

API No. <u>42-003-48497</u> Drilling Permit # <u>875537</u> SWR Exception <u>(R37)</u>	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>	FORM W-1 07/2004 Permit Status: Approved
--	--	---

1. RRC Operator No. 628658	2. Operator's Name (as shown on form P-5, Organization Report) OVINTIV USA INC.	3. Operator Address (include street, city, state, zip): 370 17TH STREET STE 1700 DENVER, CO 80202
4. Lease Name UL WASH PARK 2C		5. Well No. 4HF

GENERAL INFORMATION					
6. Purpose of filing (mark ALL appropriate boxes):					
<input checked="" type="checkbox"/> New Drill		<input type="checkbox"/> Recompletion		<input type="checkbox"/> Reclass	
<input checked="" type="checkbox"/> Amended		<input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)		<input type="checkbox"/> Field Transfer	
<input type="checkbox"/> Re-Enter					
7. Wellbore Profile (mark ALL appropriate boxes):					
<input type="checkbox"/> Vertical		<input checked="" type="checkbox"/> Horizontal (Also File Form W-1H)		<input type="checkbox"/> Directional (Also File Form W-1D)	
<input type="checkbox"/> Sidetrack					
8. Total Depth 9600		9. Do you have the right to develop the minerals under any right-of-way ?		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)?	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

SURFACE LOCATION AND ACREAGE INFORMATION					
11. RRC District No. 08		12. County ANDREWS		13. Surface Location	
<input checked="" type="checkbox"/> Land		<input type="checkbox"/> Bay/Estuary		<input type="checkbox"/> Inland Waterway	
<input type="checkbox"/> Offshore					
14. This well is to be located <u>15.3</u> miles in a <u>E</u> direction from <u>Andrews</u> which is the nearest town in the county of the well site.					
15. Section 2		16. Block 8		17. Survey UL	
18. Abstract No. A-U220		19. Distance to nearest lease line: ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 1011.41	
21. Lease Perpendiculars: <u>1172</u> ft from the <u>NORTH</u> line and <u>1075</u> ft from the <u>WEST</u> line.					
22. Survey Perpendiculars: <u>1172</u> ft from the <u>NORTH</u> line and <u>1075</u> ft from the <u>WEST</u> line.					
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No	

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	85280300	SPRABERRY (TREND AREA)	Oil or Gas Well	9600	262.00	10

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)	
Remarks See W1 Comments attached	Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Nico Lucena, Regulatory Analyst</u> <u>May 09, 2024</u> Name of filer Date submitted <u>(720)876-3196</u> <u>nicolas.lucena@ovintiv.com</u> Phone E-mail Address (OPTIONAL)
RRC Use Only Data Validation Time Stamp: May 24, 2024 10:41 AM('As Approved' Version)	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

Permit Status: **Approved**
The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

Permit # **875537**
Approved Date: **May 24, 2024**

1. RRC Operator No. 628658	2. Operator's Name (exactly as shown on form P-5, Organization Report) OVINTIV USA INC.	3. Lease Name UL WASH PARK 2C	4. Well No. 4HF
--------------------------------------	---	---	---------------------------

Lateral Drainhole Location Information

5. Field as shown on Form W-1 **SPRABERRY (TREND AREA) (Field # 85280300, RRC District 08)**

6. Section 26	7. Block 5	8. Survey UL / A-U130	9. Abstract	10. County of BHL ANDREWS
-------------------------	----------------------	---------------------------------	-------------	-------------------------------------

11. Terminus Lease Line Perpendiculars 5 ft. from the North line. and 467 ft. from the West line
12. Terminus Survey Line Perpendiculars 2635 ft. from the South line. and 1803 ft. from the West line
13. Penetration Point Lease Line Perpendiculars 569 ft. from the North line. and 1839 ft. from the West line

Permit Status: **Approved**

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

W-1 Comments

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

Permit # **875537**

Approved Date: **May 24, 2024**

[May 9, 2024 4:08 PM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements.

Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction.

The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [FILER May 9, 2024 4:12 PM]: We would like to consider Triad Minerals LP as an affected party and send them a notification. We would also like to run a publication.; [RRC STAFF May 15, 2024 3:23 PM]: Nearest Distance from the First/Last Take Point (Heel/Toe) to a Lease Line changed to 1' per Allocation filing procedures. There are no NPZs on the plat.; [RRC STAFF May 15, 2024 3:23 PM]: BHL SURVEY INFO CORRECTED PER PLAT AND RRC GIS - WAS SECTION 35.; [RRC STAFF May 15, 2024 3:33 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF May 16, 2024 8:23 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF May 20, 2024 3:01 PM]: Nicolas Lucena revised plat and P16.; [RRC STAFF May 22, 2024 8:14 AM]: Problems identified with this permit are resolved.; [RRC STAFF May 22, 2024 8:52 AM]: 003-48496, 003-48502, 003-48503, 003-48504, 003-48505, 003-48506, 003-48507 are all spud; [RRC STAFF May 22, 2024 9:52 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF May 24, 2024 10:41 AM]: Problems identified with this permit are resolved.; [RRC STAFF May 24, 2024 10:41 AM]: Exception Admin Approved. 37(h)(2)(B). Own Offset.