



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC

Cementer Name: CREST PUMPING TECHNOLOGIES, LLC

Operator P-5 No: 217012

Cementer P-5 No: 189898

Address: 500 W TEXAS AVE STE 1200 MIDLAND TX 79701

Address: 6500 WEST FREEWAY SUITE 601 FORT WORTH

Date: 07/22/2022

TX 76116

Date: 07/21/2022

Well Information

District No: 08

County: ANDREWS

Well No: 1LS

API No: 00348587

Drilling Permit No: 879220

Lease Name: UL LAKE VALLEY 10-19 A

Field Name: SPRABERRY (TREND AREA)

Lease No: N/A

Field No: 85280300

Casing Cementing Data

Type of casing: Surface

Cementing Date : 07/18/2022

Drilled hole size (in.): 14.750

Depth of drilled hole (ft.): 1907

Size of casing in O.D.(in): 11.750

No. of centralizers used : 10

Hrs. waiting on cement before drill-out: 24

Top of liner (ft.): N/A

Est. % wash-out or hole enlargement: 20

Setting depth liner (ft.) : N/A

Calculated top of cement (ft.): 0

Setting depth shoe (ft): 1894

Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]

Casing weight (lbs/ft) and grade: 42 J-55

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 820 * Class: Class C * Additives: See Remarks * Volume (cu. ft.) 1648 * Height (ft.) 3801

Slurry # 2 * No. of Sacks: 300 * Class: Class C * Additives: See Remarks * Volume (cu. ft.) 405 * Height (ft.) 934

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- Surface

1. 1 % Calcium Chloride, 6 % Bentonite Gel, 2 % CPT-45, 0.4 % CPT-503P,

2. 2 % Calcium Chloride,

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Zedd Hutson

Representative's Title: Cementer

Phone Number: (940) 567-3392

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Danny Miles

Representative's Title: Regulatory Tech III

Phone Number: (432) 245-6058



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC

Cementer Name: WEST TEXAS CEMENTERS, LLC

Operator P-5 No: 217012

Cementer P-5 No: 910261

Address: 500 W TEXAS AVE STE 1200 MIDLAND TX 79701

Address: P O BOX 6105 MCALLEN TX 78502

Date: 10/04/2022

Date: 10/04/2022

Well Information

District No: 08

County: ANDREWS

Well No: 1LS

API No: 00348587

Drilling Permit No: 879220

Lease Name: UL LAKE VALLEY 10-19 A

Field Name: SPRABERRY (TREND AREA)

Lease No: N/A

Field No: 85280300

Casing Cementing Data

Type of casing: Intermediate

Cementing Date : 10/03/2022

Drilled hole size (in.): 11.000

Depth of drilled hole (ft.): 5981

Size of casing in O.D.(in): 8.625

No. of centralizers used : 45

Hrs. waiting on cement before drill-out: 24

Top of liner (ft.): N/A

Est. % wash-out or hole enlargement: 20

Setting depth liner (ft.) : N/A

Calculated top of cement (ft.): 0

Setting depth shoe (ft): 5961

Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]

Casing weight (lbs/ft) and grade: 32 J-55

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 960 * Class: C * Additives: See Remarks * Volume (cu. ft.) 3436 * Height (ft.) 13107

Slurry # 2 * No. of Sacks: 200 * Class: C * Additives: See Remarks * Volume (cu. ft.) 274 * Height (ft.) 1077

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- LEAD:50% B_Poz+50% Class C+10% Gel+5% SALT+5PPS Plexcrete STE+1.5% SMS+0.4% R-1300+5PPS
Gilsonite+0.25PPS Pol-E-Flake+0.005GPS NoFoam V1A
TAIL:100% Class C+5% SALT+0.25% NSR-1+0.3% C-37+0.005GPS NoFoam V1A

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Tahliya Pointer

Representative's Title: Administrative Assistant

Phone Number: (432) 220-0100

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Danny Miles

Representative's Title: Regulatory Tech III

Phone Number: (432) 245-6058



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC

Cementer Name: WEST TEXAS CEMENTERS, LLC

Operator P-5 No: 217012

Cementer P-5 No: 910261

Address: 500 W TEXAS AVE STE 1200 MIDLAND TX 79701

Address: P O BOX 6105 MCALLEN TX 78502

Date: 10/13/2022

Date: 10/13/2022

Well Information

District No: 08

County: ANDREWS

Well No: 1LS

API No: 00348587

Drilling Permit No: 879220

Lease Name: UL LAKE VALLEY 10-19 A

Field Name: SPRABERRY (TREND AREA)

Lease No: N/A

Field No: 85280300

Casing Cementing Data

Type of casing: Production

Cementing Date : 10/12/2022

Drilled hole size (in.): 7.875

Depth of drilled hole (ft.): 19388

Size of casing in O.D.(in): 5.500

No. of centralizers used : 0

Hrs. waiting on cement before drill-out: 24

Top of liner (ft.): N/A

Est. % wash-out or hole enlargement: 20

Setting depth liner (ft.) : N/A

Calculated top of cement (ft.): 1000

Setting depth shoe (ft): 19369

Was cement circulated to ground surface (or bottom of cellar) outside casing? [] NO

Casing weight (lbs/ft) and grade: 17 P-110

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 470 * Class: 50 50 CLASS C * Additives: REMARK 1 * Volume (cu. ft.) 1687.3 * Height (ft.) 9525

Slurry # 2 * No. of Sacks: 1360 * Class: 50 50 CLASS C * Additives: REMARK 2 * Volume (cu. ft.) 2543.2 * Height (ft.) 14646

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- #1)10% Gel+5% SALT+5PPS Plexcrete STE+1.5% SMS+0.65% R-1300+5PPS Gilsonite+0.25PPS Pol-E-Flake
#2)6% Gel+5PPS WTC1+5PPS Plexcrete STE+2PPS FAR-2+0.3% SMS+0.55% NSR-1+0.5% C-47B

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Tahliya Pointer
Phone Number: (432) 220-0100

Representative's Title: Administrative Assistant

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Danny Miles
Phone Number: (432) 245-6058

Representative's Title: Regulatory Tech III