

Well Name: University 5-38D H 7WC

Depth Progress: 779.00

API/UWI 42-003-48607	State/Province Texas
Spud Date 8/5/2022 23:30	Rig Release Date

8/5/2022 06:00 - 8/6/2022 06:00	
Operations at Report Time Drilling 17.5" surface section.	Operations Next Report Period Drill surface section to 1,850 +/-, lay down drill string, run 13 3/8" casing , cement, move rig to University 5-38 E 2MS, rig up.

Operations Summary Move rig in, rig up to drill, drill surface section f/ 90' - t/ 869'.

Daily Time Log


Start Time	Dur (hr)	Cum Dur (hr)	End Time	Code 2	Com
06:00	16.50	16.50	22:30	RIGUP & TEARDOWN	Held safety meeting with 5J Trucking,load out and move rig, spot pits, pumps, generator house , diesel and water tanks, set ramp over hole, install mudboat and doghose, raise derrick, connect cellar pump, electrical and diesel lines, flowline, vibrating hose, set bunk houses and rig up rig floor, load and strap BHA.
22:30	1.00	17.50	23:30	TRIPS	Pick up directional tools and scribe, tag bottom at 90'.
23:30	6.50	24.00	06:00	DRILL ACTUAL	Spud/ drill surface section f/90' - t/ 869'.

Daily Mud Checks











Time	Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lbf/100ft²)
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)

Drill Strings

BHA #1, Steerable

Bit Run 1	Size (in) 17 1/2	Make Drillpoint Resources	Model DV616S	Serial Number N00102	
String Length (ft) 858.69					

Drill String Components

Item Des	Len (ft)	Icon	Com
Drill Pipe	559.25		
XO Sub	3.07		
Drill Collar	135.69		
XO Sub - Non Mag	4.38		
Drill Collar	85.61		
NMDC	27.47		
MWD - Directional	3.04		
Stabilizer	9.01		
Mud Motor	28.67		
Bit Sub	1.00		

Last Drilling Parameter

Wellbore Original Hole	Start Depth (ftKB) 90.0	End Depth (ftKB) 869.0	Cum Depth Drilled (ft) 779.00	Drilling Time (hr) 6.50	Cum Drilling Time (hr) 6.50	Interval ROP (ft/hr) 119.8
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AFE Number 22-DCD-9111	AFE+Supp Amt (Cost) 3,601,659.00
Daily Field Est Total (Cost) 221,571.00	Cum To Date (Cost) 221,571.00
Start Depth (ftKB) 90.0	End Depth (ftKB) 869.0
Target Formation	Target Depth (ftKB)

Last Casing String Conductor, 90.0ftKB

Daily Contacts

Job Contact	Mobile
Joe Cervantes, Consultant	432-213-2619
Darwin Doolittle, Consultant	806-891-2585

Rigs

Burton Drilling, 20

Contractor Burton Drilling	Rig # 20	Start Date 8/5/2022	RR Date
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Daily Costs

Report Start: 8/5/2022 06:00

Report End: 8/6/2022 06:00

Well Name: University 5-38D H 7WC

API/UWI 42-003-48607	Pad Name	Field Name Spraberry (Trend Area)	Spud Date 8/5/2022 23:30	Well Configuration Type Horizontal	Ground Elevation (ft)	KB-Ground Distance (ft)
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AFE Type
Drilling

Daily Summary

AFE Number 22-DCD-9111	Total AFE + Supp Amount (Cost) 3,601,659.00	Report Start Date 8/5/2022 06:00	Report End Date 8/6/2022 06:00	Daily Field Est Total (Cost) 221,571.00	Cum Field Est To Date (Cost) 221,571.00	Field / AFE % (%) 6.2
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Daily Costs

Cost Des	Vendor	Field Est (Cost)	Note
IDC DRILLING RIG	BURTON OIL SERVICE OPERATIONS, LLC	69,500.00	Burton Rig 20
IDC CONSULTING ENGINEER/GEOLOGIST	EWS CONSULTING	3,600.00	Consultants
IDC CONSULTING ENGINEER/GEOLOGIST	EWS CONSULTING	600.00	Project Management
IDC OTHER EQUIP RENTAL	BLUE ENERGY SERVICES LLC	1,275.00	Trash Trailer, Frac Tanks & Porta Potties
IDC OTHER EQUIP RENTAL	STELLAR OILFIELD RENTALS, LLC	1,950.00	Housing, WiFi & Sewer
IDC MISC & CONTINGENCIES	BYRD OILFIELD SERVICES,LLC	15,390.00	Pit Lining
IDC CASING CREWS & SERVICE	BYRD OILFIELD SERVICES,LLC	19,470.00	Conductor
IDC LOCATION & ROADS	GCI, INC	76,650.00	Location
TDC OTHER WELLHEAD EQUIPMENT	J&W SERVICES AND EQUIPMENT COMPANY, INC	22,870.00	Multibowl Wellhead
TDC OTHER SUBSURFACE EQUIPMENT	INNOVEX DOWNHOLE SOLUTIONS, INC.	3,437.00	Float Equipment
IDC CONTRACT LABOR	SERGIO'S WELDING SERVICES	455.00	Weld on Shoe
IDC CONTRACT LABOR	SERGIO'S WELDING SERVICES	1,100.00	Weld on Wellhead
IDC CONTRACT LABOR	SERGIO'S WELDING SERVICES	304.00	Cut Casing
IDC CONTRACT LABOR	MSI INSPECTION SERVICE,LLC	1,800.00	Clean, Drift & Tally
IDC CEMENT & CEMENT SERVICES	BIG E SERVICES		Surface Cement
TDC SURFACE CASING	UNITED CASING INC		13-3/8" Surface Casing
IDC DIRECTIONAL DRILLING	TRUE SHOT, LLC		Motor, MWD Tool & Stab
IDC TRANSPORTATION	JC OVER THE TOP OILFIELD SERVICES LLC	3,170.00	Forklift and truck haul

Well Name: University 5-38D H 7WC

Depth Progress: 984.00

API/UWI 42-003-48607	State/Province Texas
Spud Date 8/5/2022 23:30	Rig Release Date

8/6/2022 06:00 - 8/7/2022 06:00

Operations at Report Time Rig down cementers.	Operations Next Report Period Drilling ahead on University 3-38 E 2MS.
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Operations Summary
Drill 17.5" surface f/ 869' - t/1,853', circulate, lay down drill pipe and BHA, run 13 3/8", 54.5#, J-55, BTC casing, cement with 825 sks lead, 445sks tail, 280 bbl f/w displacement, bumped plug @5:41am w/500- 1,050 psi, circulated 55 bbl= 129 sks to surface.

Daily Time Log


Start Time	Dur (hr)	Cum Dur (hr)	End Time	Code 2	Com
06:00	12.00	12.00	18:00	DRILL ACTUAL	Drill surface section f/ 869' - t/ 1,853'.
18:00	1.00	13.00	19:00	COND MUD & CIRC	Circulate sweeps out of hole.
19:00	3.00	16.00	22:00	TRIPS	lay down drill pipe and BHA.
22:00	1.00	17.00	23:00	RUN CASING & CEMENT	Safety meeting with Pro Torque CRT tech and rig up to run 13 3/8" casing.
23:00	3.00	20.00	02:00	RUN CASING & CEMENT	Run 45 jts. 13 3/8" 54.5#, J-55, BTC casing, land casing at 1,853'.
02:00	1.00	21.00	03:00	COND MUD & CIRC	Circulate bottoms up. safety meeting with Big E cementers and rig up cement head.
03:00	3.00	24.00	06:00	RUN CASING & CEMENT	Test lines 2,000 psi., pump 20 bbl f/w spacer, lead 825 sks., tail 445 sks. displace with 280 bbls f/w, landed plug @5:41am with 500- 1,050 psi., released pressure float held, circulated 67 bbls. = 129sks. to surface.

Daily Mud Checks

Time	Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)











Drill Strings

BHA #1, Steerable

Bit Run 1	Size (in) 17 1/2	Make Drillpoint Resources	Model DV616S	Serial Number N00102	
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String Length (ft)
1,863.44

Drill String Components

Item Des	Len (ft)	Icon	Com
Drill Pipe	1,564.00		
XO Sub	3.07		
Drill Collar	135.69		
XO Sub - Non Mag	4.38		
Drill Collar	85.61		
NMDC	27.47		
MWD - Directional	3.04		
Stabilizer	9.01		
Mud Motor	28.67		
Bit Sub	1.00		

Last Drilling Parameter

Wellbore	Start Depth (ftKB)	End Depth (ftKB)	Cum Depth Drilled (ft)	Drilling Time (hr)	Cum Drilling Time (hr)	Interval ROP (ft/hr)
Original Hole	869.0	1,853.0	1,763.00	12.00	18.50	82.0

AFE Number 22-DCD-9111	AFE+Supp Amt (Cost) 3,601,659.00
Daily Field Est Total (Cost) 128,334.00	Cum To Date (Cost) 349,905.00
Start Depth (ftKB) 869.0	End Depth (ftKB) 1,853.0
Target Formation	Target Depth (ftKB)

Last Casing String
Surface, 1,853.0ftKB

Daily Contacts

Job Contact	Mobile
Joe Cervantes, Consultant	432-213-2619
Darwin Doolittle, Consultant	806-891-2585

Rigs

Burton Drilling, 20

Contractor	Rig #	Start Date	RR Date
Burton Drilling	20	8/5/2022	



Daily Costs

Report Start: 8/6/2022 06:00

Report End: 8/7/2022 06:00

Well Name: University 5-38D H 7WC

API/UWI 42-003-48607	Pad Name	Field Name Spraberry (Trend Area)	Spud Date 8/5/2022 23:30	Well Configuration Type Horizontal	Ground Elevation (ft)	KB-Ground Distance (ft)
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AFE Type
Drilling

Daily Summary

AFE Number 22-DCD-9111	Total AFE + Supp Amount (Cost) 3,601,659.00	Report Start Date 8/6/2022 06:00	Report End Date 8/7/2022 06:00	Daily Field Est Total (Cost) 128,334.00	Cum Field Est To Date (Cost) 349,905.00	Field / AFE % (%) 9.7
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Daily Costs

Cost Des	Vendor	Field Est (Cost)	Note
IDC DRILLING RIG	BURTON OIL SERVICE OPERATIONS, LLC		Burton Rig 20
IDC CONSULTING ENGINEER/GEOLOGIST	EWS CONSULTING	3,600.00	Consultants
IDC CONSULTING ENGINEER/GEOLOGIST	EWS CONSULTING	600.00	Project Management
IDC OTHER EQUIP RENTAL	BLUE ENERGY SERVICES LLC	75.00	Trash Trailer, Frac Tanks & Porta Potties
IDC OTHER EQUIP RENTAL	STELLAR OILFIELD RENTALS, LLC	950.00	Housing, WiFi & Sewer
IDC MISC & CONTINGENCIES	BYRD OILFIELD SERVICES,LLC		Pit Lining
IDC CASING CREWS & SERVICE	BYRD OILFIELD SERVICES,LLC		Conductor
IDC LOCATION & ROADS	GCI, INC		Location
TDC OTHER WELLHEAD EQUIPMENT	J&W SERVICES AND EQUIPMENT COMPANY, INC		Multibowl Wellhead
TDC OTHER SUBSURFACE EQUIPMENT	INNOVEX DOWNHOLE SOLUTIONS, INC.		Float Equipment
IDC CONTRACT LABOR	SERGIO'S WELDING SERVICES		Weld on Shoe
IDC CONTRACT LABOR	SERGIO'S WELDING SERVICES		Weld on Wellhead
IDC CONTRACT LABOR	SERGIO'S WELDING SERVICES		Cut Casing
IDC CONTRACT LABOR	MSI INSPECTION SERVICE,LLC		Clean, Drift & Tally
IDC CEMENT & CEMENT SERVICES	BIG E SERVICES		Surface Cement
TDC SURFACE CASING	UNITED CASING INC	109,445.00	13-3/8" Surface Casing
IDC DIRECTIONAL DRILLING	TRUE SHOT, LLC	13,664.00	Motor, MWD Tool & Stab

Well Name: University 5-38D H 7WC

Depth Progress: 0.00

API/UWI 42-003-48607	State/Province Texas
Spud Date 8/5/2022 23:30	Rig Release Date 8/7/2022 07:00

8/7/2022 06:00 - 8/7/2022 07:00	
Operations at Report Time Rigging down cementers and cut off 13 3/8" surface casing. Rig released @ 7:00am 8-7-22.	Operations Next Report Period Drilling ahead on University 5-38 E 2MS.

Operations Summary Rig down cementers and cut off surface casing.
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Daily Time Log					
Start Time	Dur (hr)	Cum Dur (hr)	End Time	Code 2	Com
06:00	1.00	1.00	07:00	RUN CASING & CEMENT	Rig down cementers, cut off 13 3/8" surface casing and release rig @ 7:00am 8-7-22.

Daily Mud Checks						
Time	Type	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)

Drill Strings					
BHA #<stringno>, <des>					
Bit Run	Size (in)	Make	Model	Serial Number	
String Length (ft)					

Drill String Components			
Item Des	Len (ft)	Icon	Com

Last Drilling Parameter						
Wellbore	Start Depth (ftKB)	End Depth (ftKB)	Cum Depth Drilled (ft)	Drilling Time (hr)	Cum Drilling Time (hr)	Interval ROP (ft/hr)

AFE Number 22-DCD-9111	AFE+Supp Amt (Cost) 3,601,659.00
Daily Field Est Total (Cost) 28,570.00	Cum To Date (Cost) 378,475.00
Start Depth (ftKB) 1,853.0	End Depth (ftKB) 1,853.0
Target Formation	Target Depth (ftKB) 1,853.0

Last Casing String Surface, 1,853.0ftKB
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Daily Contacts	
Job Contact	Mobile
Joe Cervantes, Consultant	432-213-2619
Darwin Doolittle, Consultant	806-891-2585

Rigs			
Burton Drilling, 20			
Contractor Burton Drilling	Rig # 20	Start Date 8/5/2022	RR Date 8/7/2022



Daily Costs

Report Start: 8/7/2022 06:00

Report End: 8/7/2022 07:00

Well Name: University 5-38D H 7WC

API/UWI 42-003-48607	Pad Name	Field Name Spraberry (Trend Area)	Spud Date 8/5/2022 23:30	Well Configuration Type Horizontal	Ground Elevation (ft)	KB-Ground Distance (ft)
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AFE Type
Drilling

Daily Summary

AFE Number 22-DCD-9111	Total AFE + Supp Amount (Cost) 3,601,659.00	Report Start Date 8/7/2022 06:00	Report End Date 8/7/2022 07:00	Daily Field Est Total (Cost) 28,570.00	Cum Field Est To Date (Cost) 378,475.00	Field / AFE % (%) 10.5
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Daily Costs

Cost Des	Vendor	Field Est (Cost)	Note
IDC DRILLING RIG	BURTON OIL SERVICE OPERATIONS, LLC		Burton Rig 20
IDC CONSULTING ENGINEER/GEOLOGIST	EWS CONSULTING		Consultants
IDC CONSULTING ENGINEER/GEOLOGIST	EWS CONSULTING		Project Management
IDC OTHER EQUIP RENTAL	BLUE ENERGY SERVICES LLC		Trash Trailer, Frac Tanks & Porta Potties
IDC OTHER EQUIP RENTAL	STELLAR OILFIELD RENTALS, LLC		Housing, WiFi & Sewer
IDC MISC & CONTINGENCIES	BYRD OILFIELD SERVICES,LLC		Pit Lining
IDC CASING CREWS & SERVICE	BYRD OILFIELD SERVICES,LLC		Conductor
IDC LOCATION & ROADS	GCI, INC		Location
TDC OTHER WELLHEAD EQUIPMENT	J&W SERVICES AND EQUIPMENT COMPANY, INC		Multibowl Wellhead
TDC OTHER SUBSURFACE EQUIPMENT	INNOVEX DOWNHOLE SOLUTIONS, INC.		Float Equipment
IDC CONTRACT LABOR	SERGIO'S WELDING SERVICES		Weld on Shoe
IDC CONTRACT LABOR	SERGIO'S WELDING SERVICES		Weld on Wellhead
IDC CONTRACT LABOR	SERGIO'S WELDING SERVICES		Cut Casing
IDC CONTRACT LABOR	MSI INSPECTION SERVICE,LLC		Clean, Drift & Tally
IDC CEMENT & CEMENT SERVICES	BIG E SERVICES	28,570.00	Surface Cement
TDC SURFACE CASING	UNITED CASING INC		13-3/8" Surface Casing
IDC DIRECTIONAL DRILLING	TRUE SHOT, LLC		Motor, MWD Tool & Stab