0.13	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
07:00	07:35	0.59	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 31	NORMAL			
07:35	08:00	0.42	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
08:00	15:39	7.65	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
15:39	15:52	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			31
15:52	17:20	1.46	STIM, OPS	FRAC	STIM	FRAC STG 31	NORMAL			31
17:20	17:26	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
17:26	17:50	0.4	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 32	NORMAL			
17:50	18:15	0.42	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
18:15	02:31	8.27	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
02:31	02:34	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			32
02:34	04:00	1.44	STIM, OPS	FRAC	STIM	FRAC STG 32	NORMAL			32
04:00	04:10	0.17	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
04:10	04:45	0.58	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 33	NORMAL			
04:45	05:10	0.42	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
05:10	06:00	0.82	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid	Cum to Well (bbl)			To well (bbl)	Cum from Well (bbl)		From well (bbl)	Left to recover (bbl)		
WELL FLUID	1,122.0				15.0			1,107.0		
Rigs										
Contractor					Rig #	Start Date	RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/20/2023 10:00	3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC					PreStim	3/21/2023 07:00	3/24/2023 19:00		WIRELINE	
DYNASTY WIRE LINE					STIM	4/1/2023 07:00			WIRELINE	
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00			PUMPDOWN	

EVO					7	4/1/2023 07:00				FRAC FLEET	
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
33	No	CONVENTIONAL PERF	12,948.0	12,949.0	1.0	3.0	3	PRODUCTION,		10	
33	No	CONVENTIONAL PERF	12,968.0	12,969.0	1.0	3.0	3	PRODUCTION,		9	
33	No	CONVENTIONAL PERF	12,988.0	12,989.0	1.0	3.0	3	PRODUCTION,		8	
33	No	CONVENTIONAL PERF	13,008.0	13,009.0	1.0	3.0	3	PRODUCTION,		7	
33	No	CONVENTIONAL PERF	13,028.0	13,029.0	1.0	3.0	3	PRODUCTION,		6	
33	No	CONVENTIONAL PERF	13,048.0	13,049.0	1.0	3.0	3	PRODUCTION,		5	
33	No	CONVENTIONAL PERF	13,068.0	13,069.0	1.0	3.0	3	PRODUCTION,		4	
33	No	CONVENTIONAL PERF	13,088.0	13,089.0	1.0	3.0	3	PRODUCTION,		3	
33	No	CONVENTIONAL PERF	13,108.0	13,109.0	1.0	3.0	3	PRODUCTION,		2	
33	No	CONVENTIONAL PERF	13,128.0	13,129.0	1.0	3.0	3	PRODUCTION,		1	
32	No	CONVENTIONAL PERF	13,146.0	13,147.0	1.0	3.0	3	PRODUCTION,		10	
32	No	CONVENTIONAL PERF	13,166.0	13,167.0	1.0	3.0	3	PRODUCTION,		9	
32	No	CONVENTIONAL PERF	13,186.0	13,187.0	1.0	3.0	3	PRODUCTION,		8	
32	No	CONVENTIONAL PERF	13,206.0	13,207.0	1.0	3.0	3	PRODUCTION,		7	
32	No	CONVENTIONAL PERF	13,226.0	13,227.0	1.0	3.0	3	PRODUCTION,		6	
32	No	CONVENTIONAL PERF	13,246.0	13,247.0	1.0	3.0	3	PRODUCTION,		5	
32	No	CONVENTIONAL PERF	13,266.0	13,267.0	1.0	3.0	3	PRODUCTION,		4	
32	No	CONVENTIONAL PERF	13,286.0	13,287.0	1.0	3.0	3	PRODUCTION,		3	
32	No	CONVENTIONAL PERF	13,306.0	13,307.0	1.0	3.0	3	PRODUCTION,		2	
32	No	CONVENTIONAL PERF	13,326.0	13,327.0	1.0	3.0	3	PRODUCTION,		1	
31	No	CONVENTIONAL PERF	13,344.0	13,345.0	1.0	3.0	3	PRODUCTION,		10	
31	No	CONVENTIONAL PERF	13,364.0	13,365.0	1.0	3.0	3	PRODUCTION,		9	
31	No	CONVENTIONAL PERF	13,384.0	13,385.0	1.0	3.0	3	PRODUCTION,		8	
31	No	CONVENTIONAL PERF	13,404.0	13,405.0	1.0	3.0	3	PRODUCTION,		7	
31	No	CONVENTIONAL PERF	13,424.0	13,425.0	1.0	3.0	3	PRODUCTION,		6	
31	No	CONVENTIONAL PERF	13,444.0	13,445.0	1.0	3.0	3	PRODUCTION,		5	
31	No	CONVENTIONAL PERF	13,464.0	13,465.0	1.0	3.0	3	PRODUCTION,		4	
31	No	CONVENTIONAL PERF	13,484.0	13,485.0	1.0	3.0	3	PRODUCTION,		3	
31	No	CONVENTIONAL PERF	13,504.0	13,505.0	1.0	3.0	3	PRODUCTION,		2	
31	No	CONVENTIONAL PERF	13,524.0	13,525.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
25.0				25.0				0.0			
DIESEL, DYED											
Total Received				Total Consumed				Total Returned			
171.12				171.12				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)			Proppant Total (lb)	
32			52		S-40-2100-200-100M-4070		267,290.00			13,518,120.0	
Stimulations Intervals											
Frac Stage 30 on 4/15/2023 05:23											
Proposed?	Type			Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE			4/15/2023 05:23		PRODUCTION,		13,542.0		13,723.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	
0.55						426,950.0		426,950.0		8,403.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
708.0	1,047.0	965.0	4,116.0		8,951.0	8,431.0		105		104	
Comment											
STAGE 30 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/15/2023 05:23	4/15/2023 05:24	5.00	5.00					1.0		
PAD	4/15/2023 05:24	4/15/2023 05:28	147.00	152.00					4.0		
SLURRY	4/15/2023 05:28	4/15/2023 05:30	150.00	302.00	BROWN, 100 MESH	0.25	1,575.0	1,575.0	2.0		
SLURRY	4/15/2023 05:30	4/15/2023 05:32	150.00	452.00	BROWN, 100 MESH	0.50	3,150.0	4,725.0	2.0		
SLURRY	4/15/2023 05:32	4/15/2023 05:34	150.00	602.00	BROWN, 100 MESH	0.75	4,725.0	9,450.0	2.0		
SLURRY	4/15/2023 05:34	4/15/2023 05:35	125.00	727.00	BROWN, 100 MESH	1.25	6,562.0	16,012.0	1.0		

SLURRY	4/15/2023 05:35	4/15/2023 06:30	5,420.00	6,147.00	BROWN, 100 MESH	1.40	322,218.0	338,230.0	55.0
SLURRY	4/15/2023 06:30	4/15/2023 06:47	1,602.00	7,749.00	BROWN, 40/70	1.40	88,720.0	426,950.0	17.0
FLUSH	4/15/2023 06:47	4/15/2023 06:52	403.00	8,152.00				426,950.0	5.0
PUMP DOWN	4/15/2023 07:00	4/15/2023 07:35	251.00	8,403.00				426,950.0	

Proppants									
Type			Des					Sand Size	
BROWN			40/70 BROWN					40/70	
BROWN			100 MESH BROWN					100 MESH	

Frac Stage 31 on 4/15/2023 15:52									
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/15/2023 15:52		PRODUCTION,		13,344.0		13,525.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.56						417,400.0		417,400.0	8,112.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
739.0	990.0	964.0	4,814.0		8,834.0	7,916.0		105	100

Comment

Stage# 31 PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/15/2023 15:52	4/15/2023 15:53	5.00	5.00					1.0
PAD	4/15/2023 15:53	4/15/2023 15:54	206.00	211.00					1.0
SLURRY	4/15/2023 15:55	4/15/2023 16:03	217.00	428.00	BROWN, 100 MESH	0.50	4,557.0	4,557.0	8.0
SLURRY	4/15/2023 16:03	4/15/2023 16:06	314.00	742.00	BROWN, 100 MESH	1.00	13,188.0	17,745.0	3.0
SLURRY	4/15/2023 16:06	4/15/2023 16:58	5,011.00	5,753.00	BROWN, 100 MESH	1.40	305,595.0	323,340.0	52.0
SLURRY	4/15/2023 16:58	4/15/2023 17:15	1,720.00	7,473.00	BROWN, 40/70	1.40	94,060.0	417,400.0	17.0
FLUSH	4/15/2023 17:15	4/15/2023 17:20	392.00	7,865.00				417,400.0	5.0
PUMP DOWN	4/15/2023 17:41	4/15/2023 17:48	247.00	8,112.00				417,400.0	

Proppants									
Type			Des					Sand Size	
BROWN			40/70 BROWN					40/70	
BROWN			100 MESH BROWN					100 MESH	

Frac Stage 32 on 4/16/2023 02:34									
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/16/2023 02:34		PRODUCTION,		13,146.0		13,327.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.57						420,660.0		420,660.0	8,164.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)	Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
768.0	1,074.0	1,049.0	8,350.0		8,935.0	7,708.0		105	101

Comment

STAGE 32 PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/16/2023 02:34	4/16/2023 02:35	5.00	5.00					1.0
PAD	4/16/2023 02:35	4/16/2023 02:38	129.00	134.00					3.0
SLURRY	4/16/2023 02:38	4/16/2023 02:43	303.00	437.00	BROWN, 100 MESH	0.25	3,181.0	3,181.0	5.0
SLURRY	4/16/2023 02:43	4/16/2023 02:46	289.00	726.00	BROWN, 100 MESH	0.50	6,069.0	9,250.0	3.0
SLURRY	4/16/2023 02:46	4/16/2023 02:52	574.00	1,300.00	BROWN, 100 MESH	0.75	18,081.0	27,331.0	6.0
SLURRY	4/16/2023 02:52	4/16/2023 02:55	300.00	1,600.00	BROWN, 100 MESH	1.25	15,750.0	43,081.0	3.0

SLURRY	4/16/2023 02:55	4/16/2023 03:38	4,313.00	5,913.00	BROWN, 100 MESH	1.25	281,739.0	324,820.0	43.0
SLURRY	4/16/2023 03:38	4/16/2023 03:55	1,621.00	7,534.00	BROWN, 40/70	1.58	95,840.0	420,660.0	17.0
FLUSH	4/16/2023 03:55	4/16/2023 04:00	392.00	7,926.00				420,660.0	5.0
PUMP DOWN	4/16/2023 04:10	4/16/2023 04:45	238.00	8,164.00				420,660.0	
Proppants									
Type			Des				Sand Size		
BROWN			40/70 BROWN				40/70		
BROWN			100 MESH BROWN				100 MESH		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	4/15/2023 07:25		31	FRAC PLUG	4.37	13,532.0	13,534.0	STG 31	
No	4/15/2023 17:50		32	FRAC PLUG	4.37	13,334.0	13,336.0	STG 32	
No	4/16/2023 04:35		33	FRAC PLUG	4.37	13,136.0	13,138.0	STG 33	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/17/2023
Report #:	25
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$1,903,615.63
Daily Field Estimate:	\$105,751.09

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
GARCIA, HECTOR			FOREMAN		DAY	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		DAY	432-413-0513				
SIMS, DANIEL			FOREMAN		NIGHT	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		NIGHT	979-255-8161				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							4			
EVOLUTION WELL SERVICES OPERATING LLC							30			
BAY LTD.							2			
ECOLOOP ENERGY							5			
DYNASTY WIRELINE SERVICES LLC							8			
NEW WAVE ENERGY RESOURCES							4			
AEGIS CHEMICAL SOLUTIONS LLC							2			
Daily Operations										
Operations at Report Time			Daily Goal Description			Daily Goal - Last 24				
STIM OPS			STAGES PER DAY			3.0				
Operations Summary										
FRAC STGS: 33,34										
P/P STGS: 34,35										
UTF: 1.47 hrs - Pump maintenance										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	11:05	5.09	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
11:05	12:46	1.68	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	10	1.47	33
12:46	14:13	1.46	STIM, OPS	FRAC	STIM	FRAC STG 33	NORMAL			33
14:13	14:19	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
14:19	14:43	0.39	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 34	NORMAL			
14:43	15:10	0.45	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
15:10	22:50	7.67	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
22:50	22:52	0.03	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			34
22:52	00:16	1.4	STIM, OPS	FRAC	STIM	FRAC STG 34	NORMAL			34
00:16	00:22	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
00:22	00:44	0.37	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 35	NORMAL			
00:44	01:06	0.37	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
01:06	06:00	4.89	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID		1,122.0				15.0				1,107.0
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS - FLUID END, 4/16/2023 11:18										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party		Comment				
10	4/16/2023 12:46	1.47	No	EVOLUTION WELL SERVICES OPERATING LLC		Replaced valves and seats on both head trailer #083. RU trailer 5 back online. RD trailer #009 offline.				
Rigs										
Contractor				Rig #	Start Date		RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC				PreStim	3/21/2023 07:00		3/24/2023 19:00		WIRELINE	
DYNASTY WIRE LINE				STIM	4/1/2023 07:00				WIRELINE	
ECOLOOP ENERGY INC				STIM	4/1/2023 07:00				PUMPDOWN	

EVO					7	4/1/2023 07:00					FRAC FLEET
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
35	No	CONVENTIONAL PERF	12,552.0	12,553.0	1.0	3.0	3	PRODUCTION,		10	
35	No	CONVENTIONAL PERF	12,572.0	12,573.0	1.0	3.0	3	PRODUCTION,		9	
35	No	CONVENTIONAL PERF	12,592.0	12,593.0	1.0	3.0	3	PRODUCTION,		8	
35	No	CONVENTIONAL PERF	12,612.0	12,613.0	1.0	3.0	3	PRODUCTION,		7	
35	No	CONVENTIONAL PERF	12,632.0	12,633.0	1.0	3.0	3	PRODUCTION,		6	
35	No	CONVENTIONAL PERF	12,652.0	12,653.0	1.0	3.0	3	PRODUCTION,		5	
35	No	CONVENTIONAL PERF	12,672.0	12,673.0	1.0	3.0	3	PRODUCTION,		4	
35	No	CONVENTIONAL PERF	12,692.0	12,693.0	1.0	3.0	3	PRODUCTION,		3	
35	No	CONVENTIONAL PERF	12,712.0	12,713.0	1.0	3.0	3	PRODUCTION,		2	
35	No	CONVENTIONAL PERF	12,732.0	12,733.0	1.0	3.0	3	PRODUCTION,		1	
34	No	CONVENTIONAL PERF	12,750.0	12,751.0	1.0	3.0	3	PRODUCTION,		10	
34	No	CONVENTIONAL PERF	12,770.0	12,771.0	1.0	3.0	3	PRODUCTION,		9	
34	No	CONVENTIONAL PERF	12,790.0	12,791.0	1.0	3.0	3	PRODUCTION,		8	
34	No	CONVENTIONAL PERF	12,810.0	12,811.0	1.0	3.0	3	PRODUCTION,		7	
34	No	CONVENTIONAL PERF	12,830.0	12,831.0	1.0	3.0	3	PRODUCTION,		6	
34	No	CONVENTIONAL PERF	12,850.0	12,851.0	1.0	3.0	3	PRODUCTION,		5	
34	No	CONVENTIONAL PERF	12,870.0	12,871.0	1.0	3.0	3	PRODUCTION,		4	
34	No	CONVENTIONAL PERF	12,890.0	12,891.0	1.0	3.0	3	PRODUCTION,		3	
34	No	CONVENTIONAL PERF	12,910.0	12,911.0	1.0	3.0	3	PRODUCTION,		2	
34	No	CONVENTIONAL PERF	12,930.0	12,931.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received			Total Consumed				Total Returned				
25.0			25.0				0.0				
DIESEL, DYED											
Total Received			Total Consumed				Total Returned				
171.12			171.12				0.0				
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		
34			52		S-40-2100-200-100M-4070		283,924.00		14,354,050.0		
Stimulations Intervals											
Frac Stage 33 on 4/16/2023 12:46											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		4/16/2023 12:46		PRODUCTION,		12,948.0		13,129.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.58						417,560.0		417,560.0			8,477.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,142.0	1,119.0	1,076.0	7,178.0		9,038.0		8,350.0		105		101
Comment											
Stage# 33 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/16/2023 12:46	4/16/2023 12:47	2.00	2.00					1.0		
PAD	4/16/2023 12:47	4/16/2023 12:53	289.00	291.00					6.0		
SLURRY	4/16/2023 12:53	4/16/2023 12:56	374.00	665.00	BROWN, 100 MESH	0.25	3,927.0	3,927.0	3.0		
SLURRY	4/16/2023 12:56	4/16/2023 12:58	237.00	902.00	BROWN, 100 MESH	0.50	4,977.0	8,904.0	2.0		
SLURRY	4/16/2023 12:58	4/16/2023 13:01	220.00	1,122.00	BROWN, 100 MESH	0.75	6,930.0	15,834.0	3.0		
SLURRY	4/16/2023 13:01	4/16/2023 13:02	180.00	1,302.00	BROWN, 100 MESH	1.25	9,450.0	25,284.0	1.0		
SLURRY	4/16/2023 13:02	4/16/2023 13:51	4,820.00	6,122.00	BROWN, 100 MESH	1.45	304,516.0	329,800.0	49.0		
SLURRY	4/16/2023 13:51	4/16/2023 14:07	1,631.00	7,753.00	BROWN, 40/70	1.45	87,760.0	417,560.0	16.0		
FLUSH	4/16/2023 14:07	4/16/2023 14:13	483.00	8,236.00				417,560.0	6.0		
PUMP DOWN	4/16/2023 14:36	4/16/2023 14:43	241.00	8,477.00				417,560.0			
Proppants											
Type			Des					Sand Size			

BROWN		100 MESH BROWN				100 MESH					
BROWN		40/70 BROWN				40/70					
Frac Stage 34 on 4/16/2023 22:52											
Proposed? No	Type HYDRAULIC FRACTURE		Date 4/16/2023 22:52		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 12,750.0		Bottom Depth (ftKB) 12,931.0		
Post Job Frac Gradient (psi/ft) 0.57		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 418,370.0		Proppant Total (lb) 418,370.0		Clean Volume Design (bbl)	Total Clean Volume (bbl) 8,157.00
Open Wellhead (psi) 965.0	Final ISIP (psi) 1,028.0	Close Wellhead (psi) 1,044.0	Breakdown Pressure (psi) 8,188.0		Max Treating Pressure (psi) 8,825.0	Avg Treating Pressure (psi) 8,064.0		Max Slurry Rate (bbl/min) 105		Avg Slurry Rate (bbl/min) 101	
Comment Stage# 34											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/16/2023 22:52	4/16/2023 22:53	5.00	5.00					1.0		
PAD	4/16/2023 22:53	4/16/2023 22:56	148.00	153.00					3.0		
SLURRY	4/16/2023 22:56	4/16/2023 23:03	546.00	699.00	BROWN, 100 MESH	0.25	5,733.0	5,733.0	7.0		
SLURRY	4/16/2023 23:03	4/16/2023 23:04	171.00	870.00	BROWN, 100 MESH	0.50	3,591.0	9,324.0	1.0		
SLURRY	4/16/2023 23:04	4/16/2023 23:07	243.00	1,113.00	BROWN, 100 MESH	0.75	7,654.0	16,978.0	3.0		
SLURRY	4/16/2023 23:07	4/16/2023 23:10	269.00	1,382.00	BROWN, 100 MESH	1.25	14,122.0	31,100.0	3.0		
SLURRY	4/16/2023 23:10	4/16/2023 23:56	4,607.00	5,989.00	BROWN, 100 MESH	1.48	295,040.0	326,140.0	46.0		
SLURRY	4/16/2023 23:56	4/17/2023 00:12	1,571.00	7,560.00	BROWN, 40/70	1.48	92,230.0	418,370.0	16.0		
FLUSH	4/17/2023 00:12	4/17/2023 00:16	370.00	7,930.00				418,370.0	4.0		
PUMP DOWN	4/17/2023 00:37	4/17/2023 00:43	227.00	8,157.00				418,370.0			
Proppants											
Type			Des					Sand Size			
BROWN			100 MESH BROWN					100 MESH			
BROWN			40/70 BROWN					40/70			
Other In Hole											
Prop Run?	Run Date		Frac Plug #		Des		OD (in)	Top (ftKB)	Btm (ftKB)		Com
No	4/16/2023 14:44		34		FRAC PLUG		4.37	12,938.0	12,940.0		STG 34
No	4/17/2023 00:44		35		FRAC PLUG		4.37	12,740.0	12,742.0		STG 35

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/18/2023
Report #:	26
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$2,027,579.74
Daily Field Estimate:	\$144,686.80

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)		
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)		11/13/2022	19,510.0		
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3
ORIG COMPLETION		OCMS	3/2/2023 06:00			IN PROGRESS		STIM ENG - JACK MCBRYDE		
Job Dates										
Date			Type			Subtype			Note	
4/3/2023 14:50			MILESTONE			READY TO START (RTS)				
Daily Contacts on Location										
Contact Name			Title			Tour	Mobile		Office	
MCBRYDE, JACK			ENGINEER			DAY	469-921-5284			
VIETH, JONATHAN			FOREMAN			DAY	817-307-0910			
GARCIA, HECTOR			FOREMAN			DAY	432-934-5828			
CHAIDEZ, OSCAR			FOREMAN			DAY	432-413-0513			
SIMS, DANIEL			FOREMAN			NIGHT	719-250-0161			
CRAWFORD, DWAIN			FOREMAN			NIGHT	979-255-8161			
Personnel Log										
Company									Count	
PIONEER NATURAL RESOURCES USA INC									4	
EVOLUTION WELL SERVICES OPERATING LLC									30	
BAY LTD.									2	
ECOLOOP ENERGY									5	
DYNASTY WIRELINE SERVICES LLC									8	
NEW WAVE ENERGY RESOURCES									4	
AEGIS CHEMICAL SOLUTIONS LLC									2	
Daily Operations										
Operations at Report Time				Daily Goal Description				Daily Goal - Last 24		
STIM OPS				STAGES PER DAY				3.0		
Operations Summary										
FRAC STGS: 35,36,37										
P/P STGS: 36,37,38										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	07:10	1.17	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
07:10	07:13	0.05	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			35
07:13	08:39	1.43	STIM, OPS	FRAC	STIM	FRAC STG 35	NORMAL			35
08:39	08:45	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
08:45	09:09	0.41	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 36	NORMAL			
09:09	09:36	0.45	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
09:36	16:03	6.45	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
16:03	16:06	0.05	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			36
16:06	17:32	1.43	STIM, OPS	FRAC	STIM	FRAC STG 36	NORMAL			36
17:32	17:38	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
17:38	18:03	0.42	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 37	NORMAL			
18:03	18:30	0.45	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
18:30	00:59	6.48	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
00:59	01:01	0.03	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			37
01:01	02:26	1.42	STIM, OPS	FRAC	STIM	FRAC STG 37	NORMAL			37
02:26	02:32	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
02:32	02:53	0.35	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 38	NORMAL			
02:53	03:14	0.35	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
03:14	06:00	2.76	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid	Cum to Well (bbl)			To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID	1,122.0					15.0				1,107.0
Rigs										
Contractor					Rig #	Start Date		RR Date		Rig Type
NEXTIER COMPLETION SOLUTIONS INC					PRESTIM	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC					PRESTIM	3/21/2023 07:00		3/24/2023 19:00		WIRELINE

DYNASTY WIRE LINE				STIM	4/1/2023 07:00		WIRELINE				
ECOLOOP ENERGY INC				STIM	4/1/2023 07:00		PUMPDOWN				
EVO				7	4/1/2023 07:00		FRAC FLEET				
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
38	No	CONVENTIONAL PERF	11,958.0	11,959.0	1.0	3.0	3	PRODUCTION,		10	
38	No	CONVENTIONAL PERF	11,978.0	11,979.0	1.0	3.0	3	PRODUCTION,		9	
38	No	CONVENTIONAL PERF	11,998.0	11,999.0	1.0	3.0	3	PRODUCTION,		8	
38	No	CONVENTIONAL PERF	12,018.0	12,019.0	1.0	3.0	3	PRODUCTION,		7	
38	No	CONVENTIONAL PERF	12,038.0	12,039.0	1.0	3.0	3	PRODUCTION,		6	
38	No	CONVENTIONAL PERF	12,058.0	12,059.0	1.0	3.0	3	PRODUCTION,		5	
38	No	CONVENTIONAL PERF	12,078.0	12,079.0	1.0	3.0	3	PRODUCTION,		4	
38	No	CONVENTIONAL PERF	12,098.0	12,099.0	1.0	3.0	3	PRODUCTION,		3	
38	No	CONVENTIONAL PERF	12,118.0	12,119.0	1.0	3.0	3	PRODUCTION,		2	
38	No	CONVENTIONAL PERF	12,138.0	12,139.0	1.0	3.0	3	PRODUCTION,		1	
37	No	CONVENTIONAL PERF	12,156.0	12,157.0	1.0	3.0	3	PRODUCTION,		10	
37	No	CONVENTIONAL PERF	12,176.0	12,177.0	1.0	3.0	3	PRODUCTION,		9	
37	No	CONVENTIONAL PERF	12,196.0	12,197.0	1.0	3.0	3	PRODUCTION,		8	
37	No	CONVENTIONAL PERF	12,216.0	12,217.0	1.0	3.0	3	PRODUCTION,		7	
37	No	CONVENTIONAL PERF	12,236.0	12,237.0	1.0	3.0	3	PRODUCTION,		6	
37	No	CONVENTIONAL PERF	12,256.0	12,257.0	1.0	3.0	3	PRODUCTION,		5	
37	No	CONVENTIONAL PERF	12,276.0	12,277.0	1.0	3.0	3	PRODUCTION,		4	
37	No	CONVENTIONAL PERF	12,296.0	12,297.0	1.0	3.0	3	PRODUCTION,		3	
37	No	CONVENTIONAL PERF	12,316.0	12,317.0	1.0	3.0	3	PRODUCTION,		2	
37	No	CONVENTIONAL PERF	12,336.0	12,337.0	1.0	3.0	3	PRODUCTION,		1	
36	No	CONVENTIONAL PERF	12,354.0	12,355.0	1.0	3.0	3	PRODUCTION,		10	
36	No	CONVENTIONAL PERF	12,374.0	12,375.0	1.0	3.0	3	PRODUCTION,		9	
36	No	CONVENTIONAL PERF	12,394.0	12,395.0	1.0	3.0	3	PRODUCTION,		8	
36	No	CONVENTIONAL PERF	12,414.0	12,415.0	1.0	3.0	3	PRODUCTION,		7	
36	No	CONVENTIONAL PERF	12,434.0	12,435.0	1.0	3.0	3	PRODUCTION,		6	
36	No	CONVENTIONAL PERF	12,454.0	12,455.0	1.0	3.0	3	PRODUCTION,		5	
36	No	CONVENTIONAL PERF	12,474.0	12,475.0	1.0	3.0	3	PRODUCTION,		4	
36	No	CONVENTIONAL PERF	12,494.0	12,495.0	1.0	3.0	3	PRODUCTION,		3	
36	No	CONVENTIONAL PERF	12,514.0	12,515.0	1.0	3.0	3	PRODUCTION,		2	
36	No	CONVENTIONAL PERF	12,534.0	12,535.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received			Total Consumed				Total Returned				
25.0			25.0				0.0				
DIESEL, DYED											
Total Received			Total Consumed				Total Returned				
171.12			171.12				0.0				
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		
37			52		S-40-2100-200-100M-4070		308,568.00		15,627,220.0		
Stimulations Intervals											
Frac Stage 35 on 4/17/2023 07:13											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		4/17/2023 07:13		PRODUCTION,		12,552.0		12,733.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.58						427,820.0		427,820.0			8,333.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
744.0	1,163.0	1,057.0	7,308.0		8,937.0		8,239.0		105		102
Comment											
Stage# 35 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/17/2023 07:13	4/17/2023 07:14	2.00	2.00					1.0		
PAD	4/17/2023 07:14	4/17/2023 07:19	210.00	212.00					5.0		
SLURRY	4/17/2023 07:19	4/17/2023 07:21	206.00	418.00	BROWN, 100 MESH	0.25	2,163.0	2,163.0	2.0		
SLURRY	4/17/2023 07:21	4/17/2023 07:23	204.00	622.00	BROWN, 100 MESH	0.50	4,284.0	6,447.0	2.0		
SLURRY	4/17/2023	4/17/2023	242.00	864.00	BROWN, 100	0.75	7,623.0	14,070.0	3.0		

	07:23	07:26			MESH				
SLURRY	4/17/2023 07:26	4/17/2023 07:27	187.00	1,051.00	BROWN, 100 MESH	1.25	9,817.0	23,887.0	1.0
SLURRY	4/17/2023 07:27	4/17/2023 08:18	5,064.00	6,115.00	BROWN, 100 MESH	1.47	318,253.0	342,140.0	51.0
SLURRY	4/17/2023 08:18	4/17/2023 08:34	1,613.00	7,728.00	BROWN, 40/70	1.47	85,680.0	427,820.0	16.0
FLUSH	4/17/2023 08:34	4/17/2023 08:39	380.00	8,108.00				427,820.0	5.0
PUMP DOWN	4/17/2023 09:03	4/17/2023 09:09	225.00	8,333.00				427,820.0	

Proppants									
Type			Des					Sand Size	
BROWN			40/70 BROWN					40/70	
BROWN			100 MESH BROWN					100 MESH	

Frac Stage 36 on 4/17/2023 16:06									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/17/2023 16:06	PRODUCTION,			12,354.0		12,535.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)		
0.57				432,650.0	432,650.0		8,174.00		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)		
751.0	1,016.0	1,043.0	7,882.0	9,091.0	8,151.0	105	100		

Comment

Stage# 36 PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/17/2023 16:06	4/17/2023 16:07	2.00	2.00					1.0
PAD	4/17/2023 16:07	4/17/2023 16:10	130.00	132.00					3.0
SLURRY	4/17/2023 16:10	4/17/2023 16:13	200.00	332.00	BROWN, 100 MESH	0.50	4,200.0	4,200.0	3.0
SLURRY	4/17/2023 16:13	4/17/2023 16:15	200.00	532.00	BROWN, 100 MESH	1.00	8,400.0	12,600.0	2.0
SLURRY	4/17/2023 16:15	4/17/2023 17:08	5,258.00	5,790.00	BROWN, 100 MESH	1.67	327,840.0	340,440.0	53.0
SLURRY	4/17/2023 17:08	4/17/2023 17:27	1,797.00	7,587.00	BROWN, 40/70	1.67	92,210.0	432,650.0	19.0
FLUSH	4/17/2023 17:27	4/17/2023 17:32	375.00	7,962.00				432,650.0	5.0
PUMP DOWN	4/17/2023 17:52	4/17/2023 17:57	212.00	8,174.00				432,650.0	

Proppants									
Type			Des					Sand Size	
BROWN			40/70 BROWN					40/70	
BROWN			100 MESH BROWN					100 MESH	

Frac Stage 37 on 4/18/2023 01:01									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/18/2023 01:01	PRODUCTION,			12,156.0		12,337.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)		
0.57				412,700.0	412,700.0		8,137.00		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)		
745.0	1,079.0	1,111.0	7,774.0	8,701.0	7,862.0	105	101		

Comment

Stage# 37

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/18/2023 01:01	4/18/2023 01:02	5.00	5.00					1.0
PAD	4/18/2023 01:02	4/18/2023 01:05	115.00	120.00					3.0
SLURRY	4/18/2023 01:05	4/18/2023 01:08	298.00	418.00	BROWN, 100 MESH	0.25	3,129.0	3,129.0	3.0
SLURRY	4/18/2023 01:08	4/18/2023 01:11	300.00	718.00	BROWN, 100 MESH	0.50	6,300.0	9,429.0	3.0
SLURRY	4/18/2023	4/18/2023	300.00	1,018.00	BROWN, 100	0.75	9,450.0	18,879.0	3.0

	01:11	01:14			MESH				
SLURRY	4/18/2023 01:14	4/18/2023 01:16	148.00	1,166.00	BROWN, 100 MESH	1.25	7,770.0	26,649.0	2.0
SLURRY	4/18/2023 01:16	4/18/2023 02:09	5,178.00	6,344.00	BROWN, 100 MESH	1.50	316,291.0	342,940.0	53.0
SLURRY	4/18/2023 02:09	4/18/2023 02:21	1,220.00	7,564.00	BROWN, 100 MESH	1.58	69,760.0	412,700.0	12.0
FLUSH	4/18/2023 02:21	4/18/2023 02:26	364.00	7,928.00				412,700.0	5.0
PUMP DOWN	4/18/2023 02:46	4/18/2023 02:52	209.00	8,137.00				412,700.0	
Proppants									
Type			Des				Sand Size		
BROWN			100 MESH BROWN				100 MESH		
BROWN			40/70 BROWN				40/70		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	4/17/2023 09:10		36	FRAC PLUG	4.37	12,542.0	12,544.0	STG 36	
No	4/17/2023 17:59		37	FRAC PLUG	4.37	12,344.0	12,346.0	STG 37	
No	4/18/2023 02:53		38	FRAC PLUG	4.37	12,146.0	12,148.0	STG 38	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/19/2023
Report #:	27
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$2,213,010.82
Daily Field Estimate:	\$104,756.61

SSN	API/UWI	Property Sub	Field Name		Open Formation	Spud Date	TD (max) (ftKB)			
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0			
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2		Responsible Grp 3		
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype			Note		
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
GARCIA, HECTOR			FOREMAN		DAY	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		DAY	432-413-0513				
SIMS, DANIEL			FOREMAN		NIGHT	719-250-0161				
CRAWFORD, DWAIN			FOREMAN		NIGHT	979-255-8161				
Personnel Log										
Company								Count		
PIONEER NATURAL RESOURCES USA INC								4		
EVOLUTION WELL SERVICES OPERATING LLC								30		
BAY LTD.								2		
ECOLOOP ENERGY								5		
DYNASTY WIRELINE SERVICES LLC								8		
NEW WAVE ENERGY RESOURCES								4		
AEGIS CHEMICAL SOLUTIONS LLC								2		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
STIM OPS				STAGES PER DAY			3.0			
Operations Summary										
FRAC STGS: 38,39										
P/P STGS: 39,40										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	09:18	3.31	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
09:18	09:22	0.07	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			38
09:22	10:47	1.41	STIM, OPS	FRAC	STIM	FRAC STG 38	NORMAL			38
10:47	10:55	0.13	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
10:55	11:30	0.58	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 39	NORMAL			
11:30	11:50	0.34	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
11:50	19:14	7.4	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
19:14	19:30	0.26	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	11	0.05	39
19:30	21:01	1.52	STIM, OPS	FRAC	STIM	FRAC STG 39	NORMAL			39
21:01	21:07	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
21:07	21:27	0.34	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 40	NORMAL			
21:27	21:48	0.34	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
21:48	04:57	7.15	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
04:57	05:18	0.35	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			40
05:18	06:00	0.7	STIM, OPS	FRAC	STIM	FRAC STG 40	NORMAL			40
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID		1,122.0				15.0				1,107.0
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS, 4/18/2023 19:27										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment	
11	4/18/2023 19:30	0.05	No			EVOLUTION WELL SERVICES OPERATING LLC			Troubleshoot Pump Breaker	
Rigs										
Contractor				Rig #		Start Date		RR Date		Rig Type
NEXTIER COMPLETION SOLUTIONS INC				PRESTIM		3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC				PRESTIM		3/21/2023 07:00		3/24/2023 19:00		WIRELINE

DYNASTY WIRE LINE				STIM	4/1/2023 07:00		WIRELINE				
ECOLOOP ENERGY INC				STIM	4/1/2023 07:00		PUMPDOWN				
EVO				7	4/1/2023 07:00		FRAC FLEET				
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
40	No	CONVENTIONAL PERF	11,562.0	11,563.0	1.0	3.0	3	PRODUCTION,		10	
40	No	CONVENTIONAL PERF	11,582.0	11,583.0	1.0	3.0	3	PRODUCTION,		9	
40	No	CONVENTIONAL PERF	11,602.0	11,603.0	1.0	3.0	3	PRODUCTION,		8	
40	No	CONVENTIONAL PERF	11,622.0	11,623.0	1.0	3.0	3	PRODUCTION,		7	
40	No	CONVENTIONAL PERF	11,642.0	11,643.0	1.0	3.0	3	PRODUCTION,		6	
40	No	CONVENTIONAL PERF	11,662.0	11,663.0	1.0	3.0	3	PRODUCTION,		5	
40	No	CONVENTIONAL PERF	11,682.0	11,683.0	1.0	3.0	3	PRODUCTION,		4	
40	No	CONVENTIONAL PERF	11,702.0	11,703.0	1.0	3.0	3	PRODUCTION,		3	
40	No	CONVENTIONAL PERF	11,722.0	11,723.0	1.0	3.0	3	PRODUCTION,		2	
40	No	CONVENTIONAL PERF	11,742.0	11,743.0	1.0	3.0	3	PRODUCTION,		1	
39	No	CONVENTIONAL PERF	11,760.0	11,761.0	1.0	3.0	3	PRODUCTION,		10	
39	No	CONVENTIONAL PERF	11,780.0	11,781.0	1.0	3.0	3	PRODUCTION,		9	
39	No	CONVENTIONAL PERF	11,800.0	11,801.0	1.0	3.0	3	PRODUCTION,		8	
39	No	CONVENTIONAL PERF	11,820.0	11,821.0	1.0	3.0	3	PRODUCTION,		7	
39	No	CONVENTIONAL PERF	11,840.0	11,841.0	1.0	3.0	3	PRODUCTION,		6	
39	No	CONVENTIONAL PERF	11,860.0	11,861.0	1.0	3.0	3	PRODUCTION,		5	
39	No	CONVENTIONAL PERF	11,880.0	11,881.0	1.0	3.0	3	PRODUCTION,		4	
39	No	CONVENTIONAL PERF	11,900.0	11,901.0	1.0	3.0	3	PRODUCTION,		3	
39	No	CONVENTIONAL PERF	11,920.0	11,921.0	1.0	3.0	3	PRODUCTION,		2	
39	No	CONVENTIONAL PERF	11,940.0	11,941.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received			Total Consumed				Total Returned				
25.0			25.0				0.0				
DIESEL, DYED											
Total Received			Total Consumed				Total Returned				
171.12			171.12				0.0				
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		
39			52		S-40-2100-200-100M-4070		324,896.00		16,464,470.0		
Stimulations Intervals											
Frac Stage 38 on 4/18/2023 09:22											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		4/18/2023 09:22		PRODUCTION,		11,958.0		12,139.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.58						425,410.0		425,410.0			8,199.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
1,129.0	1,121.0	1,073.0	7,548.0		8,978.0		8,359.0		105		103
Comment											
STAGE 38 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/18/2023 09:22	4/18/2023 09:23	2.00	2.00					1.0		
PAD	4/18/2023 09:23	4/18/2023 09:26	187.00	189.00					3.0		
SLURRY	4/18/2023 09:26	4/18/2023 09:28	150.00	339.00	BROWN, 100 MESH	0.25	1,575.0	1,575.0	2.0		
SLURRY	4/18/2023 09:28	4/18/2023 09:30	150.00	489.00	BROWN, 100 MESH	0.50	3,150.0	4,725.0	2.0		
SLURRY	4/18/2023 09:30	4/18/2023 09:31	150.00	639.00	BROWN, 100 MESH	0.75	4,725.0	9,450.0	1.0		
SLURRY	4/18/2023 09:31	4/18/2023 09:33	150.00	789.00	BROWN, 100 MESH	1.25	7,875.0	17,325.0	2.0		
SLURRY	4/18/2023 09:33	4/18/2023 10:29	5,458.00	6,247.00	BROWN, 100 MESH	1.42	310,415.0	327,740.0	56.0		
SLURRY	4/18/2023 10:29	4/18/2023 10:43	1,402.00	7,649.00	BROWN, 40/70	1.42	97,670.0	425,410.0	14.0		
FLUSH	4/18/2023 10:43	4/18/2023 10:47	337.00	7,986.00				425,410.0	4.0		
PUMP DOWN	4/18/2023 10:55	4/18/2023 11:30	213.00	8,199.00				425,410.0			

Proppants												
Type			Des				Sand Size					
BROWN			40/70 BROWN				40/70					
BROWN			100 MESH BROWN				100 MESH					
Frac Stage 39 on 4/18/2023 19:30												
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)			
No	HYDRAULIC FRACTURE		4/18/2023 19:30		PRODUCTION,		11,760.0		11,941.0			
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)	
0.57						411,840.0		411,840.0			8,129.00	
Open Wellhead (psi)	Final ISIP (psi)		Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
845.0	1,038.0		1,079.0		7,603.0		8,367.0		6,743.0		105	94
Comment												
Stage# 39 PUMPED @ REDUCED RATE DUE TO HP												
Pumping Summary												
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)			
LOAD WELL	4/18/2023 19:30	4/18/2023 19:31	5.00	5.00					1.0			
PAD	4/18/2023 19:31	4/18/2023 19:35	115.00	120.00					4.0			
SLURRY	4/18/2023 19:35	4/18/2023 19:38	200.00	320.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	3.0			
SLURRY	4/18/2023 19:38	4/18/2023 19:40	200.00	520.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0			
SLURRY	4/18/2023 19:40	4/18/2023 19:42	200.00	720.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0			
SLURRY	4/18/2023 19:42	4/18/2023 19:43	161.00	881.00	BROWN, 100 MESH	1.25	8,452.0	21,052.0	1.0			
SLURRY	4/18/2023 19:43	4/18/2023 20:37	5,006.00	5,887.00	BROWN, 100 MESH	1.58	303,208.0	324,260.0	54.0			
SLURRY	4/18/2023 20:37	4/18/2023 20:56	1,631.00	7,518.00	BROWN, 40/70	1.58	87,580.0	411,840.0	19.0			
FLUSH	4/18/2023 20:56	4/18/2023 21:01	410.00	7,928.00				411,840.0	5.0			
PUMP DOWN	4/18/2023 21:22	4/18/2023 21:26	201.00	8,129.00				411,840.0				
Proppants												
Type			Des				Sand Size					
BROWN			40/70 BROWN				40/70					
BROWN			100 MESH BROWN				100 MESH					
Other In Hole												
Prop Run?	Run Date		Frac Plug #	Des		OD (in)	Top (ftKB)		Btm (ftKB)		Com	
No	4/18/2023 11:20		39	FRAC PLUG		4.37	11,948.0		11,950.0		STG 39	
No	4/18/2023 21:27		40	FRAC PLUG		4.37	11,750.0		11,752.0		STG 40	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/20/2023
Report #:	28
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$2,270,430.20
Daily Field Estimate:	\$137,729.85

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
WEIKEL, RICKY			FOREMAN		DAY	956-500-1306				
SIMS, CLINT			FOREMAN		DAY	325-242-2958				
GARCIA, HECTOR			FOREMAN		NIGHT	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		NIGHT	432-413-0513				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							4			
EVOLUTION WELL SERVICES OPERATING LLC							30			
BAY LTD.							2			
ECOLOOP ENERGY							5			
DYNASTY WIRELINE SERVICES LLC							8			
NEW WAVE ENERGY RESOURCES							4			
AEGIS CHEMICAL SOLUTIONS LLC							2			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
STIM OPS				STAGES PER DAY		3.0				
Operations Summary										
FRAC STGS: 40,41,42										
P/P STGS: 41,42,43										
UTF:1.30 hrs - Pump maintenance										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:43	0.72	STIM, OPS	FRAC	STIM	FRAC STG 40	NORMAL			40
06:43	06:49	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
06:49	07:14	0.42	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 41	NORMAL			
07:14	07:35	0.35	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
07:35	14:40	7.09	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
14:40	14:43	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			41
14:43	16:09	1.44	STIM, OPS	FRAC	STIM	FRAC STG 41	NORMAL			41
16:09	16:15	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
16:15	16:45	0.5	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 42	NORMAL			
16:45	17:05	0.33	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
17:05	23:13	6.14	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
23:13	23:56	0.71	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	13	0.50	42
23:56	01:20	1.4	STIM, OPS	FRAC	STIM	FRAC STG 42	NORMAL			42
01:20	01:26	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
01:26	01:46	0.34	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 43	NORMAL			
01:46	02:10	0.4	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
02:10	06:00	3.82	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID		1,122.0				15.0				1,107.0
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS - FLUID END, 4/19/2023 23:26										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party			Comment			
13	4/19/2023 23:56	0.50	No	EVOLUTION WELL SERVICES OPERATING LLC			Replaced valves and seats on trailer 9 head 1. Replace contactor's on trailer 3.			
Rigs										

Contractor					Rig #	Start Date		RR Date		Rig Type	
NEXTIER COMPLETION SOLUTIONS INC					PRESTIM	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN	
NEXTIER COMPLETION SOLUTIONS INC					PRESTIM	3/21/2023 07:00		3/24/2023 19:00		WIRELINE	
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE	
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN	
EVO					7	4/1/2023 07:00				FRAC FLEET	
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
43	No	CONVENTIONAL PERF	10,968.0	10,969.0	1.0	3.0	3	PRODUCTION,		10	
43	No	CONVENTIONAL PERF	10,988.0	10,989.0	1.0	3.0	3	PRODUCTION,		9	
43	No	CONVENTIONAL PERF	11,008.0	11,009.0	1.0	3.0	3	PRODUCTION,		8	
43	No	CONVENTIONAL PERF	11,028.0	11,029.0	1.0	3.0	3	PRODUCTION,		7	
43	No	CONVENTIONAL PERF	11,048.0	11,049.0	1.0	3.0	3	PRODUCTION,		6	
43	No	CONVENTIONAL PERF	11,068.0	11,069.0	1.0	3.0	3	PRODUCTION,		5	
43	No	CONVENTIONAL PERF	11,088.0	11,089.0	1.0	3.0	3	PRODUCTION,		4	
43	No	CONVENTIONAL PERF	11,108.0	11,109.0	1.0	3.0	3	PRODUCTION,		3	
43	No	CONVENTIONAL PERF	11,128.0	11,129.0	1.0	3.0	3	PRODUCTION,		2	
43	No	CONVENTIONAL PERF	11,148.0	11,149.0	1.0	3.0	3	PRODUCTION,		1	
42	No	CONVENTIONAL PERF	11,166.0	11,167.0	1.0	3.0	3	PRODUCTION,		10	
42	No	CONVENTIONAL PERF	11,186.0	11,187.0	1.0	3.0	3	PRODUCTION,		9	
42	No	CONVENTIONAL PERF	11,206.0	11,207.0	1.0	3.0	3	PRODUCTION,		8	
42	No	CONVENTIONAL PERF	11,226.0	11,227.0	1.0	3.0	3	PRODUCTION,		7	
42	No	CONVENTIONAL PERF	11,246.0	11,247.0	1.0	3.0	3	PRODUCTION,		6	
42	No	CONVENTIONAL PERF	11,266.0	11,267.0	1.0	3.0	3	PRODUCTION,		5	
42	No	CONVENTIONAL PERF	11,286.0	11,287.0	1.0	3.0	3	PRODUCTION,		4	
42	No	CONVENTIONAL PERF	11,306.0	11,307.0	1.0	3.0	3	PRODUCTION,		3	
42	No	CONVENTIONAL PERF	11,326.0	11,327.0	1.0	3.0	3	PRODUCTION,		2	
42	No	CONVENTIONAL PERF	11,346.0	11,347.0	1.0	3.0	3	PRODUCTION,		1	
41		CONVENTIONAL PERF	11,364.0	11,365.0	1.0	3.0	3	PRODUCTION,		10	
41		CONVENTIONAL PERF	11,384.0	11,385.0	1.0	3.0	3	PRODUCTION,		9	
41		CONVENTIONAL PERF	11,404.0	11,405.0	1.0	3.0	3	PRODUCTION,		8	
41		CONVENTIONAL PERF	11,424.0	11,425.0	1.0	3.0	3	PRODUCTION,		7	
41		CONVENTIONAL PERF	11,444.0	11,445.0	1.0	3.0	3	PRODUCTION,		6	
41		CONVENTIONAL PERF	11,464.0	11,465.0	1.0	3.0	3	PRODUCTION,		5	
41		CONVENTIONAL PERF	11,484.0	11,485.0	1.0	3.0	3	PRODUCTION,		4	
41		CONVENTIONAL PERF	11,504.0	11,505.0	1.0	3.0	3	PRODUCTION,		3	
41		CONVENTIONAL PERF	11,524.0	11,525.0	1.0	3.0	3	PRODUCTION,		2	
41		CONVENTIONAL PERF	11,544.0	11,545.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
25.0				25.0				0.0			
DIESEL, DYED											
Total Received				Total Consumed				Total Returned			
171.12				171.12				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)			Proppant Total (lb)	
42			52		S-40-2100-200-100M-4070		349,448.00			17,723,440.0	
Stimulations Intervals											
Frac Stage 40 on 4/19/2023 05:18											
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/19/2023 05:18		PRODUCTION,			11,562.0		11,743.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	
0.58						411,300.0		411,300.0		8,169.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	
979.0	1,177.0	1,150.0		6,497.0		8,870.0		7,726.0		105	
Comment											
Stage# 40											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/19/2023 05:18	4/19/2023 05:19	2.00	2.00					1.0		
PAD	4/19/2023 05:19	4/19/2023 05:22	128.00	130.00					3.0		
SLURRY	4/19/2023 05:22	4/19/2023 05:24	150.00	280.00	BROWN, 100 MESH	0.25	1,575.0	1,575.0	2.0		
SLURRY	4/19/2023	4/19/2023	150.00	430.00	BROWN, 100	0.50	3,150.0	4,725.0	2.0		

	05:24	05:26			MESH				
SLURRY	4/19/2023 05:26	4/19/2023 05:27	151.00	581.00	BROWN, 100 MESH	0.75	4,756.0	9,481.0	1.0
SLURRY	4/19/2023 05:27	4/19/2023 05:29	188.00	769.00	BROWN, 100 MESH	1.25	9,870.0	19,351.0	2.0
SLURRY	4/19/2023 05:29	4/19/2023 06:25	5,449.00	6,218.00	BROWN, 100 MESH	1.36	321,969.0	341,320.0	56.0
SLURRY	4/19/2023 06:25	4/19/2023 06:39	1,399.00	7,617.00	BROWN, 40/70	1.36	69,980.0	411,300.0	14.0
FLUSH	4/19/2023 06:39	4/19/2023 06:43	330.00	7,947.00				411,300.0	4.0
PUMP DOWN	4/19/2023 07:09	4/19/2023 07:14	222.00	8,169.00				411,300.0	
Proppants									
Type			Des				Sand Size		
BROWN			100 MESH BROWN				100 MESH		
BROWN			40/70 BROWN				40/70		
Frac Stage 41 on 4/19/2023 14:43									
Proposed?	Type	Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE	4/19/2023 14:43	PRODUCTION,			11,364.0		11,545.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.57				436,550.0	436,550.0			8,256.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
828.0	1,070.0	1,056.0	7,730.0	8,701.0	8,024.0	105		103	
Comment									
STAGE 41 PTD									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/19/2023 14:43	4/19/2023 14:44	2.00	2.00					1.0
PAD	4/19/2023 14:44	4/19/2023 14:47	110.00	112.00					3.0
SLURRY	4/19/2023 14:47	4/19/2023 14:50	200.00	312.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	3.0
SLURRY	4/19/2023 14:50	4/19/2023 14:52	200.00	512.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0
SLURRY	4/19/2023 14:52	4/19/2023 14:54	200.00	712.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0
SLURRY	4/19/2023 14:54	4/19/2023 14:55	135.00	847.00	BROWN, 100 MESH	1.25	7,087.0	19,687.0	1.0
SLURRY	4/19/2023 14:55	4/19/2023 15:47	5,033.00	5,880.00	BROWN, 100 MESH	1.49	322,303.0	341,990.0	52.0
SLURRY	4/19/2023 15:47	4/19/2023 16:05	1,805.00	7,685.00	BROWN, 40/70	1.49	94,560.0	436,550.0	18.0
FLUSH	4/19/2023 16:05	4/19/2023 16:09	350.00	8,035.00				436,550.0	4.0
PUMP DOWN	4/19/2023 16:15	4/19/2023 16:45	221.00	8,256.00				436,550.0	
Proppants									
Type			Des				Sand Size		
BROWN			100 MESH BROWN				100 MESH		
BROWN			40/70 BROWN				40/70		
Frac Stage 42 on 4/19/2023 23:56									
Proposed?	Type	Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE	4/19/2023 23:56	PRODUCTION,			11,166.0		11,347.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)	
0.57				411,120.0	411,120.0			8,127.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)	
794.0	1,012.0	999.0	8,316.0	8,807.0	7,773.0	105		101	
Comment									
Stage# 42 PTD									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/19/2023 23:56	4/19/2023 23:57	5.00	5.00					1.0
PAD	4/19/2023	4/20/2023	115.00	120.00					3.0

	23:57	00:00							
SLURRY	4/20/2023 00:00	4/20/2023 00:02	200.00	320.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	2.0
SLURRY	4/20/2023 00:02	4/20/2023 00:04	200.00	520.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0
SLURRY	4/20/2023 00:04	4/20/2023 00:06	200.00	720.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0
SLURRY	4/20/2023 00:06	4/20/2023 00:08	206.00	926.00	BROWN, 100 MESH	1.25	10,815.0	23,415.0	2.0
SLURRY	4/20/2023 00:08	4/20/2023 00:58	4,925.00	5,851.00	BROWN, 100 MESH	1.25	297,805.0	321,220.0	50.0
SLURRY	4/20/2023 00:58	4/20/2023 01:16	1,744.00	7,595.00	BROWN, 40/70	1.58	89,900.0	411,120.0	18.0
FLUSH	4/20/2023 01:16	4/20/2023 01:20	339.00	7,934.00				411,120.0	4.0
PUMP DOWN	4/20/2023 01:43	4/20/2023 01:46	193.00	8,127.00				411,120.0	
Proppants									
Type			Des				Sand Size		
BROWN			100 MESH BROWN				100 MESH		
BROWN			40/70 BROWN				40/70		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	4/19/2023 07:14		41	FRAC PLUG	4.37	11,552.0	11,554.0	STG 41	
No	4/19/2023 16:35		42	FRAC PLUG	4.37	11,354.0	11,356.0	STG 42	
No	4/20/2023 01:47		43	FRAC PLUG	4.37	11,156.0	11,158.0	STG 43	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/21/2023
Report #:	29
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$2,438,285.57
Daily Field Estimate:	\$105,013.38

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
WEIKEL, RICKY			FOREMAN		DAY	956-500-1306				
SIMS, CLINT			FOREMAN		DAY	325-242-2958				
GARCIA, HECTOR			FOREMAN		NIGHT	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		NIGHT	432-413-0513				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							4			
EVOLUTION WELL SERVICES OPERATING LLC							30			
BAY LTD.							2			
ECOLOOP ENERGY							5			
DYNASTY WIRELINE SERVICES LLC							8			
NEW WAVE ENERGY RESOURCES							4			
AEGIS CHEMICAL SOLUTIONS LLC							2			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
STIM OPS				STAGES PER DAY		3.0				
Operations Summary										
FRAC STGS: 43,44										
P/P STGS: 44,45										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	09:19	3.32	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
09:19	09:32	0.22	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			43
09:32	11:06	1.57	STIM, OPS	FRAC	STIM	FRAC STG 43	NORMAL			43
11:06	11:12	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
11:12	11:42	0.5	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 44	NORMAL			
11:42	12:09	0.45	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
12:09	18:59	6.83	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
18:59	19:01	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			44
19:01	20:23	1.36	STIM, OPS	FRAC	STIM	FRAC STG 44	NORMAL			44
20:23	20:30	0.12	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
20:30	20:50	0.33	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 45	NORMAL			
20:50	21:13	0.38	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
21:13	04:44	7.52	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
04:44	04:46	0.04	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			45
04:46	06:00	1.22	STIM, OPS	FRAC	STIM	FRAC STG 45	NORMAL			45
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID		1,122.0				15.0				1,107.0
Rigs										
Contractor					Rig #	Start Date		RR Date		Rig Type
NEXTIER COMPLETION SOLUTIONS INC					PRESTIM	3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC					PRESTIM	3/21/2023 07:00		3/24/2023 19:00		WIRELINE
DYNASTY WIRE LINE					STIM	4/1/2023 07:00				WIRELINE
ECOLOOP ENERGY INC					STIM	4/1/2023 07:00				PUMPDOWN
EVO					7	4/1/2023 07:00				FRAC FLEET
Perforations										

Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
45	No	CONVENTIONAL PERF	10,572.0	10,573.0	1.0	3.0	3	PRODUCTION,		10	
45	No	CONVENTIONAL PERF	10,592.0	10,593.0	1.0	3.0	3	PRODUCTION,		9	
45	No	CONVENTIONAL PERF	10,612.0	10,613.0	1.0	3.0	3	PRODUCTION,		8	
45	No	CONVENTIONAL PERF	10,632.0	10,633.0	1.0	3.0	3	PRODUCTION,		7	
45	No	CONVENTIONAL PERF	10,652.0	10,653.0	1.0	3.0	3	PRODUCTION,		6	
45	No	CONVENTIONAL PERF	10,672.0	10,673.0	1.0	3.0	3	PRODUCTION,		5	
45	No	CONVENTIONAL PERF	10,692.0	10,693.0	1.0	3.0	3	PRODUCTION,		4	
45	No	CONVENTIONAL PERF	10,712.0	10,713.0	1.0	3.0	3	PRODUCTION,		3	
45	No	CONVENTIONAL PERF	10,732.0	10,733.0	1.0	3.0	3	PRODUCTION,		2	
45	No	CONVENTIONAL PERF	10,752.0	10,753.0	1.0	3.0	3	PRODUCTION,		1	
44	No	CONVENTIONAL PERF	10,770.0	10,771.0	1.0	3.0	3	PRODUCTION,		10	
44	No	CONVENTIONAL PERF	10,790.0	10,791.0	1.0	3.0	3	PRODUCTION,		9	
44	No	CONVENTIONAL PERF	10,810.0	10,811.0	1.0	3.0	3	PRODUCTION,		8	
44	No	CONVENTIONAL PERF	10,830.0	10,831.0	1.0	3.0	3	PRODUCTION,		7	
44	No	CONVENTIONAL PERF	10,850.0	10,851.0	1.0	3.0	3	PRODUCTION,		6	
44	No	CONVENTIONAL PERF	10,870.0	10,871.0	1.0	3.0	3	PRODUCTION,		5	
44	No	CONVENTIONAL PERF	10,890.0	10,891.0	1.0	3.0	3	PRODUCTION,		4	
44	No	CONVENTIONAL PERF	10,910.0	10,911.0	1.0	3.0	3	PRODUCTION,		3	
44	No	CONVENTIONAL PERF	10,930.0	10,931.0	1.0	3.0	3	PRODUCTION,		2	
44	No	CONVENTIONAL PERF	10,950.0	10,951.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
25.0				25.0				0.0			
DIESEL, DYED											
Total Received				Total Consumed				Total Returned			
171.12				171.12				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		
45			52		S-40-2100-200-100M-4070		374,013.00		18,980,310.0		
Stimulations Intervals											
Frac Stage 43 on 4/20/2023 09:32											
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/20/2023 09:32		PRODUCTION,			10,968.0		11,149.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	
0.58						427,810.0		427,810.0		8,621.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)
716.0	1,147.0	1,093.0	6,997.0		8,955.0		7,590.0		105		103
Comment											
Stage# 43 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)		
LOAD WELL	4/20/2023 09:32	4/20/2023 09:35	5.00	5.00					3.0		
PAD	4/20/2023 09:35	4/20/2023 09:44	326.00	331.00					9.0		
SLURRY	4/20/2023 09:44	4/20/2023 09:45	100.00	431.00	BROWN, 100 MESH	0.25	1,050.0	1,050.0	1.0		
SLURRY	4/20/2023 09:45	4/20/2023 09:46	100.00	531.00	BROWN, 100 MESH	0.50	2,100.0	3,150.0	1.0		
SLURRY	4/20/2023 09:46	4/20/2023 09:47	100.00	631.00	BROWN, 100 MESH	0.75	3,150.0	6,300.0	1.0		
SLURRY	4/20/2023 09:47	4/20/2023 09:50	291.00	922.00	BROWN, 100 MESH	1.25	15,277.0	21,577.0	3.0		
SLURRY	4/20/2023 09:50	4/20/2023 10:39	4,932.00	5,854.00	BROWN, 100 MESH	1.37	310,943.0	332,520.0	49.0		
SLURRY	4/20/2023 10:39	4/20/2023 11:01	2,154.00	8,008.00	BROWN, 40/70	1.37	95,290.0	427,810.0	22.0		
FLUSH	4/20/2023 11:01	4/20/2023 11:06	404.00	8,412.00				427,810.0	5.0		
PUMP DOWN	4/20/2023 11:11	4/20/2023 11:42	209.00	8,621.00				427,810.0			
Proppants											
Type			Des					Sand Size			
BROWN			100 MESH BROWN					100 MESH			
BROWN			40/70 BROWN					40/70			

Frac Stage 44 on 4/20/2023 19:01															
Proposed? No	Type HYDRAULIC FRACTURE		Date 4/20/2023 19:01		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 10,770.0		Bottom Depth (ftKB) 10,950.0						
Post Job Frac Gradient (psi/ft) 0.83		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 411,450.0		Proppant Total (lb) 411,450.0		Clean Volume Design (bbl)		Total Clean Volume (bbl) 7,831.00			
Open Wellhead (psi) 969.0		Final ISIP (psi) 1,181.0		Close Wellhead (psi) 1,057.0		Breakdown Pressure (psi) 3,909.0		Max Treating Pressure (psi) 8,621.0		Avg Treating Pressure (psi) 7,477.0		Max Slurry Rate (bbl/min) 106		Avg Slurry Rate (bbl/min) 105	
Comment Stage# 44 PTD															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
LOAD WELL	4/20/2023 19:01	4/20/2023 19:02	20.00	20.00					1.0						
PAD	4/20/2023 19:02	4/20/2023 19:05	152.00	172.00					3.0						
SLURRY	4/20/2023 19:05	4/20/2023 19:07	200.00	372.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	2.0						
SLURRY	4/20/2023 19:07	4/20/2023 19:09	200.00	572.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0						
SLURRY	4/20/2023 19:09	4/20/2023 19:11	200.00	772.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0						
SLURRY	4/20/2023 19:11	4/20/2023 19:14	200.00	972.00	BROWN, 100 MESH	1.25	10,500.0	23,100.0	3.0						
SLURRY	4/20/2023 19:14	4/20/2023 20:05	5,021.00	5,993.00	BROWN, 100 MESH	1.35	317,330.0	340,430.0	51.0						
SLURRY	4/20/2023 20:05	4/20/2023 20:19	1,362.00	7,355.00	BROWN, 40/70	1.35	71,020.0	411,450.0	14.0						
FLUSH	4/20/2023 20:19	4/20/2023 20:23	304.00	7,659.00				411,450.0	4.0						
PUMP DOWN	4/20/2023 20:47	4/20/2023 20:50	172.00	7,831.00				411,450.0							
Proppants															
Type			Des					Sand Size							
BROWN			100 MESH BROWN					100 MESH							
BROWN			40/70 BROWN					40/70							
Frac Stage 45 on 4/21/2023 04:46															
Proposed? No	Type HYDRAULIC FRACTURE		Date 4/21/2023 04:46		String (Deployment Method) PRODUCTION,		Top Depth (ftKB) 10,572.0		Bottom Depth (ftKB) 10,752.0						
Post Job Frac Gradient (psi/ft) 0.58		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb) 417,610.0		Proppant Total (lb) 417,610.0		Clean Volume Design (bbl)		Total Clean Volume (bbl) 8,113.00			
Open Wellhead (psi) 1,061.0		Final ISIP (psi) 1,152.0		Close Wellhead (psi) 1,110.0		Breakdown Pressure (psi) 4,352.0		Max Treating Pressure (psi) 8,117.0		Avg Treating Pressure (psi) 7,054.0		Max Slurry Rate (bbl/min) 105		Avg Slurry Rate (bbl/min) 104	
Comment Stage# 45 PTD															
Pumping Summary															
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)						
LOAD WELL	4/21/2023 04:46	4/21/2023 04:48	22.00	22.00					2.0						
PAD	4/21/2023 04:48	4/21/2023 04:50	120.00	142.00					2.0						
SLURRY	4/21/2023 04:50	4/21/2023 04:52	125.00	267.00	BROWN, 100 MESH	0.25	1,312.5	1,312.5	2.0						
SLURRY	4/21/2023 04:52	4/21/2023 04:54	200.00	467.00	BROWN, 100 MESH	0.50	4,200.0	5,512.5	2.0						
SLURRY	4/21/2023 04:54	4/21/2023 04:56	200.00	667.00	BROWN, 100 MESH	0.75	6,300.0	11,812.5	2.0						
SLURRY	4/21/2023 04:56	4/21/2023 04:58	200.00	867.00	BROWN, 100 MESH	1.25	10,500.0	22,312.5	2.0						
SLURRY	4/21/2023 04:58	4/21/2023 05:57	5,736.00	6,603.00	BROWN, 100 MESH	1.34	325,597.5	347,910.0	59.0						
SLURRY	4/21/2023 05:57	4/21/2023 06:07	1,000.00	7,603.00	BROWN, 40/70	1.34	69,700.0	417,610.0	10.0						
FLUSH	4/21/2023 06:07	4/21/2023 06:12	312.00	7,915.00				417,610.0	5.0						
PUMP DOWN	4/21/2023 06:12	4/21/2023 06:48	198.00	8,113.00				417,610.0							

Proppants							
Type	Des				Sand Size		
BROWN	100 MESH BROWN				100 MESH		
BROWN	40/70 BROWN				40/70		
Other In Hole							
Prop Run?	Run Date	Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	4/20/2023 11:42	44	FRAC PLUG	4.37	10,958.0	10,960.0	STG 44
No	4/20/2023 20:51	45	FRAC PLUG	4.37	10,760.0	10,762.0	STG 45

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/22/2023
Report #:	30
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$2,548,563.39
Daily Field Estimate:	\$143,768.88

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
WEIKEL, RICKY			FOREMAN		DAY	956-500-1306				
SIMS, CLINT			FOREMAN		DAY	325-242-2958				
GARCIA, HECTOR			FOREMAN		NIGHT	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		NIGHT	432-413-0513				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							4			
EVOLUTION WELL SERVICES OPERATING LLC							30			
BAY LTD.							2			
ECOLOOP ENERGY							5			
DYNASTY WIRELINE SERVICES LLC							8			
NEW WAVE ENERGY RESOURCES							4			
AEGIS CHEMICAL SOLUTIONS LLC							2			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
STIM OPS				STAGES PER DAY		3.0				
Operations Summary										
FRAC STGS: 45,46,47										
P/P STGS: 46,47,48										
UTF: 1.78 hrs - Pump maintenance										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	06:12	0.2	STIM, OPS	FRAC	STIM	FRAC STG 45	NORMAL			45
06:12	06:19	0.13	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
06:19	06:48	0.48	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 46	NORMAL			
06:48	07:09	0.35	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
07:09	13:15	6.1	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
13:15	14:30	1.25	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	14	1.03	46
14:30	15:54	1.4	STIM, OPS	FRAC	STIM	FRAC STG 46	NORMAL			46
15:54	16:05	0.18	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
16:05	16:35	0.5	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 47	NORMAL			
16:35	16:55	0.34	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
16:55	22:57	6.03	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
22:57	22:59	0.03	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			47
22:59	00:24	1.42	STIM, OPS	FRAC	STIM	FRAC STG 47	NORMAL			47
00:24	00:30	0.09	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
00:30	00:49	0.32	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 48	NORMAL			
00:49	01:10	0.36	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
01:10	06:00	4.82	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID		1,122.0				15.0				1,107.0
Interval Problems										
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS - FLUID END, 4/21/2023 13:28										
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment	
14	4/21/2023 14:30	1.03	No			EVOLUTION WELL SERVICES OPERATING LLC			PUMP MAINTENANCE	
Rigs										
Contractor				Rig #		Start Date		RR Date		Rig Type

NEXTIER COMPLETION SOLUTIONS INC	PRESTIM	3/20/2023 10:00	3/24/2023 19:00	PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC	PRESTIM	3/21/2023 07:00	3/24/2023 19:00	WIRELINE
DYNASTY WIRE LINE	STIM	4/1/2023 07:00		WIRELINE
ECOLOOP ENERGY INC	STIM	4/1/2023 07:00		PUMPDOWN
EVO	7	4/1/2023 07:00		FRAC FLEET

Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #
48	No	CONVENTIONAL PERF	9,978.0	9,979.0	1.0	3.0	3	PRODUCTION,		10
48	No	CONVENTIONAL PERF	9,998.0	9,999.0	1.0	3.0	3	PRODUCTION,		9
48	No	CONVENTIONAL PERF	10,018.0	10,019.0	1.0	3.0	3	PRODUCTION,		8
48	No	CONVENTIONAL PERF	10,038.0	10,039.0	1.0	3.0	3	PRODUCTION,		7
48	No	CONVENTIONAL PERF	10,058.0	10,059.0	1.0	3.0	3	PRODUCTION,		6
48	No	CONVENTIONAL PERF	10,078.0	10,079.0	1.0	3.0	3	PRODUCTION,		5
48	No	CONVENTIONAL PERF	10,098.0	10,099.0	1.0	3.0	3	PRODUCTION,		4
48	No	CONVENTIONAL PERF	10,118.0	10,119.0	1.0	3.0	3	PRODUCTION,		3
48	No	CONVENTIONAL PERF	10,138.0	10,139.0	1.0	3.0	3	PRODUCTION,		2
48	No	CONVENTIONAL PERF	10,158.0	10,159.0	1.0	3.0	3	PRODUCTION,		1
47	No	CONVENTIONAL PERF	10,176.0	10,177.0	1.0	3.0	3	PRODUCTION,		10
47	No	CONVENTIONAL PERF	10,196.0	10,197.0	1.0	3.0	3	PRODUCTION,		9
47	No	CONVENTIONAL PERF	10,216.0	10,217.0	1.0	3.0	3	PRODUCTION,		8
47	No	CONVENTIONAL PERF	10,236.0	10,237.0	1.0	3.0	3	PRODUCTION,		7
47	No	CONVENTIONAL PERF	10,256.0	10,257.0	1.0	3.0	3	PRODUCTION,		6
47	No	CONVENTIONAL PERF	10,276.0	10,277.0	1.0	3.0	3	PRODUCTION,		5
47	No	CONVENTIONAL PERF	10,296.0	10,297.0	1.0	3.0	3	PRODUCTION,		4
47	No	CONVENTIONAL PERF	10,316.0	10,317.0	1.0	3.0	3	PRODUCTION,		3
47	No	CONVENTIONAL PERF	10,336.0	10,337.0	1.0	3.0	3	PRODUCTION,		2
47	No	CONVENTIONAL PERF	10,356.0	10,357.0	1.0	3.0	3	PRODUCTION,		1
46	No	CONVENTIONAL PERF	10,374.0	10,375.0	1.0	3.0	3	PRODUCTION,		10
46	No	CONVENTIONAL PERF	10,394.0	10,395.0	1.0	3.0	3	PRODUCTION,		9
46	No	CONVENTIONAL PERF	10,414.0	10,415.0	1.0	3.0	3	PRODUCTION,		8
46	No	CONVENTIONAL PERF	10,434.0	10,435.0	1.0	3.0	3	PRODUCTION,		7
46	No	CONVENTIONAL PERF	10,454.0	10,455.0	1.0	3.0	3	PRODUCTION,		6
46	No	CONVENTIONAL PERF	10,474.0	10,475.0	1.0	3.0	3	PRODUCTION,		5
46	No	CONVENTIONAL PERF	10,494.0	10,495.0	1.0	3.0	3	PRODUCTION,		4
46	No	CONVENTIONAL PERF	10,514.0	10,515.0	1.0	3.0	3	PRODUCTION,		3
46	No	CONVENTIONAL PERF	10,534.0	10,535.0	1.0	3.0	3	PRODUCTION,		2
46	No	CONVENTIONAL PERF	10,554.0	10,555.0	1.0	3.0	3	PRODUCTION,		1

DIESEL, SURFACE RENTALS										
Total Received			Total Consumed				Total Returned			
25.0			25.0				0.0			

DIESEL, DYED										
Total Received			Total Consumed				Total Returned			
171.12			171.12				0.0			

Stimulations Summary										
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
47			52	S-40-2100-200-100M-4070			390,063.00		19,808,910.0	

Stimulations Intervals										
Frac Stage 45 on 4/21/2023 04:46										
Proposed?	Type		Date		String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/21/2023 04:46		PRODUCTION,			10,572.0		10,753.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)	Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	
0.58					417,610.0		417,610.0		8,113.00	
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	
1,061.0	1,152.0	1,110.0	4,352.0		8,117.0		7,054.0		105	
									104	

Comment										
Stage# 45 PTD										

Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
LOAD WELL	4/21/2023 04:46	4/21/2023 04:48	22.00	22.00					2.0	
PAD	4/21/2023 04:48	4/21/2023 04:50	120.00	142.00					2.0	
SLURRY	4/21/2023 04:50	4/21/2023 04:52	125.00	267.00	BROWN, 100 MESH	0.25	1,312.5	1,312.5	2.0	
SLURRY	4/21/2023	4/21/2023	200.00	467.00	BROWN, 100	0.50	4,200.0	5,512.5	2.0	

	04:52	04:54			MESH				
SLURRY	4/21/2023 04:54	4/21/2023 04:56	200.00	667.00	BROWN, 100 MESH	0.75	6,300.0	11,812.5	2.0
SLURRY	4/21/2023 04:56	4/21/2023 04:58	200.00	867.00	BROWN, 100 MESH	1.25	10,500.0	22,312.5	2.0
SLURRY	4/21/2023 04:58	4/21/2023 05:57	5,736.00	6,603.00	BROWN, 100 MESH	1.34	325,597.5	347,910.0	59.0
SLURRY	4/21/2023 05:57	4/21/2023 06:07	1,000.00	7,603.00	BROWN, 40/70	1.34	69,700.0	417,610.0	10.0
FLUSH	4/21/2023 06:07	4/21/2023 06:12	312.00	7,915.00				417,610.0	5.0
PUMP DOWN	4/21/2023 06:12	4/21/2023 06:48	198.00	8,113.00				417,610.0	

Proppants									
Type			Des					Sand Size	
BROWN			100 MESH BROWN					100 MESH	
BROWN			40/70 BROWN					40/70	

Frac Stage 46 on 4/21/2023 14:30									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/21/2023 14:30	PRODUCTION,			10,374.0		10,555.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)		
0.60				417,320.0	417,320.0		7,999.00		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)		
722.0	1,284.0	1,144.0	6,798.0	8,885.0	6,729.0	105	103		

Comment

STAGE 46 PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/21/2023 14:30	4/21/2023 14:31	2.00	2.00					1.0
PAD	4/21/2023 14:31	4/21/2023 14:33	120.00	122.00					2.0
SLURRY	4/21/2023 14:33	4/21/2023 14:35	125.00	247.00	BROWN, 100 MESH	0.25	1,312.5	1,312.5	2.0
SLURRY	4/21/2023 14:35	4/21/2023 14:37	200.00	447.00	BROWN, 100 MESH	0.50	4,200.0	5,512.5	2.0
SLURRY	4/21/2023 14:37	4/21/2023 14:39	200.00	647.00	BROWN, 100 MESH	0.75	6,300.0	11,812.5	2.0
SLURRY	4/21/2023 14:39	4/21/2023 14:41	200.00	847.00	BROWN, 100 MESH	1.25	10,500.0	22,312.5	2.0
SLURRY	4/21/2023 14:41	4/21/2023 15:33	5,109.00	5,956.00	BROWN, 100 MESH	1.40	324,137.5	346,450.0	52.0
SLURRY	4/21/2023 15:33	4/21/2023 15:49	1,545.00	7,501.00	BROWN, 40/70	1.40	70,870.0	417,320.0	16.0
FLUSH	4/21/2023 15:49	4/21/2023 15:54	305.00	7,806.00				417,320.0	5.0
PUMP DOWN	4/21/2023 16:05	4/21/2023 16:35	193.00	7,999.00				417,320.0	

Proppants									
Type			Des					Sand Size	
BROWN			100 MESH BROWN					100 MESH	
BROWN			40/70 BROWN					40/70	

Frac Stage 47 on 4/21/2023 22:59									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/21/2023 22:59	PRODUCTION,			10,176.0		10,356.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)	Total Clean Volume (bbl)		
0.89				411,280.0	411,280.0		8,051.00		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)		
943.0	1,290.0	1,210.0	5,494.0	7,945.0	6,917.0	105	104		

Comment

Stage# 47 PTD

Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/21/2023 22:59	4/21/2023 23:01	18.00	18.00					2.0
PAD	4/21/2023	4/21/2023	102.00	120.00					2.0

	23:01	23:03							
SLURRY	4/21/2023 23:03	4/21/2023 23:05	200.00	320.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	2.0
SLURRY	4/21/2023 23:05	4/21/2023 23:07	200.00	520.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0
SLURRY	4/21/2023 23:07	4/21/2023 23:09	200.00	720.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0
SLURRY	4/21/2023 23:09	4/21/2023 23:11	200.00	920.00	BROWN, 100 MESH	1.25	10,500.0	23,100.0	2.0
SLURRY	4/21/2023 23:11	4/22/2023 00:04	5,177.00	6,097.00	BROWN, 100 MESH	1.32	321,780.0	344,880.0	53.0
SLURRY	4/22/2023 00:04	4/22/2023 00:20	1,488.00	7,585.00	BROWN, 40/70	1.32	66,400.0	411,280.0	16.0
FLUSH	4/22/2023 00:20	4/22/2023 00:24	304.00	7,889.00				411,280.0	4.0
PUMP DOWN	4/22/2023 00:47	4/22/2023 00:49	162.00	8,051.00				411,280.0	
Proppants									
Type			Des				Sand Size		
BROWN			100 MESH BROWN				100 MESH		
BROWN			40/70 BROWN				40/70		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com	
No	4/21/2023 06:48		46	FRAC PLUG	4.37	10,562.0	10,564.0	STG 46	
No	4/21/2023 16:25		47	FRAC PLUG	4.37	10,364.0	10,366.0	STG 47	
No	4/22/2023 00:49		48	FRAC PLUG	4.37	10,166.0	10,168.0	STG 48	

FRAC FLEET / RIG	
Contractor	Rig #
EVO	7

Completion Daily Report

Job:	OCMS
Report Date:	04/23/2023
Report #:	31
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$2,664,115.66
Daily Field Estimate:	\$139,996.96

SSN	API/UWI	Property Sub	Field Name		Open Formation	Spud Date	TD (max) (ftKB)			
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0			
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2		Responsible Grp 3		
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype			Note		
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
WEIKEL, RICKY			FOREMAN		DAY	956-500-1306				
SIMS, CLINT			FOREMAN		DAY	325-242-2958				
GARCIA, HECTOR			FOREMAN		NIGHT	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		NIGHT	432-413-0513				
Personnel Log										
Company								Count		
PIONEER NATURAL RESOURCES USA INC								4		
EVOLUTION WELL SERVICES OPERATING LLC								30		
BAY LTD.								2		
ECOLOOP ENERGY								5		
DYNASTY WIRELINE SERVICES LLC								8		
NEW WAVE ENERGY RESOURCES								4		
AEGIS CHEMICAL SOLUTIONS LLC								2		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
STIM OPS				STAGES PER DAY			3.0			
Operations Summary										
FRAC STGS: 48,49,50										
P/P STGS: 49,50,51										
UTF: 2.14 hrs - Pump maintenance										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	08:16	2.27	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
08:16	09:30	1.23	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	15	1.02	48
09:30	10:53	1.39	STIM, OPS	FRAC	STIM	FRAC STG 48	NORMAL			48
10:53	11:00	0.11	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
11:00	11:25	0.43	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 49	NORMAL			
11:25	11:45	0.33	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
11:45	17:41	5.93	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
17:41	17:44	0.05	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			49
17:44	19:07	1.39	STIM, OPS	FRAC	STIM	FRAC STG 49	NORMAL			49
19:07	19:15	0.12	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
19:15	19:50	0.59	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 50	NORMAL			
19:50	20:10	0.34	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
20:10	01:59	5.81	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
01:59	02:34	0.58	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL	16	0.37	50
02:34	03:59	1.42	STIM, OPS	FRAC	STIM	FRAC STG 50	NORMAL			50
03:59	04:05	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
04:05	04:28	0.39	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 51	NORMAL			
04:28	04:46	0.3	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
04:46	06:00	1.22	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
Fluid Summary										
Fluid	Cum to Well (bbl)			To well (bbl)		Cum from Well (bbl)		From well (bbl)	Left to recover (bbl)	
WELL FLUID	1,122.0					15.0			1,107.0	

Interval Problems											
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS, 4/22/2023 08:29											
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment		
15	4/22/2023 09:30	1.02	No			EVOLUTION WELL SERVICES OPERATING LLC			PUMP MAINTENANCE		
UNABLE TO FRAC, FRAC/STIMULATION EQUIPMENT, ELECTRIC PUMPS - FLUID END, 4/23/2023 02:12											
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?			Accountable Party			Comment		
16	4/23/2023 02:34	0.37	No			EVOLUTION WELL SERVICES OPERATING LLC			PUMP MAINTENANCE		
Rigs											
Contractor			Rig #		Start Date		RR Date		Rig Type		
NEXTIER COMPLETION SOLUTIONS INC			PRESTIM		3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN		
NEXTIER COMPLETION SOLUTIONS INC			PRESTIM		3/21/2023 07:00		3/24/2023 19:00		WIRELINE		
DYNASTY WIRE LINE			STIM		4/1/2023 07:00				WIRELINE		
ECOLOOP ENERGY INC			STIM		4/1/2023 07:00				PUMPDOWN		
EVO			7		4/1/2023 07:00				FRAC FLEET		
Perforations											
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #	
51		CONVENTIONAL PERF	9,384.0	9,385.0	1.0	3.0	3	PRODUCTION,		10	
51		CONVENTIONAL PERF	9,404.0	9,405.0	1.0	3.0	3	PRODUCTION,		9	
51		CONVENTIONAL PERF	9,424.0	9,425.0	1.0	3.0	3	PRODUCTION,		8	
51		CONVENTIONAL PERF	9,444.0	9,445.0	1.0	3.0	3	PRODUCTION,		7	
51		CONVENTIONAL PERF	9,464.0	9,465.0	1.0	3.0	3	PRODUCTION,		6	
51		CONVENTIONAL PERF	9,484.0	9,485.0	1.0	3.0	3	PRODUCTION,		5	
51		CONVENTIONAL PERF	9,504.0	9,505.0	1.0	3.0	3	PRODUCTION,		4	
51		CONVENTIONAL PERF	9,524.0	9,525.0	1.0	3.0	3	PRODUCTION,		3	
51		CONVENTIONAL PERF	9,544.0	9,545.0	1.0	3.0	3	PRODUCTION,		2	
51		CONVENTIONAL PERF	9,564.0	9,565.0	1.0	3.0	3	PRODUCTION,		1	
50	No	CONVENTIONAL PERF	9,582.0	9,583.0	1.0	3.0	3	PRODUCTION,		10	
50	No	CONVENTIONAL PERF	9,602.0	9,603.0	1.0	3.0	3	PRODUCTION,		9	
50	No	CONVENTIONAL PERF	9,622.0	9,623.0	1.0	3.0	3	PRODUCTION,		8	
50	No	CONVENTIONAL PERF	9,642.0	9,643.0	1.0	3.0	3	PRODUCTION,		7	
50	No	CONVENTIONAL PERF	9,662.0	9,663.0	1.0	3.0	3	PRODUCTION,		6	
50	No	CONVENTIONAL PERF	9,682.0	9,683.0	1.0	3.0	3	PRODUCTION,		5	
50	No	CONVENTIONAL PERF	9,702.0	9,703.0	1.0	3.0	3	PRODUCTION,		4	
50	No	CONVENTIONAL PERF	9,722.0	9,723.0	1.0	3.0	3	PRODUCTION,		3	
50	No	CONVENTIONAL PERF	9,742.0	9,743.0	1.0	3.0	3	PRODUCTION,		2	
50	No	CONVENTIONAL PERF	9,762.0	9,763.0	1.0	3.0	3	PRODUCTION,		1	
49	No	CONVENTIONAL PERF	9,780.0	9,781.0	1.0	3.0	3	PRODUCTION,		10	
49	No	CONVENTIONAL PERF	9,800.0	9,801.0	1.0	3.0	3	PRODUCTION,		9	
49	No	CONVENTIONAL PERF	9,820.0	9,821.0	1.0	3.0	3	PRODUCTION,		8	
49	No	CONVENTIONAL PERF	9,840.0	9,841.0	1.0	3.0	3	PRODUCTION,		7	
49	No	CONVENTIONAL PERF	9,860.0	9,861.0	1.0	3.0	3	PRODUCTION,		6	
49	No	CONVENTIONAL PERF	9,880.0	9,881.0	1.0	3.0	3	PRODUCTION,		5	
49	No	CONVENTIONAL PERF	9,900.0	9,901.0	1.0	3.0	3	PRODUCTION,		4	
49	No	CONVENTIONAL PERF	9,920.0	9,921.0	1.0	3.0	3	PRODUCTION,		3	
49	No	CONVENTIONAL PERF	9,940.0	9,941.0	1.0	3.0	3	PRODUCTION,		2	
49	No	CONVENTIONAL PERF	9,960.0	9,961.0	1.0	3.0	3	PRODUCTION,		1	
DIESEL, SURFACE RENTALS											
Total Received				Total Consumed				Total Returned			
25.0				25.0				0.0			
DIESEL, DYED											
Total Received				Total Consumed				Total Returned			
171.12				171.12				0.0			
Stimulations Summary											
Stim/Treat Company		Diversion Method		Diversion Company			Start Date		End Date	Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28			OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)		
50			52		S-40-2100-200-100M-4070		414,146.00		21,060,200.0		
Stimulations Intervals											
Frac Stage 48 on 4/22/2023 09:30											
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)		
No	HYDRAULIC FRACTURE		4/22/2023 09:30		PRODUCTION,		9,978.0		10,159.0		
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)		Proppant Designed (lb)		Proppant In Formation (lb)		Proppant Total (lb)		Clean Volume Design (bbl)	Total Clean Volume (bbl)
0.60						424,650.0		424,650.0			8,122.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)		Breakdown Pressure (psi)		Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry (bbl/min)
1,068.0	1,267.0	1,208.0		6,986.0		8,844.0		6,497.0		105	
Comment											
Stage# 48 PTD											
Pumping Summary											
Stage Type	Start Date	End Date	Total Clean Volume	Cum Total Clean	Link to Proppant	Surf Proppant Conc	Proppant Mass	Cum Proppant	Total Stage Pumping		

			(bbl)	Vol (bbl)		Avg (lb/gal)	(lb)	Mass (lb)	Time (min)
LOAD WELL	4/22/2023 09:30	4/22/2023 09:31	11.00	11.00					1.0
PAD	4/22/2023 09:31	4/22/2023 09:32	102.00	113.00					1.0
SLURRY	4/22/2023 09:32	4/22/2023 09:35	200.00	313.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	3.0
SLURRY	4/22/2023 09:35	4/22/2023 09:37	200.00	513.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0
SLURRY	4/22/2023 09:37	4/22/2023 09:39	200.00	713.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0
SLURRY	4/22/2023 09:39	4/22/2023 09:41	180.00	893.00	BROWN, 100 MESH	1.25	9,450.0	22,050.0	2.0
SLURRY	4/22/2023 09:41	4/22/2023 10:31	4,921.00	5,814.00	BROWN, 100 MESH	1.32	306,200.0	328,250.0	50.0
SLURRY	4/22/2023 10:31	4/22/2023 10:49	1,815.00	7,629.00	BROWN, 40/70	1.32	96,400.0	424,650.0	18.0
FLUSH	4/22/2023 10:49	4/22/2023 10:53	310.00	7,939.00				424,650.0	4.0
PUMP DOWN	4/22/2023 10:53	4/22/2023 11:26	183.00	8,122.00				424,650.0	
Proppants									
Type			Des					Sand Size	
BROWN			40/70 BROWN					40/70	
BROWN			100 MESH BROWN					100 MESH	
Frac Stage 49 on 4/22/2023 17:44									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/22/2023 17:44	PRODUCTION,			9,780.0		9,960.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.73				406,720.0		406,720.0			7,959.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
908.0	1,340.0	1,283.0	5,828.0	8,062.0		6,506.0		106	105
Comment									
STAGE 49 PTD									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/22/2023 17:44	4/22/2023 17:46	20.00	20.00					2.0
PAD	4/22/2023 17:46	4/22/2023 17:48	100.00	120.00					2.0
SLURRY	4/22/2023 17:48	4/22/2023 17:50	200.00	320.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	2.0
SLURRY	4/22/2023 17:50	4/22/2023 17:52	200.00	520.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0
SLURRY	4/22/2023 17:52	4/22/2023 17:54	200.00	720.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0
SLURRY	4/22/2023 17:54	4/22/2023 17:56	200.00	920.00	BROWN, 100 MESH	1.25	10,500.0	23,100.0	2.0
SLURRY	4/22/2023 17:56	4/22/2023 18:49	5,238.00	6,158.00	BROWN, 100 MESH	1.36	317,530.0	340,630.0	53.0
SLURRY	4/22/2023 18:49	4/22/2023 19:04	1,314.00	7,472.00	BROWN, 40/70	1.36	66,090.0	406,720.0	15.0
FLUSH	4/22/2023 19:04	4/22/2023 19:07	297.00	7,769.00				406,720.0	3.0
PUMP DOWN	4/22/2023 19:15	4/22/2023 19:50	190.00	7,959.00				406,720.0	
Proppants									
Type			Des					Sand Size	
BROWN			100 MESH BROWN					100 MESH	
BROWN			40/70 BROWN					40/70	
Frac Stage 50 on 4/23/2023 02:34									
Proposed?	Type		Date	String (Deployment Method)			Top Depth (ftKB)		Bottom Depth (ftKB)
No	HYDRAULIC FRACTURE		4/23/2023 02:34	PRODUCTION,			9,582.0		9,762.0
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)		Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)
0.71				419,920.0		419,920.0			8,002.00
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)		Avg Treating Pressure (psi)		Max Slurry Rate (bbl/min)	Avg Slurry Rate (bbl/min)
1,089.0	1,294.0	1,218.0	4,240.0	8,133.0		6,443.0		105	103

Comment									
Stage# 50									
Pumping Summary									
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/23/2023 02:34	4/23/2023 02:35	8.00	8.00					1.0
PAD	4/23/2023 02:35	4/23/2023 02:38	120.00	128.00					3.0
SLURRY	4/23/2023 02:38	4/23/2023 02:40	200.00	328.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	2.0
SLURRY	4/23/2023 02:40	4/23/2023 02:42	200.00	528.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0
SLURRY	4/23/2023 02:42	4/23/2023 02:44	200.00	728.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0
SLURRY	4/23/2023 02:44	4/23/2023 02:46	200.00	928.00	BROWN, 100 MESH	1.25	8,400.0	21,000.0	2.0
SLURRY	4/23/2023 02:46	4/23/2023 03:42	5,421.00	6,349.00	BROWN, 100 MESH	1.41	329,220.0	350,220.0	56.0
SLURRY	4/23/2023 03:42	4/23/2023 03:55	1,189.00	7,538.00	BROWN, 40/70	1.41	69,700.0	419,920.0	13.0
FLUSH	4/23/2023 03:55	4/23/2023 03:59	284.00	7,822.00				419,920.0	4.0
PUMP DOWN	4/23/2023 04:23	4/23/2023 04:28	180.00	8,002.00				419,920.0	
Proppants									
Type		Des					Sand Size		
BROWN		40/70 BROWN					40/70		
BROWN		100 MESH BROWN					100 MESH		
Other In Hole									
Prop Run?	Run Date		Frac Plug #	Des		OD (in)	Top (ftKB)	Btm (ftKB)	Com
No	4/22/2023 11:26		49	FRAC PLUG		4.37	9,968.0	9,970.0	STG 49
No	4/22/2023 19:40		50	FRAC PLUG		4.37	9,770.0	9,772.0	STG 50
No	4/23/2023 04:28		51	FRAC PLUG		4.37	9,572.0	9,574.0	STG 51

FRAC FLEET / RIG	
Contractor	Rig #

Completion Daily Report

Job:	OCMS
Report Date:	04/24/2023
Report #:	32
AFE #:	9023593
Total AFE + Sup:	\$2,868,899.62
Cum Field Estimate:	\$2,756,625.36
Daily Field Estimate:	\$92,509.70

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMS	3/2/2023 06:00		IN PROGRESS	STIM ENG - JACK MCBRYDE				
Job Dates										
Date			Type		Subtype		Note			
4/3/2023 14:50			MILESTONE		READY TO START (RTS)					
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile	Office			
MCBRYDE, JACK			ENGINEER		DAY	469-921-5284				
VIETH, JONATHAN			FOREMAN		DAY	817-307-0910				
WEIKEL, RICKY			FOREMAN		DAY	956-500-1306				
SIMS, CLINT			FOREMAN		DAY	325-242-2958				
GARCIA, HECTOR			FOREMAN		NIGHT	432-934-5828				
CHAIDEZ, OSCAR			FOREMAN		NIGHT	432-413-0513				
Personnel Log										
Company							Count			
PIONEER NATURAL RESOURCES USA INC							4			
EVOLUTION WELL SERVICES OPERATING LLC							30			
BAY LTD.							2			
ECOLOOP ENERGY							5			
DYNASTY WIRELINE SERVICES LLC							8			
NEW WAVE ENERGY RESOURCES							4			
AEGIS CHEMICAL SOLUTIONS LLC							2			
Daily Operations										
Operations at Report Time				Daily Goal Description		Daily Goal - Last 24				
STIM OPS				STAGES PER DAY		2.0				
Operations Summary										
FRAC STGS: 51,52										
P/P STGS: 52,KP										
UTF: N/A										
Operations Next Report Period										
STIM OPS										
Remarks										
NO HSE										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	10:49	4.82	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
10:49	10:52	0.05	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			51
10:52	12:15	1.38	STIM, OPS	FRAC	STIM	FRAC STG 48	NORMAL			51
12:15	12:19	0.08	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
12:19	12:52	0.55	STIM, OPS	WIRELINE	WL_RUNDN	P/P STG 49	NORMAL			
12:52	13:19	0.45	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
13:19	19:10	5.85	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
19:10	19:15	0.08	STIM, OPS	SWAPOVER	SWAP_FRAC	SWAP FRAC	NORMAL			52
19:15	20:37	1.37	STIM, OPS	FRAC	STIM	FRAC STG 49	NORMAL			52
20:37	20:43	0.1	STIM, OPS	SWAPOVER	SWAP_WL	SWAP WL	NORMAL			
20:43	21:07	0.4	STIM, OPS	WIRELINE	WL_RUNDN	SET KP @ 9,070'	NORMAL			
21:07	21:31	0.4	STIM, OPS	WIRELINE	WL_RUNUP	ASF-POOH	NORMAL			
21:31	22:26	0.91	STIM, OPS	NONOPS	PAD	WAIT ON PAD	NORMAL			
22:26	06:00	7.56	STIM, POST OPS	SETUP	RURD	RDMO FRAC SPREAD	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
WELL FLUID		1,122.0				15.0				1,107.0
Rigs										
Contractor				Rig #		Start Date		RR Date		Rig Type
NEXTIER COMPLETION SOLUTIONS INC				PRESTIM		3/20/2023 10:00		3/24/2023 19:00		PUMPDOWN
NEXTIER COMPLETION SOLUTIONS INC				PRESTIM		3/21/2023 07:00		3/24/2023 19:00		WIRELINE
DYNASTY WIRE LINE				STIM		4/1/2023 07:00		4/23/2023 23:20		WIRELINE
ECOLOOP ENERGY INC				STIM		4/1/2023 07:00		4/23/2023 23:20		PUMPDOWN
EVO				7		4/1/2023 07:00		4/23/2023 22:26		FRAC FLEET
Perforations										
Int #	Prop?	Type	Top (ftKB)	Btm (ftKB)	Btm - Top (ft)	Shot Dens (shots/ft)	Entered Shot Total	String Perforated	Com	Cluster #

52	No	CONVENTIONAL PERF	9,186.0	9,187.0	1.0	3.0	3	PRODUCTION,		10
52	No	CONVENTIONAL PERF	9,206.0	9,207.0	1.0	3.0	3	PRODUCTION,		9
52	No	CONVENTIONAL PERF	9,226.0	9,227.0	1.0	3.0	3	PRODUCTION,		8
52	No	CONVENTIONAL PERF	9,246.0	9,247.0	1.0	3.0	3	PRODUCTION,		7
52	No	CONVENTIONAL PERF	9,266.0	9,267.0	1.0	3.0	3	PRODUCTION,		6
52	No	CONVENTIONAL PERF	9,286.0	9,287.0	1.0	3.0	3	PRODUCTION,		5
52	No	CONVENTIONAL PERF	9,306.0	9,307.0	1.0	3.0	3	PRODUCTION,		4
52	No	CONVENTIONAL PERF	9,326.0	9,327.0	1.0	3.0	3	PRODUCTION,		3
52	No	CONVENTIONAL PERF	9,346.0	9,347.0	1.0	3.0	3	PRODUCTION,		2
52	No	CONVENTIONAL PERF	9,366.0	9,367.0	1.0	3.0	3	PRODUCTION,		1
DIESEL, SURFACE RENTALS										
Total Received			Total Consumed				Total Returned			
25.0			25.0				0.0			
DIESEL, DYED										
Total Received			Total Consumed				Total Returned			
171.12			171.12				0.0			
Stimulations Summary										
Stim/Treat Company		Diversion Method	Diversion Company			Start Date		End Date		Job
EVOLUTION		COMPOSITE PLUG	CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28		4/23/2023 20:37		OCMS, 3/2/2023 06:00
Number of Treatment Intervals			Design Int #	Tech Result Details			Volume Clean Total (bbl)		Proppant Total (lb)	
52			52	S-40-2100-200-100M-4070			429,843.00		21,898,440.0	
Stimulations Intervals										
Frac Stage 51 on 4/23/2023 10:52										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/23/2023 10:52		PRODUCTION,		9,384.0		9,565.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)		
0.59				407,030.0	407,030.0			7,977.00		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)		
1,029.0	1,234.0	1,191.0	6,879.0	8,691.0	6,357.0	105		102		
Comment										
Stage# 51										
Pumping Summary										
Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)	
LOAD WELL	4/23/2023 10:52	4/23/2023 10:53	5.00	5.00					1.0	
PAD	4/23/2023 10:53	4/23/2023 10:55	120.00	125.00					2.0	
SLURRY	4/23/2023 10:55	4/23/2023 10:59	200.00	325.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	4.0	
SLURRY	4/23/2023 10:59	4/23/2023 11:01	200.00	525.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0	
SLURRY	4/23/2023 11:01	4/23/2023 11:03	200.00	725.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0	
SLURRY	4/23/2023 11:03	4/23/2023 11:04	156.00	881.00	BROWN, 100 MESH	1.25	8,190.0	20,790.0	1.0	
SLURRY	4/23/2023 11:04	4/23/2023 11:57	5,254.00	6,135.00	BROWN, 100 MESH	1.41	317,120.0	337,910.0	53.0	
SLURRY	4/23/2023 11:57	4/23/2023 12:11	1,396.00	7,531.00	BROWN, 40/70	1.41	69,120.0	407,030.0	14.0	
FLUSH	4/23/2023 12:11	4/23/2023 12:15	284.00	7,815.00				407,030.0	4.0	
PUMP DOWN	4/23/2023 12:15	4/23/2023 12:51	162.00	7,977.00				407,030.0		
Proppants										
Type			Des					Sand Size		
BROWN			100 MESH BROWN					100 MESH		
BROWN			40/70 BROWN					40/70		
Frac Stage 52 on 4/23/2023 19:15										
Proposed?	Type		Date		String (Deployment Method)		Top Depth (ftKB)		Bottom Depth (ftKB)	
No	HYDRAULIC FRACTURE		4/23/2023 19:15		PRODUCTION,		9,186.0		9,366.0	
Post Job Frac Gradient (psi/ft)		Pump Power Max (hp)	Proppant Designed (lb)	Proppant In Formation (lb)	Proppant Total (lb)	Clean Volume Design (bbl)		Total Clean Volume (bbl)		
0.71				431,210.0	431,210.0			7,720.00		
Open Wellhead (psi)	Final ISIP (psi)	Close Wellhead (psi)	Breakdown Pressure (psi)	Max Treating Pressure (psi)	Avg Treating Pressure (psi)	Max Slurry Rate (bbl/min)		Avg Slurry Rate (bbl/min)		
1,007.0	1,200.0	1,141.0	3,589.0	8,241.0	6,396.0	105		103		
Comment										
Stage# 52 PTD										
Pumping Summary										

Stage Type	Start Date	End Date	Total Clean Volume (bbl)	Cum Total Clean Vol (bbl)	Link to Proppant	Surf Proppant Conc Avg (lb/gal)	Proppant Mass (lb)	Cum Proppant Mass (lb)	Total Stage Pumping Time (min)
LOAD WELL	4/23/2023 19:15	4/23/2023 19:16	3.00	3.00					1.0
PAD	4/23/2023 19:16	4/23/2023 19:18	120.00	123.00					2.0
SLURRY	4/23/2023 19:18	4/23/2023 19:21	200.00	323.00	BROWN, 100 MESH	0.25	2,100.0	2,100.0	3.0
SLURRY	4/23/2023 19:21	4/23/2023 19:23	200.00	523.00	BROWN, 100 MESH	0.50	4,200.0	6,300.0	2.0
SLURRY	4/23/2023 19:23	4/23/2023 19:25	200.00	723.00	BROWN, 100 MESH	0.75	6,300.0	12,600.0	2.0
SLURRY	4/23/2023 19:25	4/23/2023 19:27	200.00	923.00	BROWN, 100 MESH	1.25	10,500.0	23,100.0	2.0
SLURRY	4/23/2023 19:27	4/23/2023 20:19	5,046.00	5,969.00	BROWN, 100 MESH	1.47	337,580.0	360,680.0	52.0
SLURRY	4/23/2023 20:19	4/23/2023 20:33	1,449.00	7,418.00	BROWN, 40/70	1.47	70,530.0	431,210.0	14.0
FLUSH	4/23/2023 20:33	4/23/2023 20:37	302.00	7,720.00				431,210.0	4.0
Proppants									
Type			Des					Sand Size	
BROWN			100 MESH BROWN					100 MESH	
BROWN			40/70 BROWN					40/70	
Other In Hole									
Prop Run?	Run Date	Frac Plug #	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Com		
No	4/23/2023 12:51	52	FRAC PLUG	4.37	9,374.0	9,376.0	STG 52		
No	4/23/2023 21:07	53	BRIDGE PLUG	4.37	9,070.0	9,072.0	Positive tested to 3,189 psi, held for 5 min. Successful test. Negative test POOH. Pressure below KP is 1,063 psi.		

FRAC FLEET / RIG	
Contractor	Rig #
AMERICAN WELL SERVICES	32

Completion Daily Report

Job:	OCMP
Report Date:	04/29/2023
Report #:	1
AFE #:	9023594
Total AFE + Sup:	\$825,114.13
Cum Field Estimate:	\$99,614.80
Daily Field Estimate:	\$99,614.80

SSN	API/UWI	Property Sub	Field Name		Open Formation		Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)		MIDDLE SPRABERRY (SPBY M A1)		11/13/2022	19,510.0				
Job Category		Job Type	Start Date		End Date	Job Status		Responsible Grp 2		Responsible Grp 3		
ORIG COMPLETION		OCMP	4/28/2023 20:00			IN PROGRESS				DO ENG - JACK MCBRYDE		
Daily Contacts on Location												
Contact Name			Title			Tour	Mobile			Office		
NECAISE, KEVIN			AREA TEAM LEAD				432-288-2512			972-598-8939		
ARREDONDO, JAIME			SUPERINTENDENT				361-396-2173					
MCBRYDE, JACK			ENGINEER				469-921-5284					
MAXWELL, RICK			FOREMAN			DAY	940-447-5550					
SEGURA, RAUL			FOREMAN			NIGHT	432-202-3800					
Personnel Log												
Company										Count		
AMERICAN WELL SERVICES										14		
KLX ENERGY SERVICES LLC										2		
TRANSCONTINENTAL ENERGY SERVICES LLC										4		
SES HOLDINGS LLC										2		
Daily Operations												
Operations at Report Time				Daily Goal Description					Daily Goal - Last 24			
MIRU, RIH				PLUGS DRILLED PER DAY					0.0			
Operations Summary												
MIRU AWS 32, N/U BOP's, RIH w/289 jts, Drill plugs 53 - 49, CWC as needed												
Total drilled - 5												
Goal last 24 hrs – MIRU AWS 32, RIH												
Goal next 24 hrs - Drill 38 plugs												
Well 3 of 5												
Operations Next Report Period												
Drill out plugs												
Remarks												
No HSE Events												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com			Ops Category	Prob Ref #	Prob Hrs	Frac Stage
20:00	20:15	0.25	POSTSTIM, PRE OPS	SETUP	RURD_WORIG	Spot Base Beam, MI/RU AWS 32			NORMAL			
20:15	20:30	0.25	POSTSTIM, PRE OPS	SETUP	NUND_BOP	Nipple up and test bop's, prep pad to rig up work over unit.			NORMAL			
20:30	22:00	1.5	POSTSTIM, PRE OPS	SETUP	RURD_WORIG	Spot Laydown machine, Load and drift and tally workstring			NORMAL			
22:00	03:00	5	POSTSTIM, TRIP IN HOLE	WORKOVER	WOV_RIH	PU and RIH w/drilling BHA as follows: 4-5/8" Varel bored out bit, bit sub w/dual floats in place, x over from 2-7/8" to 2-3/8" PH-6, 1 jt of 2-3/8", 1 2-3/8" R Nipple and a total of 165 jts of 2-3/8" PH-6 tbg, 122 jts of 2-7/8" PH-6 tbg.			NORMAL			
03:00	03:30	0.5	POSTSTIM, TRIP IN HOLE	SETUP	RURD_SWIVEL	Tie Rig back, Rig up Pason and Weight Indicator, PU Power swivel			NORMAL			
03:30	04:05	0.584	POSTSTIM, TRIP IN HOLE	TEST	TEST_SL/FLT	Test Surface Lines and Floats			NORMAL			
04:05	06:00	1.916	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	Drill plug 53 - XX PR 4 bpm in, RR 4.0 bpm out, pump psi, 2850, csg psi 500.			NORMAL			
Rigs												
Contractor					Rig #	Start Date			RR Date	Rig Type		
AMERICAN WELL SERVICES					32	4/28/2023 20:00				WORKOVER		
Gas Emissions - Flare												
Type		Method			Dur (Min)		Amount		Units		Com	
FLARE		METERED			120		0.5		MCF			
Drill Strings												
BHA #1 , DRILL OUT - WORKOVER												
Drill Bit					Date Pick Up		Date Out Of Hole			Bit Dull-Reason Pulled		
4 5/8, SLIPXTREME, 1766963					4/28/2023 22:00							
Bit Type						Length		Make		Model		
ROLLER CONE INSERT BIT						6.48		VAREL		SLIPXTREME		

Drill String Components													
Item Des				OD (in)		ID (in)		Len (ft)		Cum Len (ft)			
R NIPPLE (OVER SHOT)				3.37		2.19		0.75		6.48			
CHANGE OVER				3.44		1.81		1.25		5.73			
R NIPPLE (OVER SHOT)				2.88		1.75		0.81		4.48			
CHANGE OVER				3 7/16		1.81		1.00		3.67			
FLOAT/BIT SUB COMBO				3.68		2.50		2.15		2.67			
Last 24 Hours													
Sum of Drilling Time (hr)			Sum of Circulation Time (hr)				Sum of Trip Time (hr)				Sum of Other Time (hr)		
0.79							6.12				1.08		
Average of Fluid Pumped (Gal)			Average of Return Rate (gpm)			Average of Pump Pressure (psi)				Average of Return Pressure (psi)			
76.36			73.64			1300				212.73			
Drilling Parameters													
Frac Plug#	Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Param Type	RPM (rpm)	Drill Tq	Q Flow (gpm)	Viscosity (cP)	Fld Pump (gal)	Pump Pres	Rtn Rate	Rtn Pres
53	22:00	03:00	9,124.0	9,124.0	TIH								
53	03:00	04:05	9,124.0	9,124.0	OTHER								
53	04:05	04:17	9,148.0	9,150.0	DRILL	170	2,000.0	8	8	168.00	2,900	168	500.00
52	04:17	04:38	9,435.0	9,435.0	TIH								
52	04:38	04:52	9,456.0	9,458.0	DRILL	170	2,200.0	8	8	168.00	2,850	168	480.00
51	04:52	05:04	9,653.0	9,653.0	TIH								
51	05:04	05:05	9,661.0	9,663.0	DRILL	170	2,300.0	8	8	168.00	2,850	168	480.00
50	05:05	05:29	9,840.0	9,840.0	TIH								
50	05:29	05:36	9,851.0	9,853.0	DRILL	170	2,400.0	8	8	168.00	2,850	151	440.00
49	05:36	05:46	10,028.0	10,028.0	TIH								
49	05:46	05:59	10,051.0	10,053.0	DRILL	170	2,600.0	8	8	168.00	2,850	155	440.00
BIOCIDE,													
Total Received				Total Consumed					Total Returned				
2.0				2.0					0.0				
Job Supply Amounts													
Date		Suply Item Des		Type	Received	Consumed	Returned	Cum Received		Cum Consumed		Cum Returned	
4/29/2023 03:47		BIOCIDE			2	2	0	2		2		0	
DIESEL, UNDYED													
Total Received				Total Consumed					Total Returned				
0.0				0.0					0.0				
DIESEL, SURFACE RENTALS													
Total Received				Total Consumed					Total Returned				
0.0				0.0					0.0				
LIGHTENING FLUID LOSSES,													
Total Received				Total Consumed					Total Returned				
0.0				0.0					0.0				
SAND RECOVERED,													
Total Received				Total Consumed					Total Returned				
0.0				0.0					0.0				
Stimulations Summary													
Stim/Treat Company		Diversion Method		Diversion Company				Start Date		End Date		Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION				4/3/2023 08:28		4/23/2023 20:37		OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #		Tech Result Details			Volume Clean Total (bbl)			Proppant Total (lb)		
52			52		S-40-2100-200-100M-4070			429,843.00			21,898,440.0		
Other In Hole													
Prop Pull?	Pull Date			Frac Plug #		Des		OD (in)		Top (ftKB)		Btm (ftKB)	
No	4/29/2023 04:17			53		BRIDGE PLUG		4.37		9,070.0		9,072.0	
No	4/29/2023 04:52			52		FRAC PLUG		4.37		9,374.0		9,376.0	
No	4/29/2023 05:15			51		FRAC PLUG		4.37		9,572.0		9,574.0	
No	4/29/2023 05:36			50		FRAC PLUG		4.37		9,770.0		9,772.0	
No	4/29/2023 05:59			49		FRAC PLUG		4.37		9,968.0		9,970.0	

FRAC FLEET / RIG	
Contractor	Rig #
AMERICAN WELL SERVICES	32

Completion Daily Report

Job:	OCMP
Report Date:	04/30/2023
Report #:	2
AFE #:	9023594
Total AFE + Sup:	\$825,114.13
Cum Field Estimate:	\$165,394.44
Daily Field Estimate:	\$65,779.64

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMP	4/28/2023 20:00		IN PROGRESS		DO ENG - JACK MCBRYDE			
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
NECAISE, KEVIN			AREA TEAM LEAD			432-288-2512		972-598-8939		
ARREDONDO, JAIME			SUPERINTENDENT			361-396-2173				
MCBRYDE, JACK			ENGINEER			469-921-5284				
MAXWELL, RICK			FOREMAN		DAY	940-447-5550				
SEGURA, RAUL			FOREMAN		NIGHT	432-202-3800				
Personnel Log										
Company								Count		
AMERICAN WELL SERVICES								14		
KLX ENERGY SERVICES LLC								2		
TRANSCONTINENTAL ENERGY SERVICES LLC								4		
SES HOLDINGS LLC								2		
Daily Operations										
Operations at Report Time			Daily Goal Description			Daily Goal - Last 24				
D/O OPS			PLUGS DRILLED PER DAY			38.0				
Operations Summary										
Drill plugs 48 - 2, CWC @ RT										
Total drilled - 47										
Goal last 24 hrs – Drill 38 plugs										
Goal next 24 hrs - CWC, POOH, RIH w/production										
Well 3 of 5										
Operations Next Report Period										
Drill out plugs										
Remarks										
No HSE Events										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	11:00	5	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	Drill Plugs 48 - 40 PR 4.0 bpm @ 2900 psi. RR 3.6 - 4.1 bpm @ 450 and fell to 280 psi	NORMAL			
11:00	12:00	1	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	CWC Jt. 380 @ 11,926 PR 5 bpm RR 4.5 - 5.0 bpm WP 300 - 380 psi. Marker back on time.	NORMAL			
12:00	16:00	4	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	Drill Plugs 39 - 28 PR 4.0 bpm @ 2900 psi. RR 3.6 - 4.1 bpm @ 28 - 200 - 300 psi. Changed saver sub on Jt. 381 R-Nipple Placed on top of Jt.400	NORMAL			
16:00	17:00	1	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	CWC Jt. 451 @ 14,100' PR 5 bpm RR 4.- 4.5 bpm WP 180 - 200 psi. Marker sent @1658 hrs. Marker back on time. @1700 hrs.	NORMAL			
17:00	00:15	7.25	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	Drill Plugs 27 - 15 PR 4.0 bpm @ 2900 psi. RR 3.6 - 4.1 bpm @200 - 300 psi. Changed saver sub on Jt. 381 R-Nipple Placed on top of Jt.400	NORMAL			
00:15	01:15	1	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	CWC Jt. 539 @ 16,800' PR 4.5 bpm RR 3.9- 4.4 bpm WP 180 - 250 psi. Marker sent @1217 hrs. Marker back on time. 0145 hrs.	NORMAL			
01:15	05:30	4.25	POSTSTIM, DRL OUT	WORKOVER	WOV_DOP	Drill Plugs 14 - 2 PR 4.5 bpm @ 2900 psi. RR 3.6 - 4.1 bpm @200 - 300 psi. 1/8 per 10 FR 1/2 per 10 POP Changed saver sub on Jt. 540	NORMAL			
05:30	06:00	0.5	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	Start CWC on Jt. 621 @ 19467'ft. PR 5.0 @ 1600 psi RR 4.0 @ 180 psi	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)	From well (bbl)	Left to recover (bbl)		
DISPOSED						960.0	960.0	-960.0		
WELL FLUID						960.0	960.0	-960.0		
Rigs										
Contractor				Rig #		Start Date		RR Date	Rig Type	
AMERICAN WELL SERVICES				32		4/28/2023 20:00			WORKOVER	
Gas Emissions - Flare										
Type		Method			Dur (Min)		Amount	Units	Com	
FLARE		METERED			1440		86.01	MCF	Flared gas	
Drill Strings										
BHA #1 , DRILL OUT - WORKOVER										

Drill Bit 4 5/8, SLIPXTREME, 1766963					Date Pick Up 4/28/2023 22:00			Date Out Of Hole			Bit Dull-Reason Pulled			
Bit Type ROLLER CONE INSERT BIT							Length 6.48		Make VAREL		Model SLIPXTREME			
Drill String Components														
Item Des					OD (in)		ID (in)		Len (ft)		Cum Len (ft)			
R NIPPLE (OVER SHOT)					3.37		2.19		0.75		6.48			
CHANGE OVER					3.44		1.81		1.25		5.73			
R NIPPLE (OVER SHOT)					2.88		1.75		0.81		4.48			
CHANGE OVER					3 7/16		1.81		1.00		3.67			
FLOAT/BIT SUB COMBO					3.68		2.50		2.15		2.67			
Last 24 Hours														
Sum of Drilling Time (hr) 6.42				Sum of Circulation Time (hr) 3.30				Sum of Trip Time (hr) 13.19			Sum of Other Time (hr)			
Average of Fluid Pumped (Gal) 92.66				Average of Return Rate (gpm) 83.02			Average of Pump Pressure (psi) 1176.29			Average of Return Pressure (psi) 125.62				
Drilling Parameters														
Frac Plug#	Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Param Type	RPM (rpm)	Drill Tq	Q Flow (gpm)	Viscosity (cP)	Fld Pump (gal)	Pump Pres	Rtn Rate	Rtn Pres	
48	06:41	06:58	10,250.0	10,252.0	DRILL	165	2,700.0	8	8	168.00	2,900	172	450.00	
47	06:58	07:21	10,341.0	10,341.0	TIH									
47	07:21	07:33	10,352.0	10,354.0	DRILL	160	3,100.0	8	8	168.00	2,900	151	390.00	
46	07:33	07:52	10,559.0	10,559.0	TIH									
46	07:52	08:00	10,562.0	10,564.0	DRILL	160	3,400.0	8	8	168.00	2,900	151	360.00	
45	08:00	08:15	10,745.0	10,745.0	TIH									
45	08:15	08:21	10,750.0	10,752.0	DRILL	160	3,400.0	8	8	168.00	2,900	151	330.00	
44	08:21	08:42	10,776.0	10,776.0	TIH									
44	08:42	08:52	10,960.0	10,962.0	DRILL	160	3,400.0	8	8	168.00	2,900	151	280.00	
43	08:52	09:12	11,150.0	11,150.0	TIH									
43	09:12	09:28	11,153.0	11,155.0	DRILL	160	3,400.0	8	8	168.00	2,900	168	300.00	
42	09:28	09:40	11,336.0	11,336.0	TIH									
42	09:40	09:54	11,347.0	11,349.0	DRILL	160	3,500.0	8	8	168.00	2,900	160	300.00	
41	09:54	10:13	11,522.0	11,522.0	TIH									
41	10:13	10:18	11,549.0	11,551.0	DRILL	160	3,500.0	8	8	168.00	1,600	168	300.00	
40	10:18	10:31	11,739.0	11,739.0	TIH									
40	10:31	10:38	11,741.0	11,743.0	DRILL	160	3,500.0	8	8	168.00	1,500	176	250.00	
39	10:38	10:50	11,926.0	11,926.0	TIH									
39	10:50	11:58	11,926.0	11,926.0	FULL CIRCULATION	100	2,600.0	8	8	210.00	3,200	189	380.00	
39	11:58	12:10	11,942.0	11,944.0	DRILL	160	3,400.0	8	8	168.00	2,300	235	270.00	
38	12:10	12:26	12,114.0	12,114.0	TIH									
38	12:26	12:27	12,140.0	12,142.0	DRILL	160	3,400.0	8	8	168.00	1,800	168	270.00	
37	12:27	12:46	12,332.0	12,332.0	TIH									
37	12:46	12:51	12,338.0	12,340.0	DRILL	160	3,700.0	8	8	168.00	2,000	160	300.00	
36	12:51	13:04	12,521.0	12,521.0	TIH									
36	13:04	13:09	12,540.0	12,542.0	DRILL	160	3,500.0	8	8	168.00	2,300	160	320.00	
35	13:09	13:23	12,708.0	12,708.0	TIH									
35	13:23	13:27	12,736.0	12,738.0	DRILL	160	3,500.0	8	8	168.00	2,000	160	290.00	
34	13:27	13:43	12,926.0	12,926.0	TIH									
34	13:43	13:48	12,939.0	12,941.0	DRILL	160	3,500.0	8	8	168.00	2,000	143	290.00	
33	13:48	14:02	13,144.0	13,144.0	TIH									
33	14:02	14:06	13,163.0	13,165.0	DRILL	160	3,500.0	8	8	168.00	2,000	168	250.00	
32	14:06	14:18	13,330.0	13,330.0	TIH									
32	14:18	14:24	13,359.0	13,361.0	DRILL	160	3,500.0	8	8	168.00	2,200	160	270.00	
31	14:24	14:42	13,550.0	13,550.0	TIH									
31	14:42	14:49	13,565.0	13,567.0	DRILL	155	3,500.0	9	9	168.00	2,200	185	260.00	
30	14:49	15:06	13,582.0	13,582.0	TIH									
30	15:06	15:13	13,759.0	13,761.0	DRILL	155	4,300.0	9	9	168.00	2,200	151	240.00	
29	15:13	15:34	13,925.0	13,925.0	TIH									
29	15:34	15:38	13,950.0	13,952.0	DRILL	150	4,300.0	9	9	189.00	2,300	151	240.00	
28	15:38	15:55	14,143.0	14,143.0	TIH									
28	15:55	17:05	14,143.0	14,143.0	FULL CIRCULATION	120	2,600.0	9	9	210.00	2,600	176	280.00	
28	17:05	17:11	14,156.0	14,158.0	DRILL	150	3,700.0	9	9	189.00	2,200	168	180.00	
27	17:11	17:32	14,330.0	14,330.0	TIH									
27	17:32	17:38	14,350.0	14,352.0	DRILL	150	3,000.0	9	9	189.00	2,200	176	150.00	
26	17:38	18:02	14,546.0	14,546.0	TIH									
26	18:02	18:11	14,549.0	14,551.0	DRILL	150	3,500.0	9	9	189.00	2,200	160	200.00	
25	18:11	18:30	14,732.0	14,732.0	TIH									
25	18:30	18:45	14,745.0	14,747.0	DRILL	150	3,100.0	9	9	189.00	2,200	164	200.00	
24	18:45	18:55	14,888.0	14,888.0	TIH									
24	18:55	19:31	14,900.0	14,902.0	DRILL	150	3,300.0	9	9	168.00	2,200	164	230.00	

23	19:31	19:36	15,106.0	15,106.0	TIH								
23	19:36	19:43	15,116.0	15,118.0	DRILL	150	3,440.0	9	9	168.00	2,200	164	240.00
22	19:43	20:04	15,292.0	15,292.0	TIH								
22	20:04	20:09	15,296.0	15,298.0	DRILL	150	3,440.0	9	9	168.00	2,200	164	200.00
21	20:09	20:36	15,541.0	15,541.0	TIH								
21	20:36	20:56	15,544.0	15,546.0	DRILL	150	3,300.0	9	9	168.00	2,200	130	210.00
20	20:56	21:14	15,697.0	15,697.0	TIH								
20	21:14	21:22	15,699.0	15,701.0	DRILL	150	3,200.0	9	9	168.00	2,200	130	180.00
19	21:22	22:36	15,915.0	15,915.0	TIH								
19	22:36	22:47	15,916.0	15,918.0	DRILL	150	3,300.0	9	9	189.00	2,200	147	200.00
18	22:47	23:03	16,165.0	16,165.0	TIH								
18	23:03	23:07	16,165.0	16,167.0	DRILL	150	3,300.0	9	9	189.00	2,200	130	180.00
17	23:07	23:24	16,321.0	16,321.0	TIH								
17	23:24	23:30	16,349.0	16,351.0	DRILL	150	3,800.0	9	9	189.00	2,200	147	240.00
16	23:30	23:45	16,507.0	16,507.0	TIH								
16	23:45	23:55	16,512.0	16,514.0	DRILL	150	4,100.0	9	9	189.00	2,200	168	200.00
15	23:55	00:07	16,758.0	16,758.0	TIH								
15	00:07	00:10	16,764.0	16,766.0	DRILL	150	4,200.0	9	9	189.00	2,200	168	240.00
14	00:10	00:17	16,914.0	16,914.0	TIH								
14	00:17	01:17	16,914.0	16,914.0	FULL CIRCULATION	150	3,100.0	9	9	189.00	2,200	185	240.00
14	01:17	01:22	16,942.0	16,944.0	DRILL	155	4,200.0	9	9	189.00	2,200	164	200.00
13	01:22	01:39	17,133.0	17,133.0	TIH								
13	01:39	01:44	17,144.0	17,146.0	DRILL	155	4,200.0	9	9	189.00	2,200	164	200.00
12	01:44	01:56	17,320.0	17,320.0	TIH								
12	01:56	02:03	17,349.0	17,351.0	DRILL	155	4,200.0	9	9	189.00	2,200	164	200.00
11	02:03	02:16	17,570.0	17,570.0	TIH								
11	02:16	02:22	17,576.0	17,578.0	DRILL	155	4,250.0	9	9	189.00	2,200	164	200.00
10	02:22	02:38	17,695.0	17,695.0	TIH								
10	02:38	02:42	17,721.0	17,723.0	DRILL	155	4,100.0	9	9	189.00	2,200	155	200.00
9	02:42	02:53	17,913.0	17,913.0	TIH								
9	02:53	02:58	17,924.0	17,926.0	DRILL	155	4,200.0	9	9	189.00	2,200	147	175.00
8	02:58	03:11	18,132.0	18,132.0	TIH								
8	03:11	03:24	18,153.0	18,155.0	DRILL	155	4,000.0	9	9	189.00	2,200	147	180.00
7	03:24	03:41	18,286.0	18,286.0	TIH								
7	03:41	03:46	18,304.0	18,306.0	DRILL	155	4,800.0	9	9	189.00	2,200	147	170.00
6	03:46	03:58	18,504.0	18,504.0	TIH								
6	03:58	04:03	18,532.0	18,534.0	DRILL	155	4,900.0	9	9	189.00	2,200	139	170.00
5	04:03	04:23	18,691.0	18,691.0	TIH								
5	04:23	04:26	18,719.0	18,721.0	DRILL	155	5,400.0	9	9	189.00	2,200	155	190.00
4	04:26	04:36	18,938.0	18,938.0	TIH								
4	04:36	04:46	18,947.0	18,949.0	DRILL	155	5,400.0	9	9	189.00	2,200	160	190.00
3	04:46	04:55	19,093.0	19,093.0	TIH								
3	04:55	05:05	19,111.0	19,113.0	DRILL	155	4,900.0	9	9	189.00	2,200	160	200.00
2	05:05	05:21	19,310.0	19,310.0	TIH								
2	05:21	05:27	19,338.0	19,340.0	DRILL	155	4,900.0	9	9	189.00	2,200	168	200.00
1	05:27	05:35	19,436.0	19,436.0	TIH								

BIOCIDE,								
Total Received			Total Consumed			Total Returned		
2.5			2.5			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
4/29/2023 11:30	BIOCIDE		2.5	2.5	0	2.5	2.5	0
DIESEL, UNDYED								
Total Received			Total Consumed			Total Returned		
200.0			200.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
4/29/2023 11:20	DIESEL	UNDYED	200	200	0	200	200	0
DIESEL, SURFACE RENTALS								
Total Received			Total Consumed			Total Returned		
360.0			360.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
4/29/2023 11:20	DIESEL	SURFACE RENTALS	360	360	0	360	360	0
LIGHTENING FLUID LOSSES,								
Total Received			Total Consumed			Total Returned		
0.0			0.0			0.0		
SAND RECOVERED,								
Total Received			Total Consumed			Total Returned		

10.0			10.0			0.0		
Job Supply Amounts								
Date	Suply Item Des	Type	Received	Consumed	Returned	Cum Received	Cum Consumed	Cum Returned
4/30/2023 01:34	SAND RECOVERED		10	10		10	10	0
Stimulations Summary								
Stim/Treat Company	Diversion Method	Diversion Company			Start Date	End Date	Job	
EVOLUTION	COMPOSITE PLUG	CAMERON INTERNATIONAL CORPORATION			4/3/2023 08:28	4/23/2023 20:37	OCMS, 3/2/2023 06:00	
Number of Treatment Intervals		Design Int #	Tech Result Details		Volume Clean Total (bbl)		Proppant Total (lb)	
52		52	S-40-2100-200-100M-4070		429,843.00		21,898,440.0	
Other In Hole								
Prop Pull?	Pull Date		Frac Plug #	Des		OD (in)	Top (ftKB)	Btm (ftKB)
No	4/29/2023 06:58		48	FRAC PLUG		4.37	10,166.0	10,168.0
No	4/29/2023 07:33		47	FRAC PLUG		4.37	10,364.0	10,366.0
No	4/29/2023 08:00		46	FRAC PLUG		4.37	10,562.0	10,564.0
No	4/29/2023 08:21		45	FRAC PLUG		4.37	10,760.0	10,762.0
No	4/29/2023 08:52		44	FRAC PLUG		4.37	10,958.0	10,960.0
No	4/29/2023 09:28		43	FRAC PLUG		4.37	11,156.0	11,158.0
No	4/29/2023 09:54		42	FRAC PLUG		4.37	11,354.0	11,356.0
No	4/29/2023 10:18		41	FRAC PLUG		4.37	11,552.0	11,554.0
No	4/29/2023 10:38		40	FRAC PLUG		4.37	11,750.0	11,752.0
No	4/29/2023 12:10		39	FRAC PLUG		4.37	11,948.0	11,950.0
No	4/29/2023 12:27		38	FRAC PLUG		4.37	12,146.0	12,148.0
No	4/29/2023 12:51		37	FRAC PLUG		4.37	12,344.0	12,346.0
No	4/29/2023 13:09		36	FRAC PLUG		4.37	12,542.0	12,544.0
No	4/29/2023 13:27		35	FRAC PLUG		4.37	12,740.0	12,742.0
No	4/29/2023 13:48		34	FRAC PLUG		4.37	12,938.0	12,940.0
No	4/29/2023 14:06		33	FRAC PLUG		4.37	13,136.0	13,138.0
No	4/29/2023 14:24		32	FRAC PLUG		4.37	13,334.0	13,336.0
No	4/29/2023 14:49		31	FRAC PLUG		4.37	13,532.0	13,534.0
No	4/29/2023 15:13		30	FRAC PLUG		4.37	13,730.0	13,732.0
No	4/29/2023 15:38		29	FRAC PLUG		4.37	13,928.0	13,930.0
No	4/29/2023 17:11		28	FRAC PLUG		4.37	14,126.0	14,128.0
No	4/29/2023 17:38		27	FRAC PLUG		4.37	14,324.0	14,326.0
No	4/29/2023 18:11		26	FRAC PLUG		4.37	14,522.0	14,524.0
No	4/29/2023 18:45		25	FRAC PLUG		4.37	14,720.0	14,722.0
No	4/29/2023 19:31		24	FRAC PLUG		4.37	14,918.0	14,920.0
No	4/29/2023 19:43		23	FRAC PLUG		4.37	15,116.0	15,118.0
No	4/29/2023 20:09		22	FRAC PLUG		4.37	15,314.0	15,316.0
No	4/29/2023 20:56		21	FRAC PLUG		4.37	15,512.0	15,514.0
No	4/29/2023 21:22		20	FRAC PLUG		4.37	15,710.0	15,712.0
No	4/29/2023 22:47		19	FRAC PLUG		4.37	15,908.0	15,910.0
No	4/29/2023 23:07		18	FRAC PLUG		4.37	16,106.0	16,108.0
No	4/29/2023 23:30		17	FRAC PLUG		4.37	16,304.0	16,306.0
No	4/29/2023 23:55		16	FRAC PLUG		4.37	16,502.0	16,504.0
No	4/30/2023 00:10		15	FRAC PLUG		4.37	16,700.0	16,702.0
No	4/30/2023 01:22		14	FRAC PLUG		4.37	16,898.0	16,900.0
No	4/30/2023 01:44		13	FRAC PLUG		4.37	17,096.0	17,098.0
No	4/30/2023 02:03		12	FRAC PLUG		4.37	17,294.0	17,296.0
No	4/30/2023 02:22		11	FRAC PLUG		4.37	17,492.0	17,494.0
No	4/30/2023 02:42		10	FRAC PLUG		4.37	17,690.0	17,692.0
No	4/30/2023 02:58		9	FRAC PLUG		4.37	17,888.0	17,890.0
No	4/30/2023 03:24		8	FRAC PLUG		4.37	18,086.0	18,088.0
No	4/30/2023 03:46		7	FRAC PLUG		4.37	18,284.0	18,286.0
No	4/30/2023 04:03		6	FRAC PLUG		4.37	18,482.0	18,484.0
No	4/30/2023 04:26		5	FRAC PLUG		4.37	18,680.0	18,682.0
No	4/30/2023 04:46		4	FRAC PLUG		4.37	18,878.0	18,880.0
No	4/30/2023 05:05		3	FRAC PLUG		4.37	19,076.0	19,078.0
No	4/30/2023 05:27		2	FRAC PLUG		4.37	19,274.0	19,276.0

FRAC FLEET / RIG	
Contractor	Rig #
AMERICAN WELL SERVICES	32

Completion Daily Report

Job:	OCMP
Report Date:	05/01/2023
Report #:	3
AFE #:	9023594
Total AFE + Sup:	\$825,114.13
Cum Field Estimate:	\$245,835.97
Daily Field Estimate:	\$80,441.53

SSN	API/UWI	Property Sub	Field Name	Open Formation	Spud Date	TD (max) (ftKB)				
ID00034057	42-003-48666-0000		SPRABERRY (TREND AREA)	MIDDLE SPRABERRY (SPBY M A1)	11/13/2022	19,510.0				
Job Category		Job Type	Start Date	End Date	Job Status	Responsible Grp 2	Responsible Grp 3			
ORIG COMPLETION		OCMP	4/28/2023 20:00		IN PROGRESS		DO ENG - JACK MCBRYDE			
Daily Contacts on Location										
Contact Name			Title		Tour	Mobile		Office		
NECAISE, KEVIN			AREA TEAM LEAD			432-288-2512		972-598-8939		
ARREDONDO, JAIME			SUPERINTENDENT			361-396-2173				
MCBRYDE, JACK			ENGINEER			469-921-5284				
MAXWELL, RICK			FOREMAN		DAY	940-447-5550				
SEGURA, RAUL			FOREMAN		NIGHT	432-202-3800				
Personnel Log										
Company								Count		
AMERICAN WELL SERVICES								14		
KLX ENERGY SERVICES LLC								2		
TRANSCONTINENTAL ENERGY SERVICES LLC								4		
SES HOLDINGS LLC								2		
Daily Operations										
Operations at Report Time				Daily Goal Description			Daily Goal - Last 24			
D/O OPS				PLUGS DRILLED PER DAY			0.0			
Operations Summary										
CWC, POOH w/ 622 jts, RIH w/ ESP and 110 jts @RT.										
NPT: 1.25 hrs. AWS										
Goal last 24hrs - CWC, POOH, RIH w/production										
Goal next 24hrs - RIH w/production, TOTP										
Well 3 of 5										
Operations Next Report Period										
Drill out plugs										
Remarks										
No HSE Events										
Time Log										
Start Time	End Time	Dur (hr)	Phase	Activity	Operation	Com	Ops Category	Prob Ref #	Prob Hrs	Frac Stage
06:00	08:15	2.25	POSTSTIM, DRL OUT	WORKOVER	WOV_CIRC	Continued CWC on Jt. 621 @ 19467'ft. PR 5.0 @ 1600 psi. RR 3.4 - 4.2 @ 180 - 220 psi. Sent 2 markers. Both came back on time. Flush tubing with 60 bbls. TFW and 40 bbls. brine. SIWP 400 psi.	NORMAL			
08:15	08:45	0.5	POSTSTIM, DRL OUT	SETUP	RURD_SWIVEL	RD Swivel	NORMAL	1	0.50	
08:45	21:00	12.25	POSTSTIM, TRIP OUT OF HOLE	WORKOVER	WOV_POOH	POOH LD 622 jts. WS	NORMAL	1	1.25	
21:00	21:15	0.25	POSTSTIM, SET PROD	WORKOVER	WOV_FLUSH	Function blind rams, both sets of pipe rams several times, flush BOP stack, 7 bpm, 5 total bbls, open kill port valves and flushed both kill ports valves, flush csg well head valves, 5 bpm, 5 total bbls, flushed flow cross and all flow back equipment with clean FW. Swap over to 10# brine water, flush annulus 7.6 bpm, 500 csg psi. Pumped a total of 220 bbls. Csg is static.	NORMAL			
21:15	22:15	1	POSTSTIM, SET PROD	SETUP	RURD_RUNPROD	Make rig ready to run production, rack tally pipe. Drifted hanger thru stack	NORMAL			
22:15	22:30	0.25	POSTSTIM, SET PROD	WORKOVER	WOV_TBG	RIH with bull plug with 8 jts tail pipe. While TIH with tail pipe annulus was full and overflowing to cellar, cap off w/20 bbls of 11.6# well on vacuum	NORMAL			
22:30	03:00	4.5	POSTSTIM, SET PROD	SETUP	MU_ESP	Test ESP Equipment, Bring Esp Equipment to rig floor, Make up ESP w/Hulk MLE clamps	NORMAL			
03:00	06:00	3	POSTSTIM, SET PROD	WORKOVER	WOV_TBG	RIH w/ ESP and 110 jts of Production TBG Running 4 bands per joint with number 2 cable. WO Unit is on single fast line, RIH 25-30 jts per hr	NORMAL			
Fluid Summary										
Fluid		Cum to Well (bbl)		To well (bbl)		Cum from Well (bbl)		From well (bbl)		Left to recover (bbl)
DISPOSED						960.0				-960.0
WELL FLUID		220.0		220.0		960.0				-740.0

Interval Problems													
WORKOVER, PULLING UNIT, OTHER, 4/30/2023 08:15													
Ref #	End Date	Dur (Net) (hr)	Exclude from Problem Time Calcs?	Accountable Party				Comment					
1	4/30/2023 10:00	1.75	No	AMERICAN WELL SERVICES				Braided steel air line blew a hole in it and lost air to rig.					
Rigs													
Contractor				Rig #	Start Date				RR Date		Rig Type		
AMERICAN WELL SERVICES				32	4/28/2023 20:00						WORKOVER		
Gas Emissions - Flare													
Type	Method			Dur (Min)		Amount		Units		Com			
FLARE	METERED			135		3.58		MCF		Flared gas			
Drill Strings													
BHA #1 , DRILL OUT - WORKOVER													
Drill Bit				Date Pick Up		Date Out Of Hole			Bit Dull-Reason Pulled				
4 5/8, SLIPXTREME, 1766963				4/28/2023 22:00		4/30/2023 21:00			PBDT				
Bit Type						Length		Make		Model			
ROLLER CONE INSERT BIT						6.48		VAREL		SLIPXTREME			
Drill String Components													
Item Des				OD (in)		ID (in)		Len (ft)		Cum Len (ft)			
R NIPPLE (OVER SHOT)				3.37		2.19		0.75		6.48			
CHANGE OVER				3.44		1.81		1.25		5.73			
R NIPPLE (OVER SHOT)				2.88		1.75		0.81		4.48			
CHANGE OVER				3 7/16		1.81		1.00		3.67			
FLOAT/BIT SUB COMBO				3.68		2.50		2.15		2.67			
Last 24 Hours													
Sum of Drilling Time (hr)			Sum of Circulation Time (hr)			Sum of Trip Time (hr)			Sum of Other Time (hr)				
						12.25							
Average of Fluid Pumped (Gal)			Average of Return Rate (gpm)			Average of Pump Pressure (psi)			Average of Return Pressure (psi)				
0			0			0			400				
Drilling Parameters													
Frac Plug#	Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Param Type	RPM (rpm)	Drill Tq	Q Flow (gpm)	Viscosity (cP)	Fld Pump (gal)	Pump Pres	Rtn Rate	Rtn Pres
1	08:45	21:00	19,467.0	19,467.0	TOOH								400.00
BIOCIDE,													
Total Received				Total Consumed				Total Returned					
2.5				2.5				0.0					
DIESEL, UNDYED													
Total Received				Total Consumed				Total Returned					
400.0				400.0				0.0					
Job Supply Amounts													
Date	Suply Item Des		Type	Received	Consumed	Returned	Cum Received		Cum Consumed		Cum Returned		
4/30/2023 10:18	DIESEL		UNDYED	200	200	0	400		400		0		
DIESEL, SURFACE RENTALS													
Total Received				Total Consumed				Total Returned					
1,000.0				1,000.0				0.0					
Job Supply Amounts													
Date	Suply Item Des		Type	Received	Consumed	Returned	Cum Received		Cum Consumed		Cum Returned		
4/30/2023 10:18	DIESEL		SURFACE RENTALS	640	640	0	1000		1000		0		
LIGHTENING FLUID LOSSES,													
Total Received				Total Consumed				Total Returned					
0.0				0.0				0.0					
SAND RECOVERED,													
Total Received				Total Consumed				Total Returned					
10.0				10.0				0.0					
Stimulations Summary													
Stim/Treat Company		Diversion Method		Diversion Company				Start Date		End Date		Job	
EVOLUTION		COMPOSITE PLUG		CAMERON INTERNATIONAL CORPORATION				4/3/2023 08:28		4/23/2023 20:37		OCMS, 3/2/2023 06:00	
Number of Treatment Intervals			Design Int #	Tech Result Details				Volume Clean Total (bbl)			Proppant Total (lb)		
52			52	S-40-2100-200-100M-4070				429,843.00			21,898,440.0		