

FEB 06 2023

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

O&G
Midland

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) Elevation Resources, LLC 200 N. Loraine, Ste 1010 Midland, TX 79701					3. RRC District No. 08		4. County of Well Site Andrews																																																	
2. RRC Operator Number 247756					5. API No. 42- 00348383		6. Drilling Permit No. 869167																																																	
10. Field Name (Exactly as shown on RRC records) Emma (Barnett Shale)					11. Lease Name UL G 1-34 Unit		9. Well No. 3H																																																	
12. Location • Section No. 34 Block No. 1 Survey University Land No. _____ Abstract No. A- _____ • Distance (in miles) and direction from a nearby town in this county (name the town). _____					7. Rule 37 Case No.		8. Oil Lease No. or Gas Well ID No. 56197																																																	
13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box <input checked="" type="checkbox"/> 1					14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth 10,692																																																	
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 250 feet and in deeper strata from 1100 to 1600 feet; and from _____ to _____ feet																																																								
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____																																																								
18. Casing record (list all casing in well)					Top of cement determined by:			Anticipated casing recovery (feet)																																																
<table border="1"><thead><tr><th>Size</th><th>Depth</th><th>Cement (sacks)</th><th>Drilled hole size</th><th>Top of cement (feet)</th></tr></thead><tbody><tr><td>13 3/8</td><td>set @ 1580 w/</td><td>1600</td><td>17 1/2</td><td>Surface</td></tr><tr><td>9 5/8</td><td>set @ 10050 w/</td><td>1000</td><td>12 1/4</td><td>4229</td></tr><tr><td>9 5/8</td><td>set @ 10050 w/</td><td>1000</td><td>12 1/4</td><td>Surface</td></tr><tr><td>7</td><td>set @ 10,558-9720 w/</td><td>734</td><td>8 3/4</td><td>9770</td></tr><tr><td></td><td>set @ _____ w/</td><td></td><td></td><td></td></tr></tbody></table>					Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	13 3/8	set @ 1580 w/	1600	17 1/2	Surface	9 5/8	set @ 10050 w/	1000	12 1/4	4229	9 5/8	set @ 10050 w/	1000	12 1/4	Surface	7	set @ 10,558-9720 w/	734	8 3/4	9770		set @ _____ w/				<table border="1"><thead><tr><th>Temper. Survey</th><th>Calculated</th><th>Cement Bond Log</th></tr></thead><tbody><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></tbody></table>			Temper. Survey	Calculated	Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Visual DV Tool Visual Cut & pulled 9720
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19. Has notice of intent to plug been filed previously for this well? <input checked="" type="checkbox"/> Yes 7 / 4 / 2022 <input type="checkbox"/> No Mo. Day Yr.					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)																																																			
21. Record of perforated intervals or open hole					No. of sacks Depth In feet (top & bottom)																																																			
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22. Name and address of cementing company or contractor TBD Approved TRCC Plugger					23. Anticipated plugging date for this well is: _____ / _____ / _____ Upon Approval Mo. Day Yr.																																																			
Typed or printed name of operator's representative Roger Massey					Title of person Agent																																																			
Telephone: Area Code Number 432-557-6508					Signature JEAN RAPONO																																																			
Date: _____ Mo. Day Yr.					Date: _____ Mo. Day Yr.																																																			

RRC District Office Action

Expiration date **07 / 10 / 23**
Mo. Day Yr.

District Director

Date

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 20 April 2021**GAU Number:** 302816**Attention:** ELEVATION RESOURCES LLC
200 N LORAIN STE 1010
MIDLAND, TX 79701**API Number:**
County: ANDREWS
Lease Name: UL G 1-34 C**Operator No.:** 247756**Lease Number:**
Well Number: 3H
Total Vertical: 15000
Latitude: 32.154312
Longitude: -102.509227
Datum: NAD27RECEIVED
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O&G
Midland**Purpose:** New Production Well**Location:** Survey-UL; Abstract-U34; Block-1; Section-34

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water that must be protected is estimated to occur at a depth of 1525 feet below the land surface. Moreover, the interval from the land surface to a depth of 250 feet and the fresh water contained in the zone from a depth of 1150 feet to 1525 feet must be isolated from water in overlying and underlying beds.

This recommendation is applicable for all wells drilled in this Section 34.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 04/15/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.
Rev. 02/2014

FINAL WELLBORE SCHEMATIC

CONFIDENTIAL

ELEVATION
RESOURCES

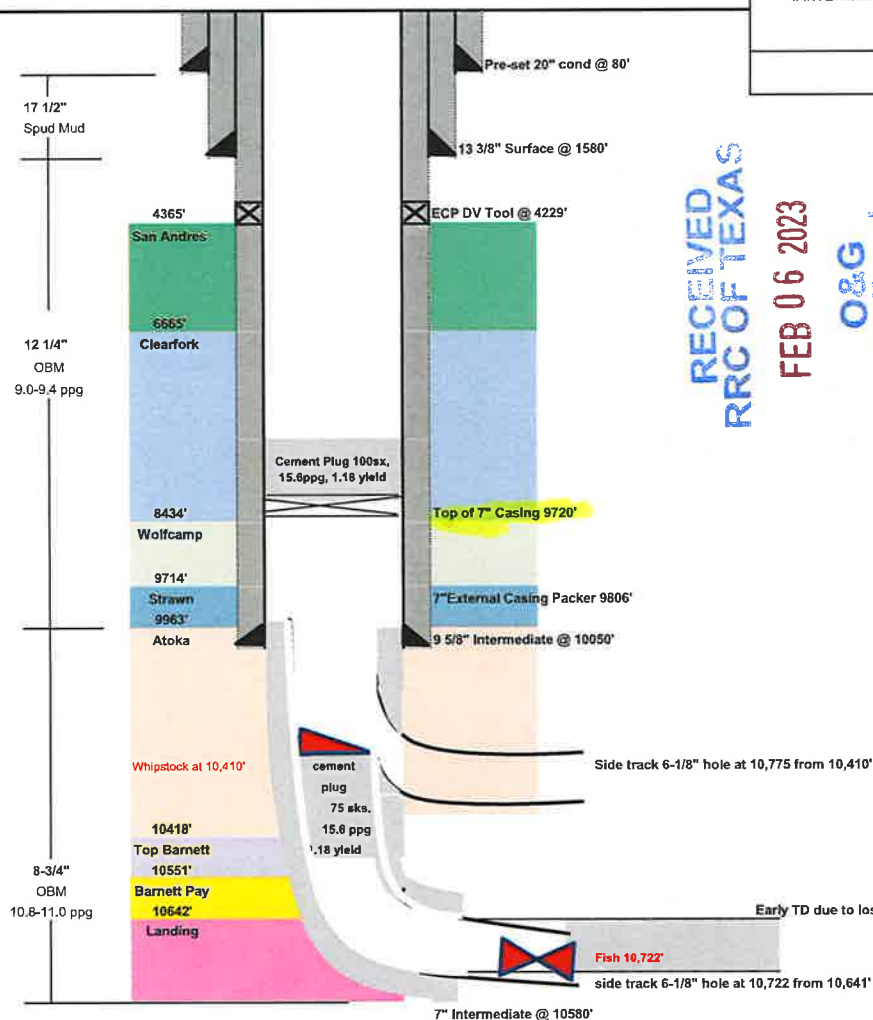
WELL NAME: UL G 1-34 C 3H
FORMATION: Barnett
COUNTY, ST: Andrews, TX
SHL: 1030' FNL, 1345' FEL, Sec. 34, Blk 1, ULS
BHL: 20' FSL, 1980' FEL, Sec. 35, Blk 1, ULS

DRILLING MGR: Jason L. Kincaid
OPS. MGR: Brian Zachry
GEO MGR: Drew Bergman
GL: 3106' RKB: 3131'
KB: 25'

API #: 42-003-48383
SPUD: 6/17/2021 18:00
RIG DOWN: 8/17/21 6:00
TD:

CASING DETAILS

	Cenn	O.D.	Wt	Grade	Hole	Start	End	TD	Sx	Yield	ft ³	Density	TOC	Type
SURFACE	BTC	13 3/8	54.5	J-55	17 1/2	0	1580	1600	1200	1.98	2376	12.8	Circ, 237 bbls cmt	Lead Tail
INTERMEDIATE	BTC	9 5/8	40	HCL-80	12 1/4	0	9983	10005	800	3.61	2888	11	Circ, 50 bbls cmt	Lead Tail
						DV Tool	4229		200	1.28	256	14.2	Circ, 205 bbls cmt	Lead Tail
CIBP @ 9,600' (Cement on top of 9,23')														
II INTERMEDIATE	GBCD	7	29	P110	8 3/4	9720	10580	13275	600	2.65	1590	11	TOC 9770'	
						ECP	9806		133	2.65	352	13.2		
Cut and pulled 7" casing from 10,580' to 9,720'														



7" casing pulled from 9720'

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O&G
Midland

Drilling Fluids	Build Section	Tool	Lateral Section	Tool	Liner System	Cement	AFE No.	Permit No.	API
Buckeye	Tally	PDM	Tally	Orbit/PDM	None	Silverzone	21112	869167	42-003-48383

Prepared By: JLK
Date: 2-Aug-22

FEB 06 2023

O&G
Midland

Form W-15

Rev. 08/2014



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

CEMENTING REPORT

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION					
Operator Name: ELEVATION RESOURCES LLC		Operator P-5 No.: 247756			
Cementer Name: SilverZone Inc.		Cementer P-5 No.: 781935			
WELL INFORMATION					
District No.: 08		County: ANDREWS			
Well No.: 3H		API No.: 42-003-48383		Drilling Permit No.: 869167	
Lease Name: ULG 1-34		Lease No.:			
Field Name: Emma (Barnett shale)		Field No.:			
I. CASING CEMENTING DATA					
Type of Casing:	<input type="checkbox"/> Conductor	<input type="checkbox"/> Surface	<input checked="" type="checkbox"/> Intermediate	<input type="checkbox"/> Liner	<input type="checkbox"/> Production
Drilled hole size (in.): 8.75"	Depth of drilled hole (ft.): 13275'		Est. % wash-out or hole enlargement: 20%		
Size of casing in O.D. (in.): 7"	Casing weight (lbs/ft) and grade: 29 P-110		No. of centralizers used: 63		
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If no for surface casing, explain in Remarks.		Setting depth shoe (ft.): 10580		Top of liner (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.): 9770		Cementing date: 7/18/2021	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	601	SZ TXI LITE	SEE REMARKS	1592	10592
2	133	SZH2 PROD	SEE REMARKS	226	1503
3					
Total	734			1818	12095
II. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement / DV <input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):	Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper: Lower:		Upper: Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Setting depth shoe (ft.):			
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					
III. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement / DV <input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):	Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper: Lower:		Upper: Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Setting depth shoe (ft.):			
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

7" casing pulled from 9720'

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RAILROAD COMMISSION OF TEXAS

1701 N. Loop West
P.O. Box 12967
Austin, Texas 78701-2967

O&G
Midland

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementor: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION					
Operator Name: ELEVATION Resources LLC			Operator P-5 No.:		
Cementor Name: SilverZone Inc.			Consent P-5 No.: 28285 781935		
WELL INFORMATION					
District No.: 08			County: ANDREWS		
Well No.: 3H			API No.: 112-003-48383		
Lease Name: ULG 1-34 C			Drilling Permit No.: B69167		
Field Name: Emma (Barnett shale)			Lease No.:		
			Field No.:		
I. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Conductor	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Liner	<input type="checkbox"/> Production
Drilled hole size (in.):	12 1/4	Depth of drilled hole (ft.):	0	Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):	9.625	Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO If no for surface casing, explain in Remarks.			Setting depth shoe (ft.):	Top of liner (ft.):	
				Setting depth liner (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					
II. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input checked="" type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement slurry <input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):	12 - 1/4"	Depth of drilled hole (ft.):	10050	Est. % wash-out or hole enlargement: 20%	
Size of casing in O.D. (in.):	9 - 5/8"	Casing weight (lbs/ft) and grade:	40 HPL-80	No. of centralizers used: 55	
Tapered string drilled hole size (in.):		Tapered string depth of drilled hole (ft.):			
Upper: Lower:		Upper: Lower:			
Tapered string size of casing in O.D. (in.):		Tapered string casing weight (lbs/ft) and grade:		Tapered string no. of centralizers used:	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> If no, explain in Remarks.			Setting depth shoe (ft.):	998.3'	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.): 4229		Cementing date: 7/11/2021	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	800	SZ-TX1 LITE	SEE REMARKS	2888	9220
2	200	SZ 50/50 "H"	SEE REMARKS	256	837
3					
Total	1000			3144	10037
III. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input checked="" type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement slurry <input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):	12 - 1/4"	Depth of drilled hole (ft.):	10050	Est. % wash-out or hole enlargement: 20%	
Size of casing in O.D. (in.):	9 - 5/8"	Casing weight (lbs/ft) and grade:	40 HPL 80	No. of centralizers used: 55	
Tapered string drilled hole size (in.):		Tapered string depth of drilled hole (ft.):			
Upper: Lower:		Upper: Lower:			
Tapered string size of casing in O.D. (in.):		Tapered string casing weight (lbs/ft) and grade:		Tapered string no. of centralizers used:	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> If no, explain in Remarks.			Setting depth shoe (ft.):	4229' (DU Tool)	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.): Surface		Cementing date: 7/11/2021	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	800	SZ-TX1 LITE	SEE REMARKS	2888	9220
2	200	"C"	SEE REMARKS	264	842
3					
Total	1000			3152	10062

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RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

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Midland

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementers: Fill in shaded areas.
Operators: Fill in other items.

OPERATOR INFORMATION					
Operator Name: ELEVATION RESOURCES LLC			Operator P-5 No.: 247756		
Cementer Name: SilverZone Inc.			Cementer P-5 No.: 781935		
WELL INFORMATION					
District No.: 08			County: ANDREWS		
Well No.: 3H			API No.: 42-003-48383		
Lease Name: ULG 1-34 C			Drilling Permit No.: 869167		
Field Name: Emma (Barnett shale)			Field No.:		
I. CASING CEMENTING DATA					
Type of Casing:	<input type="checkbox"/> Conductor	<input checked="" type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Liner	<input type="checkbox"/> Production
Drilled hole size (in.):	8 7/8"	Depth of drilled hole (ft.):	1600'	Est. % wash-out or hole enlargement:	20%
Size of casing in O.D. (in.):	13.375	Casing weight (lbs/ft) and grade:	54.5 J-55	No. of centralizers used:	10
Was cement circulated to ground surface (or bottom of cellar) outside casing?			Setting depth shoe (ft.):	Top of liner (ft.):	
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO If no for surface casing, explain in Remarks.			1580'	Setting depth liner (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):	Surface	Cementing date: 6/18/2021	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	1200	ECONOLITE	SEE BACK	2376	3420
2	400	ECONOLITE	SEE BACK	640	921
3					
Total	1600			3016	4341
II. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement slurry <input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper: Lower:		Upper: Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing?				Setting depth shoe (ft.):	
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/>				Cementing date:	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):			
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					
III. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement slurry <input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper: Lower:		Upper: Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing?				Setting depth shoe (ft.):	
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/>				Cementing date:	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):			
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

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Form W-15

Rev. 08/2014



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

CEMENTING REPORT

Cement Plug #1

Cementer: Fill in shaded areas.

Operator: Fill in other items.

OPERATOR INFORMATION					
Operator Name: ELEVATION RESOURCES <i>LLC</i>		Operator P-5 No.: <i>247756</i>			
Cementer Name: SilverZone Inc.		Cementer P-5 No.: 781935			
WELL INFORMATION					
District No.: <i>08</i>		County: ANDREWS			
Well No.: 3H		API No.: <i>42-003-48383</i>		Drilling Permit No.: <i>869167</i>	
Lease Name: UL G 1-34 C		Lease No.:			
Field Name: <i>Emma (Barnett shale)</i>		Field No.:			
I. CASING CEMENTING DATA					
Type of Casing:	<input type="checkbox"/> Conductor	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Liner	<input type="checkbox"/> Production
Drilled hole size (in.):	6.125		Depth of drilled hole (ft.):	0	
Size of casing in O.D. (in.):	0		Casing weight (lbs/ft) and grade:	No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO If no for surface casing, explain in Remarks.			Setting depth shoe (ft.):	Top of liner (ft.):	
				Setting depth liner (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					
II. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement slurry <input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):	Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper: Lower:		Upper: Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Setting depth shoe (ft.):		
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					
III. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement/DV <input type="checkbox"/> Multiple parallel strings
Drilled hole size (in.):	Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:		
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:		No. of centralizers used:		
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper: Lower:		Upper: Lower:			
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Setting depth shoe (ft.):		
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

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RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

CEMENTING REPORT

(CIBP) Cement Plug #2

Cementer: Fill in shaded areas.

Operator: Fill in other items.

Operator Name: ELEVATION RESOURCES LLC		Operator P-5 No.: 247756
Cementer Name: SilverZone Inc.		Cementer P-5 No.: 781935

District No.: 08		County: ANDREWS
Well No.: 3H		API No.: 42-003-48383
Lease Name: UL G 1-34 C		Drilling Permit No.: 869167
Field Name: Emma (Barnett shale)		Lease No.:
		Field No.:

I. CASING CEMENTING DATA					
Type of Casing:	<input type="checkbox"/> Conductor	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Liner	<input type="checkbox"/> Production
Drilled hole size (in.):	0	Depth of drilled hole (ft.):	0	Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):	0	Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO If no for surface casing, explain in Remarks.			Setting depth shoe (ft.):	Top of liner (ft.):	
				Setting depth liner (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):	Cementing date:		
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

II. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement slurry
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper:		Lower:		Upper:	
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper:		Lower:		Upper:	
Lower:		Lower:		Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/>				Setting depth shoe (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA					
Type of casing:	<input type="checkbox"/> Surface	<input type="checkbox"/> Intermediate	<input type="checkbox"/> Production	<input type="checkbox"/> Tapered production	<input type="checkbox"/> Multi-stage cement/DV
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)		Tapered string depth of drilled hole (ft.)			
Upper:		Lower:		Upper:	
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper:		Lower:		Upper:	
Lower:		Lower:		Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/>				Setting depth shoe (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					