

Completion Data

Well Name: UL CUCKOO BEE 5-19 A 1LS

API/UWI 42-003-48244	Well ID Number 1000242500	Operational Field Name UL Cats	License # 861626	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 2,989.00	KB-Tubing Head Distance (ft)	Spud Date 4/10/2021 21:30	Rig Release Date 5/23/2021 01:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Job Category COMPLETION	Primary Job Type Initial Completion	Secondary Job Type	Status 1
AFE Number DC-1000242500CM		Start Date 7/20/2021 06:00	End Date

Rpt #	End Date	Summary
1.0	7/21/2021	<p>Ran IH w/ RCBL tool & 4.6 GR to 9978' MJ Tally @ 8700-8710' MJ found @ 8710-8720' Est TOC @ 6950' Intermediate Shoe 6960' KB @ 25' WL OOH. Made call to Randy Murray and Micheal Schultz regarding TOC to Shoe depth. Directed to note, proceed w toe prep and observe during frac operations Secure Well, Install and Torque night cap</p> <p>HSM MIRU Acid Tech RU test lines to 9000 psi. Open well test casing to 3000 psi 5 min. 6500 psi 15 mins. Pump 2 bpm. Sleeve opened at 7670 psi. Displace lateral w 250 bbls @ 6.6 bpm @ 5040 psi. ISIP 4110 psi 5 min 2056 psi 10 min 2011 psi 15 min 1978 psi 30 mins 1890 MaxP 6029 psi. Max Rate 6.6 bpm. Avg P 5337 psi. Avg Rate 6.0 Annular pressures were unchanged Red 0 psi Blue 0 psi SI Secure well RD</p>
2.0	8/2/2021	MIRU for frac ops.
3.0	8/3/2021	MIRU for frac ops.
4.0	8/4/2021	<p>Safety Meeting 05:30 / 17:30</p> <p>Frac Stg: 1 P&P Stg: 2</p> <p>Down Time: 0.00 hrs</p> <p>OPS @ RPT: Frac Stg 2</p>
5.0	8/5/2021	<p>Safety Meeting 05:30 / 17:30</p> <p>Frac Stg: 2-5 P&P Stg: 3-5</p> <p>Down Time: 0.00 hrs</p> <p>OPS @ RPT: RIH to WL stage #6.</p>
6.0	8/6/2021	<p>Safety Meeting 05:30 / 17:30</p> <p>Frac Stg: 6-7 P&P Stg: 6-8</p> <p>Down Time: 0.43 hrs pump maintenance</p> <p>OPS @ RPT: Wait to frac stage 8</p>
7.0	8/7/2021	<p>Safety Meeting 05:30 / 17:30</p> <p>Frac Stg: 8-10 P&P Stg: 9-11</p> <p>Down Time: 0 hrs</p> <p>OPS @ RPT: Fracing stage #11</p>
8.0	8/8/2021	<p>Safety Meeting 05:30 / 17:30</p> <p>Frac Stg: 11-13 P&P Stg: 12-13</p> <p>Down Time: 1.72 Hrs total NPT 0.38 hrs Pump maint 0.19 hrs PM 1.15 - LA for liquid FR issues</p> <p>OPS @ RPT: P&P Stage 14</p>

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Rpt #	End Date	Summary
9.0	8/9/2021	Safety Meeting 05::30 / 17:30 Frac Stg: 14 -16 P&P Stg: 14 - 16 Down Time: 0.63 hrs Pump maintenance/ iron leak 0.59 hrs Pump maintenance OPS @ RPT: P&P Stage 17
10.0	8/10/2021	Safety Meeting 05::30 / 17:30 Frac Stg: 17-18 P&P Stg 17-19 Down Time: 1.1 hrs pump maintenance. 2.82 hrs WO Layflat hose for clean boost pump OPS @ RPT: Frac stage 19
11.0	8/11/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 19-20 P&P Stg: 20-21 Down Time: 7.08 hrs 0.54 hrs Halliburton Pump maintenance 0.24 hrs Halliburton Swap pumps 4.06 hrs Halliburton Swap Blender 0.32 hrs MHG Transfer line leak feeding frac tanks 1.92 hrs Weather OPS @ RPT: Waiting on water transfer repairs during Frac stage 21
12.0	8/12/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 21-23 P&P Stg: 22-24 Down Time: 2.2 hrs Total 1.97 hrs MHG WT line repair 0.24 repack pumps OPS @ RPT: Standby for ops on adj wells
13.0	8/13/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 24-25 P&P Stg: 25-26 Down Time: 1.60 hrs Total 0.26 - Pump maintenance 1.34 - Lightning OPS @ RPT: Waiting to frac Stg 26
14.0	8/14/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 26-27 P&P Stg: 27-28 Down Time: 5.09 hrs Blender swap OPS @ RPT: Waiting to Frac Stg 28

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15.0	8/15/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 28-30 P&P Stg: 29-30 Down Time: 0 - Down time. OPS @ RPT: POOH with wireline
16.0	8/16/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 31 - 33 P&P Stg: 31 - 34 Down Time: 0.76 hrs HES valves and seats OPS @ RPT: WO adj well ops
17.0	8/17/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 34 - 36 P&P Stg: 35 - 37 Down Time: 1.14 hrs 0.39 - PM Blender 0.35 - Pump Maintenance OPS @ RPT: Waiting to frac Stg 37
18.0	8/18/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 37-40 P&P Stg: 38-40 Down Time: 1.86 hrs - 1.49 - Frac Pump Maintenance / 0.37 - Fluid End Swap OPS @ RPT: WL Stg 41
19.0	8/19/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 41-42 P&P Stg: 41-43 Down Time: 0.56 hrs - Hal pump maintenance OPS @ RPT: Finish Stg 43 frac
20.0	8/20/2021	Safety Meeting 05:30 / 17:30 Frac Stg: 43 P&P Stg: Set KP @ 9,530' Down Time: 0 hrs TFTR: 516,797 bbls OPS @ RPT: Continue moving frac and support equipment off location.
21.0	9/22/2021	Hold safety mtg Walk rig over hole, RU ancillary equip. PU BHA and RIH Cont 24 hr ops TD/DH
22.0	9/23/2021	Hold safety mtg Cont RIH, DO plugs 1-14 Cont 24 hr ops TD/DH

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23.0	9/24/2021	Hold safety mtg DO plugs 15-33 Cont 24 hr ops TD/DH
24.0	9/25/2021	Hold safety mtg Work pipe, drill plugs 33-42 Cont 24 hr ops TD/DH
25.0	9/26/2021	Hold safety mtg DO plug 43, tag PBTD, Circ BU, POH Cont 24 hr ops TD/DH
26.0	9/27/2021	Hold safety mtg Cont LD tbg.