



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967
CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC Cementer Name: CREST PUMPING TECHNOLOGIES, LLC

Operator P-5 No: 217012 Cementer P-5 No: 189898
Address: 500 W TEXAS AVE STE 1200 MIDLAND TX 79701 Address: 6500 WEST FREEWAY SUITE 601 FORT WORTH TX 76116
Date: 07/22/2022 Date: 07/21/2022

Well Information

District No: 08 County: ANDREWS
Well No: 1LS API No: 00348587 Drilling Permit No: 879220
Lease Name: UL LAKE VALLEY 10-19 A Field Name: SPRABERRY (TREND AREA)

Lease No: N/A Field No: 85280300

Casing Cementing Data

Type of casing: Surface Cementing Date : 07/18/2022
Drilled hole size (in.): 14.750
Size of casing in O.D.(in): 11.750 Depth of drilled hole (ft.): 1907
Hrs. waiting on cement before drill-out: 24 No. of centralizers used : 10
Est. % wash-out or hole enlargement: 20 Top of liner (ft.): N/A
Calculated top of cement (ft.): 0 Setting depth liner (ft.) : N/A
Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes] Setting depth shoe (ft): 1894
Casing weight (lbs/ft) and grade: 42 J-55
Multiple parallel strings: No DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 820 * Class: Class C * Additives: See Remarks * Volume (cu. ft.) 1648 * Height (ft.) 3801
Slurry # 2 * No. of Sacks: 300 * Class: Class C * Additives: See Remarks * Volume (cu. ft.) 405 * Height (ft.) 934

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- Surface
1. 1 % Calcium Chloride, 6 % Bentonite Gel, 2 % CPT-45, 0.4 % CPT-503P,
2. 2 % Calcium Chloride,

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Zedd Hutson Representative's Title: Cementer
Phone Number: (940) 567-3392

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.
Operator Representative: Danny Miles Representative's Title: Regulatory Tech III
Phone Number: (432) 245-6058



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Operator Information

Operator Name: DIAMONDBACK E&P LLC Cementer Name: WEST TEXAS CEMENTERS, LLC

Operator P-5 No: 217012 Cementer P-5 No: 910261
Address: 500 W TEXAS AVE STE 1200 MIDLAND TX 79701 Address: P O BOX 6105 MCALLEN TX 78502
Date: 10/04/2022 Date: 10/04/2022

Well Information

District No: 08 County: ANDREWS
Well No: 1LS API No: 00348587 Drilling Permit No: 879220
Lease Name: UL LAKE VALLEY 10-19 A Field Name: SPRABERRY (TREND AREA)

Lease No: N/A Field No: 85280300

Casing Cementing Data

Type of casing: Intermediate Cementing Date : 10/03/2022
Drilled hole size (in.): 11.000
Size of casing in O.D.(in): 8.625 Depth of drilled hole (ft.): 5981
Hrs. waiting on cement before drill-out: 24 No. of centralizers used : 45
Est. % wash-out or hole enlargement: 20 Top of liner (ft.): N/A
Calculated top of cement (ft.): 0 Setting depth liner (ft.) : N/A
Was cement circulated to ground surface (or bottom of cellar) Setting depth shoe (ft): 5961
outside casing? [Yes] Casing weight (lbs/ft) and grade: 32 J-55
Multiple parallel strings: No DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 960 * Class: C * Additives: See Remarks * Volume (cu. ft.) 3436 * Height (ft.) 13107
Slurry # 2 * No. of Sacks: 200 * Class: C * Additives: See Remarks * Volume (cu. ft.) 274 * Height (ft.) 1077

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- LEAD:50% B_Poz+50% Class C+10% Gel+5% SALT+5PPS Plexcrete STE+1.5% SMS+0.4% R-1300+5PPS
Gilsonite+0.25PPS Pol-E-Flake+0.005GPS NoFoam V1A
TAIL:100% Class C+5% SALT+0.25% NSR-1+0.3% C-37+0.005GPS NoFoam V1A

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Company Representative: Tahliya Pointer Representative's Title: Administrative Assistant
Phone Number: (432) 220-0100

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.
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Operator P-5 No: 217012 Cementer P-5 No: 910261
Address: 500 W TEXAS AVE STE 1200 MIDLAND TX 79701 Address: P O BOX 6105 MCALLEN TX 78502
Date: 10/13/2022 Date: 10/13/2022

Well Information

District No: 08 County: ANDREWS
Well No: 1LS API No: 00348587 Drilling Permit No: 879220
Lease Name: UL LAKE VALLEY 10-19 A Field Name: SPRABERRY (TREND AREA)

Lease No: N/A Field No: 85280300

Casing Cementing Data

Type of casing: Production Cementing Date : 10/12/2022
Drilled hole size (in.): 7.875
Size of casing in O.D.(in): 5.500 Depth of drilled hole (ft.): 19388
Hrs. waiting on cement before drill-out: 24 No. of centralizers used : 0
Est. % wash-out or hole enlargement: 20 Top of liner (ft.): N/A
Calculated top of cement (ft.): 1000 Setting depth liner (ft.) : N/A
Was cement circulated to ground surface (or bottom of cellar) Setting depth shoe (ft): 19369
outside casing? [] NO Casing weight (lbs/ft) and grade: 17 P-110
Multiple parallel strings: No DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 470 * Class: 50 50 CLASS C * Additives: REMARK 1 * Volume (cu. ft.) 1687.3 * Height (ft.) 9525
Slurry # 2 * No. of Sacks: 1360 * Class: 50 50 CLASS C * Additives: REMARK 2 * Volume (cu. ft.) 2543.2 * Height (ft.) 14646

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- #1)10% Gel+5% SALT+5PPS Plexcrete STE+1.5% SMS+0.65% R-1300+5PPS Gilsonite+0.25PPS Pol-E-Flake
#2)6% Gel+5PPS WTC1+5PPS Plexcrete STE+2PPS FAR-2+0.3% SMS+0.55% NSR-1+0.5% C-47B

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Company Representative: Tahliya Pointer Representative's Title: Administrative Assistant
Phone Number: (432) 220-0100

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