

## FINAL WELLBORE SCHEMATIC

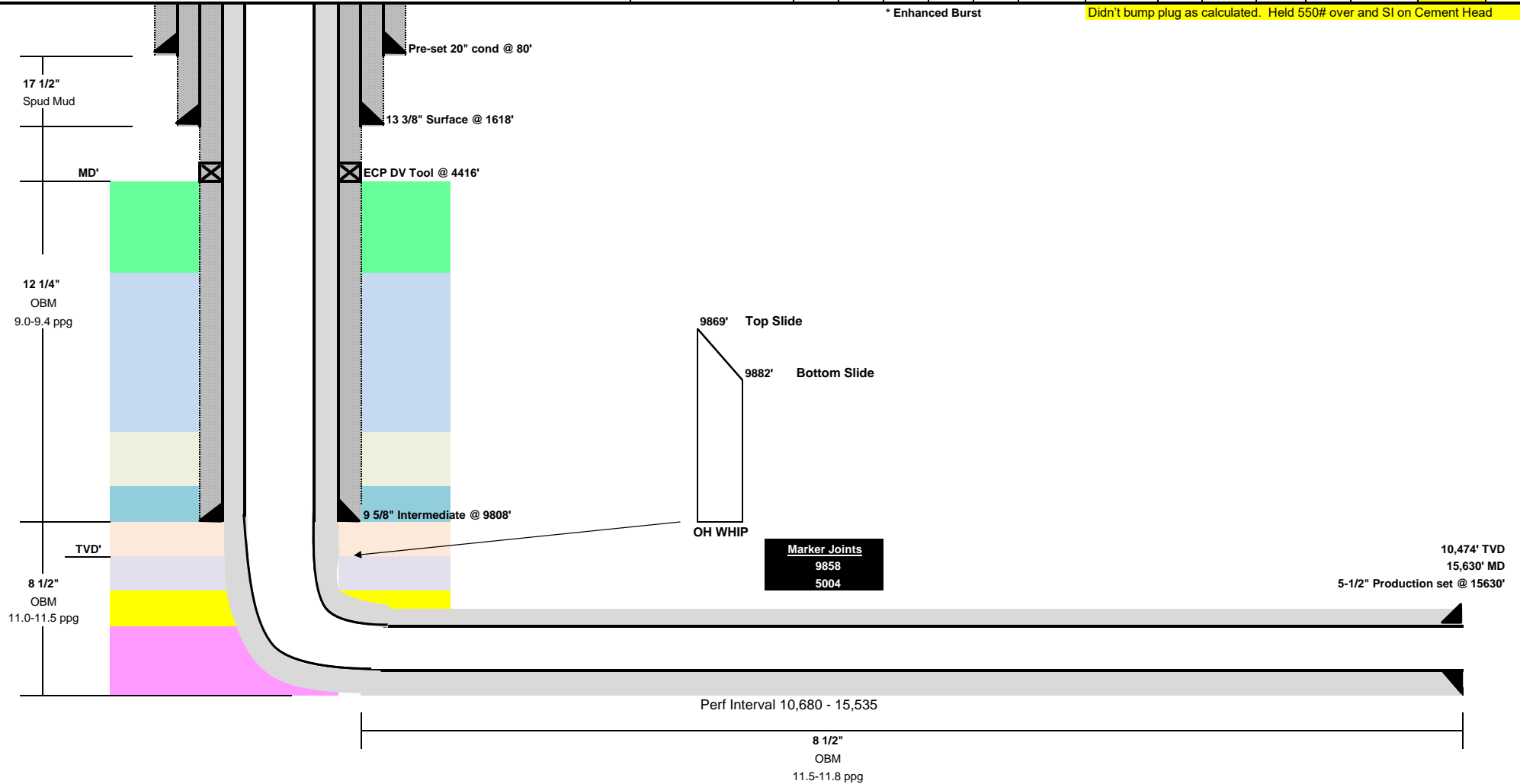
CONFIDENTIAL



<b>WELL NAME:</b> UL G 1-15 G 7H			<b>DRILLING MGR:</b> Jason L. Kincaid										<b>CASING DETAILS</b>						<b>CEMENT DETAILS</b>						
<b>FORMATION:</b> Barnett			<b>OPS. MGR:</b> Brian Zachry																						
<b>COUNTY, ST:</b> Andrews, TX			<b>GEO MGR:</b> Drew Bergman																						
<b>SHL:</b> 1840' FSL, 1275' FWL, Sec. 15, Blk 1, ULS			<b>GL:</b> 3115' <b>RKB:</b> 3140'																						
<b>BHL:</b> 1550' FNL, 660' FWL, Sec. 10, Blk 1, ULS			<b>KB:</b> 25'																						
<b>API #:</b> 42-003-48585 <b>SPUD:</b> 7/16/2022 2:00 <b>RIG RELEASE:</b> 10/11/2022 23:30 <b>TD:</b> 10/8/2022 9:00						<b>SURFACE</b>		Conn	O.D.	Wt	Grade	Hole	Start	End	TD	Sx	Yield	ft³	Density	TOC	Type				
								BTC	13 3/8	54.5	J-55	17 1/2	0	1618	1630	1200	1.98	2376	12.8	Circ 200 bbls cmt					
						<b>INTERMEDIATE</b>		BTC	9 5/8	40	HCL-80	12 1/4	0 DV Tool	908 4416	9818	400	1.60	640	13.9	Circ 90 bbls cmt	2nd Stage				
																700	3.32	2324	11.2	Circ 40 bbls cmt	1st Stage				
																200	1.18	236	14.8						
											740	3.61	2671.4	10.5	Circ 40 bbls cmt										
												200	1.28	256	13.5										
						<b>PRODUCTION</b>		GBCD	5 1/2	20*	HP110	8 1/2	0	15630	15630	760	3.89	2956	10.5	Circ 350 bbls cmt					
						<b>PBTD</b> <b>Interra Toe Sleeve</b>										15585		1460	1.46			2132	13.2		

\* Enhanced Burst

Didn't bump plug as calculated. Held 550# over and SI on Cement Head



<b>Drilling Fluids</b>	<b>Build Section</b>	<b>Tool</b>	<b>Lateral Section</b>	<b>Tool</b>	<b>Liner System</b>	<b>Cement</b>	<b>AFE No.</b>	<b>Permit No.</b>	<b>API</b>	<b>Prepared By:</b> JLK
Buckeye	Legends	PDM	Legends	PDM	None	Silverzone	22121	879122	42-003-48585	<b>Date:</b> 20-Dec-22