



Daily Drilling Partner Report 2

3/31/2020 06:00 - 4/1/2020 06:00

Well Name: UL 2539 W8 12LM

Report# 2

DFS 1.0

Well Info

API 42-003-48231	Surface Legal Location S25-7 , AB&M SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY (TRENDAREA)	Spud Date 3/30/2020
County MARTIN	State TEXAS	Ground Elevation (ft) 2,938	Current KB to GL (ft) 19.50	

Daily Ops Summary

RIG SAVANNA 688	Wellbore Name Original Hole	End Depth (ft, KB) 1,854.0	Progress (ft) 39
Weather Clear	Hole Condition Good	Drilling Hours (hr) 0.50	Avg ROP (ft/hr) 78.0

Operations at Report Time
DRILLING SHOE TRACK & RATHOLE

Operations Summary
RIG BLACK OUT-SWEEP HOLE-TRIP OUT-L/D DIR TOOLS-RUN/CMT 11 3/4" SURFACE CSG-DRESS WELLHEAD-N/U & BREAK-TEST BOP-SET WEAR RING-P/U DIR TOOLS-TRIP IN-DRILL OUT-DRILL 11" INTERMEDIATE HOLE

Operations Next Report Period
DRILL 11" INTERMEDIATE HOLE

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	RIG SERVICE	T	1,815.0	1,815.0	RIG BLACKED OUT
06:30	07:00	0.50	DIRECTIONAL DRILL	P	1,815.0	1,854.0	ROTARY DRILL TO TD @ 1854'
07:00	08:00	1.00	CIRCULATE/CONDITION	P	1,854.0	1,854.0	PUMPED SWEEP X2 CIRC
08:00	10:30	2.50	TRIP	P	1,854.0	1,854.0	TOOH BACK REAM AS NEEDED
10:30	11:30	1.00	PU/LD BHA	P	1,854.0	1,854.0	L/D SURFACE BHA
11:30	12:30	1.00	RIG UP/DOWN CSG CREW	P	1,854.0	1,854.0	PJSM R/U CASERS WITH CRT
12:30	18:00	5.50	RUN CASING	P	1,854.0	1,854.0	M/U SHOE TRACK RUN CASING FILL AS NEEDED P/U WELL HEAD WASH IN PLACE-LAND @ 1834'
18:00	19:00	1.00	CIRCULATE/CONDITION	P	1,854.0	1,854.0	CIRC AND COND 1.5 X CASING CAPACITY-RIG DOWN CASERS
19:00	19:30	0.50	RIG UP/DOWN CEMENTERS	P	1,854.0	1,854.0	PJSM R/U CEMENTERS R/D CRT
19:30	21:30	2.00	CEMENTING	P	1,854.0	1,854.0	CEMENT SURFACE CASING AS PER PLAN-FULL RETURNS/ BUMP/ 117 BBLS (337 SX) TO SURFACE-1.5 BBLS BACK TO TRUCK
21:30	22:30	1.00	PRESSURE TEST CASING	P	1,854.0	1,854.0	TEST CASING TO 950 PSI F/ 30 MINUTES-R/D CEMENT EQUIPMENT
22:30	23:30	1.00	NU/TEST WELLHEAD	P	1,854.0	1,854.0	RELEASE & LAY DOWN LANDING JOINT-DRESS WELLHEAD W/ DOWNING TECH-INSTALL RETAINER RING & SPEED HEAD
23:30	01:00	1.50	NU/ND BOP	P	1,854.0	1,854.0	NIPPLE UP BOP TO SPEED HEAD-TIGHTEN SPEED HEAD LOK-DOWNS
01:00	01:30	0.50	TEST BOP	P	1,854.0	1,854.0	PERFORM 5K BREAK TEST BOP
01:30	02:00	0.50	MISCELLANEOUS	P	1,854.0	1,854.0	SET WEAR RING
02:00	03:30	1.50	PU/LD BHA	P	1,854.0	1,854.0	P/U DIRECTIONAL TOOLS-SCRIBE & ORIENT SAME-TEST MWD
03:30	05:00	1.50	TRIP	P	1,854.0	1,854.0	TRIP IN HOLE-INSTALL ROTATING HEAD
05:00	06:00	1.00	DRILL CEMENT/EQUIPMENT	P	1,854.0	1,854.0	DRILL SHOE TRACK-CATCH PLUG RUBBER @ SHAKERS

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	20	99.5	19.5	2/28/2020	18.54	133.00
SURFACE CASING	11 3/4	1,834.0	18.9	3/31/2020	10.93	42.00



Daily Drilling Partner Report 2

3/30/2020 10:00 - 3/31/2020 06:00

Well Name: UL 2539 W8 12LM

Report# 1

DFS 0.0

Well Info							
API 42-003-48231		Surface Legal Location S25-7 , AB&M SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY (TRENDAREA)	Spud Date 3/30/2020		
County MARTIN		State TEXAS	Ground Elevation (ft) 2,938		Current KB to GL (ft) 19.50		
Daily Ops Summary							
RIG SAVANNA 688		Wellbore Name Original Hole	End Depth (ft, KB) 1,854.0		Progress (ft) 1755		
Weather Clear		Hole Condition Good	Drilling Hours (hr) 4.50		Avg ROP (ft/hr) 389.9		
Operations at Report Time TD @ 1854'-SWEEP HOLE F/ CASING HOLE							
Operations Summary WALK RIG TO UL 2539 W8-12LM-RIG UP TO DRILL-P/U DIR TOOLS-DRILL 14 3/4" HOLE TO 279'-RIG REPAIR:REPLACE HYDRAULIC PUMP ELECTRIC MOTOR ON DRAWWORKS-CONT DRILL SURFACE HOLE TO 1854'							
Operations Next Report Period SWEEP HOLE-TRIP OUT-L/D DIR TOOLS-RUN/CEMENT 11 3/4" CSG-DRESS WELLHEAD-N/U & BREAK-TEST BOP-SET WEAR RING-P/U DIR TOOLS-TRIP IN-DRILL OUT-DRILL 11" INTERMEDIATE HOLE							
Time Log							
Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
10:00	11:00	1.00	MOVE RIG	P	99.5	99.5	WALK RIG TO UL 2539 W8-12LM-CENTER OVER CONDUCTOR
11:00	13:30	2.50	RIG UP/DOWN CEMENTERS	P	99.5	99.5	R/U AFTER WALK
13:30	14:00	0.50	RIG SERVICE	T	99.5	99.5	RIG SERVICE C/O LOVE-JOY COUPLER ON LUBE PUMP DRAW - WORKS
14:00	15:30	1.50	PU/LD BHA	P	99.5	99.5	P/U M/U DIRECTIONAL TOOLS SCRIBE ORIENT MWD SURFACE TEST TOOLS
15:30	16:30	1.00	DIRECTIONAL DRILL	P	99.5	276.0	DIRECTIONAL DRILL F/ 99'-276' GPM 700-850 WOB 20-40 K RPM 70 TORQ 3-9 K NO SLIDES-LOST HYDRAULIC PUMP MOTOR ON DRAWWORKS
16:30	22:00	5.50	RIG REPAIR	T	276.0	276.0	WAIT ON REPLACEMENT ELECTRIC MOTOR
22:00	22:30	0.50	RIG SERVICE	T	276.0	276.0	INSTALL HYDRAULIC PUMP MOTOR
22:30	02:00	3.50	DIRECTIONAL DRILL	P	276.0	1,854.0	DIRECTIONAL DRILL F/ 276' TO 1854' GPM 700-850 WOB 20-40 K RPM 70 TORQ 3-9 K 3 SLIDES 45' .5 HRS
02:00	06:00	4.00	SURVEY	P	1,854.0	1,854.0	SURVEYS, CONNECTION, & BACKREAM
Casing Strings							
Csg Des		OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR		20	99.5	19.5	2/28/2020	18.54	133.00



Daily Drilling Partner Report 2

4/1/2020 06:00 - 4/2/2020 06:00

Well Name: UL 2539 W8 12LM

Report# 3

DFS 2.0

Well Info							
API 42-003-48231		Surface Legal Location S25-7 , AB&M SVY,		Division PERMIAN BASIN DIVISION		Field Name SPRABERRY (TRENDAAREA)	
County MARTIN		State TEXAS		Ground Elevation (ft) 2,938		Spud Date 3/30/2020	
Current KB to GL (ft) 19.50							
Daily Ops Summary							
RIG SAVANNA 688		Wellbore Name Original Hole		End Depth (ft, KB) 4,832.0		Progress (ft) 2978	
Weather CLEAR		Hole Condition Good		Drilling Hours (hr) 11.00		Avg ROP (ft/hr) 270.7	
Operations at Report Time WORKING ON VFD HOUSE CIRCUIT PANEL							
Operations Summary DIR. DRILL AHEAD FROM 1,854' TO 4,832' BLOWER MOTOR WENT OUT ON #1 PUMP, CHANGE OUT AND REPLACE MOTOR, WORKING ON CIRCUIT PANEL IN VFD, SHORTED OUT AND BURNT FUSE HOLDER							
Operations Next Report Period RUNNING CASING							
Time Log							
Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	13:00	7.00	DIRECTIONAL DRILL	P	1,854.0	4,208.0	DRILL F/1,854' T/4208', 850GPM, 60/70 RPM, 700-800 DIFF, 25-35K WOB, SLIDES-.7 HRS-1.5 90'
13:00	17:30	4.50	SURVEY	P	4,208.0	4,208.0	SURVEYS AND CONNECTIONS,
17:30	18:00	0.50	RIG SERVICE	P	4,208.0	4,208.0	SERVICE RIG AND TOP DRIVE,
18:00	22:00	4.00	DIRECTIONAL DRILL	P	4,208.0	4,832.0	DRILL F/4208' T/ 4832', 850GPM, 60/70 RPM, 700-800 DIFF, 25-35K WOB, SLIDES-.2 HRS-1.0 40'
22:00	00:00	2.00	SURVEY	P	4,832.0	4,832.0	SURVEYS AND CONNECTIONS,
00:00	00:30	0.50	RIG SERVICE	P	4,832.0	4,832.0	SERVICE RIG AND TOP DRIVE,
00:30	06:00	5.50	RIG REPAIR	T	4,832.0	4,832.0	#1 TRACTION MOTOR BLOWER WENT OUT, TAKE APART, NEW ONE COMING FROM YARD, INSTALL AND HOOK UP NEW MOTOR, WORKING ON CIRCUIT PANEL IN VFD, SHORTED OUT AND BURNT FUSE HOLDER, PULLING APART BREAKER BAY TO WORK ON IT, ELECTRICIAN ON THE WAY,
Casing Strings							
Csg Des		OD (in)	Set Depth (ft, KB)		Top (ft, KB)	Run Date	Drift Min (in)
CONDUCTOR		20	99.5		19.5	2/28/2020	18.54
SURFACE CASING		11 3/4	1,834.0		18.9	3/31/2020	10.93
							Wt/Len (lb/ft) 133.00 42.00



Daily Drilling Partner Report 2

4/2/2020 06:00 - 4/3/2020 06:00

Well Name: UL 2539 W8 12LM

Report# 4
DFS 3.0

Well Info											
API 42-003-48231		Surface Legal Location S25-7 , AB&M SVY,		Division PERMIAN BASIN DIVISION		Field Name SPRABERRY (TRENDAREA)		Spud Date 3/30/2020			
County MARTIN			State TEXAS		Ground Elevation (ft) 2,938			Current KB to GL (ft) 19.50			
Daily Ops Summary											
RIG SAVANNA 688			Wellbore Name Original Hole			End Depth (ft, KB) 5,835.0		Progress (ft) 1003			
Weather CLEAR			Hole Condition Good			Drilling Hours (hr) 5.50		Avg ROP (ft/hr) 182.4			
Operations at Report Time LAYING DOWN DRILL PIPE,											
Operations Summary PULLING APART BREAKER BAY TO WORK ON IT, ELECTRICIAN ON LOCATION @ 0700 HRS, ATTEMPT TO FIND CIRCUIT BOARD, PULL CIRCUIT BOARD FROM # 2 MUD PUMP INSTALL AND REPLACE FUSES, TEST RUN BREAKER TRIPPED AND FUSES BLEW HOTSHOT BRINGING RECTIFIER FROM HOUSTON REMOVE RECTIFIER FROM #2 MUD PUMP AND INSTALL IN TOP DRIVE DRAWWORKS VFD TEST VOLTAGE AND RUN OUT TOP DRIVE AND DRAWWORKS (INSTALLED NEW BELTS ON # 3 MUD PUMP) DRILL F/4,832' T/ 5,835' CIRCUALTE 2 SWEEPS AROUND TILL HOLE CLEAN,TRIP OUT 16 STANDS, START LAYING DOWN PIPE,											
Operations Next Report Period RIGGING DOWN RIG											
Time Log											
Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com				
06:00	15:00	9.00	RIG REPAIR	T	4,832.0	4,832.0	WORKING ON CIRCUIT PANEL IN VFD, SHORTED OUT AND BURNT FUSE HOLDER/ CIRCUIT BOARD FOR RECTIFIER FOR TOP DRIVE AND DRAWWORKS , PULLING APART BREAKER BAY TO WORK ON IT, ELECTRICIAN ON LOCATION @ 0700 HRS, ATTEMPT TO FIND CIRCUIT BOARD, PULL CIRCUIT BOARD FROM # 2 MUD PUMP INSTALL AND REPLACE FUSES, TEST RUN BREAKER TRIPPED AND FUSES BLEW HOTSHOT BRINGING RECTIFIER FROM HOUSTON REMOVE RECTIFIER FROM #2 MUD PUMP AND INSTALL IN TOP DRIVE DRAWWORKS VFD TEST VOLTAGE AND RUN OUT TOP DRIVE AND DRAWWORKS (INSTALLED NEW BELTS ON # 3 MUD PUMP)				
15:00	20:30	5.50	DIRECTIONAL DRILL	P	4,832.0	5,835.0	DRILL F/4,832' T/ 5,835', 730-850GPM, 60/70 RPM, 700-800 DIFF, 25-35K WOB, SLIDES-4 HRS 2.0 80'				
20:30	23:30	3.00	SURVEY	P	5,835.0	5,835.0	SURVEYS AND CONNECTIONS				
23:30	01:00	1.50	CIRCULATE/CONDITION	P	5,835.0	5,835.0	CIRCULATE 2 SWEEPS AROUND TILL HOLE CLEAN				
01:00	06:00	5.00	TRIP	P	5,835.0	5,835.0	TRIP OUT 16 STDS, START LAYING DOWN DRILL PIPE,				
Casing Strings											
Csg Des			OD (in)		Set Depth (ft, KB)		Top (ft, KB)		Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR			20		99.5		19.5		2/28/2020	18.54	133.00
SURFACE CASING			11 3/4		1,834.0		18.9		3/31/2020	10.93	42.00



Daily Drilling Partner Report 2

4/3/2020 06:00 - 4/4/2020 06:00

Well Name: UL 2539 W8 12LM

Report# 5
DFS 4.0

Well Info							
API 42-003-48231		Surface Legal Location S25-7 , AB&M SVY,		Division PERMIAN BASIN DIVISION		Field Name SPRABERRY (TRENDAREA)	
County MARTIN		State TEXAS		Ground Elevation (ft) 2,938		Spud Date 3/30/2020	
Current KB to GL (ft) 19.50							
Daily Ops Summary							
RIG SAVANNA 688		Wellbore Name Original Hole		End Depth (ft, KB) 5,835.0		Progress (ft) 0	
Weather CLEAR		Hole Condition Good		Drilling Hours (hr)		Avg ROP (ft/hr)	
Operations at Report Time RIGGING DOWN RIG							
Operations Summary CONT. LAYING DOWN DRILL PIPE, L/D BHA, PULL WEAR BUSHING, R/U AND RUN 8 5/8" CASING, LAND CASING, CIRCULATE 1.5x CASING CAP. R/U AND CEMENT CASING, PRESSURE TEST CASING WITH HES TRUCK, R/D CEMENTING EQUIPMENT, PULL LANDING JOINT AND SET PACK-OFF, NIPPLE DOWN, START RIGGING DOWN							
Operations Next Report Period MOVING RIG TO YARD,							
Time Log							
Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	09:00	3.00	LD DRILL PIPE	P	5,835.0	5,835.0	LDDP TO HWDP, RUN IN 15 STADS OUT OF DERRICK, LDDP HWDP AND DIR TOOLS
09:00	10:30	1.50	PU/LD BHA	P	5,835.0	5,835.0	L/D DIR TOOLS AND CLEAR FLOOR
10:30	11:00	0.50	MISCELLANEOUS	P	5,835.0	5,835.0	PULL WEAR BUSHING
11:00	12:00	1.00	RIG UP/DOWN CSG CREW	P	5,835.0	5,835.0	HPJSM R/U CASING EQUIPMENT
12:00	21:00	9.00	RUN CASING	P	5,835.0	5,835.0	M/U SHOE JT PUMP THRU AND RUN 8 5/8 CASING TAG BOTTOM L/D TAG JT P/U HANGER AND LAND OUT
21:00	22:00	1.00	CIRCULATE/CONDITION	P	5,835.0	5,835.0	CIRC 1.5 CASING CAP
22:00	22:30	0.50	RIG UP/DOWN CEMENTERS	P	5,835.0	5,835.0	RIG UP AND TEST CEMENT LINES,
22:30	01:00	2.50	CEMENTING	P	5,835.0	5,835.0	CEMENT WITH HALLIBURTON CEMENTERS 40BBLS OF SPACER, 810 SKS OF LEAD AND 385 SKS OF TAIL, DISPLACE W/349 BBLS OF FRESH H2O, FCP 1350, BUMP PLUG CHECK FLOATS, 129 BBLS OF CEMENT TO SURFACE (263 sxs)
01:00	02:00	1.00	MISCELLANEOUS	P	5,835.0	5,835.0	TEST CASING TO 1500 PSI FLUSHLNES WITH SUGAR WATER R/D CEMENTERS
02:00	02:30	0.50	MISCELLANEOUS	P	5,835.0	5,835.0	INSTALL PACKOFF AND TEST
02:30	06:00	3.50	NU/ND BOP	P	5,835.0	5,835.0	NIPPLE DOWN BOPE, PULL OFF FLOW LINE, RT HEAD ASSEMBLY, BREAK OFF SPEED SPOOL ADAPTER, INSTALL RETAINER RING AND NIGHT CAP
Casing Strings							
Csg Des		OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR		20	99.5	19.5	2/28/2020	18.54	133.00
SURFACE CASING		11 3/4	1,834.0	18.9	3/31/2020	10.93	42.00
INTERMEDIATE CASING		8 5/8	5,815.0	-7.2	4/3/2020	7.79	32.00



Daily Drilling Partner Report 2

4/4/2020 06:00 - 4/5/2020 06:00

Well Name: UL 2539 W8 12LM

Report# 6
DFS 5.0

Well Info							
API 42-003-48231	Surface Legal Location S25-7 , AB&M SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY (TRENDAREA)	Spud Date 3/30/2020			
County MARTIN	State TEXAS	Ground Elevation (ft) 2,938	Current KB to GL (ft) 19.50				
Daily Ops Summary							
RIG SAVANNA 688	Wellbore Name Original Hole	End Depth (ft, KB) 5,835.0	Progress (ft) 0				
Weather CLEAR	Hole Condition Good	Drilling Hours (hr)	Avg ROP (ft/hr)				
Operations at Report Time PREP TO HAUL OFF RIG WITH TRUCK							
Operations Summary R/D FLOOR, TOP DRIVE, PREFORM LOAD PATH ON TOP DRIVE , READY AND LOWER DERRICK, CLEAN RIG , RIG DOWN MUD PUMPS, RESERVE PIT PUMPS, FLOW LINES, FLARE LINES, BYPASS LINES, SET OUT CEE MNT SILOS, HAUL QEP PROPERTY TO QEP YARD, INSPECT DRILL PIPE HWDP AND COLLARS, R/D AL PASON EQUIPMENT, SEND IN PRUITT, KRP, AND DOWNING RENTAL EQUIPMENT, SCOPE DERRICK AND LAY OVER, R/D CABLES AND HOSES TO FRONT YARD, R/D DRAWWORKS, R/D SUITE CASES, MUD PITS, MOTOR SHED, AND ALL BACK YARD BUILDINGS, GET RIG 100% READY FOR TRUCKS IN THE MORNING,							
Operations Next Report Period FINISH MOVING MIS. STUFF OFF LOCATION							
Time Log							
Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:00	24.00	RIG UP/DOWN	P	5,835.0	5,835.0	R/D FLOOR, TOP DRIVE, PREFORM LOAD PATH ON TOP DRIVE , READY AND LOWER DERRICK, CLEAN RIG , RIG DOWN MUD PUMPS, RESERVE PIT PUMPS, FLOW LINES, FLARE LINES, BYPASS LINES, SET OUT CEE MNT SILOS, HAUL QEP PROPERTY TO QEP YARD, INSPECT DRILL PIPE HWDP AND COLLARS, R/D AL PASON EQUIPMENT, SEND IN PRUITT, KRP, AND DOWNING RENTAL EQUIPMENT, SCOPE DERRICK AND LAY OVER, R/D CABLES AND HOSES TO FRONT YARD, R/D DRAWWORKS, R/D SUITE CASES, MUD PITS, MOTOR SHED, AND ALL BACK YARD BUILDINGS, GET RIG 100% READY FOR TRUCKS IN THE MORNING,
Casing Strings							
Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	
CONDUCTOR	20	99.5	19.5	2/28/2020	18.54	133.00	
SURFACE CASING	11 3/4	1,834.0	18.9	3/31/2020	10.93	42.00	
INTERMEDIATE CASING	8 5/8	5,815.0	20.0	4/3/2020	7.79	32.00	



Daily Drilling Partner Report 2

4/5/2020 06:00 - 4/6/2020 06:00

Well Name: UL 2539 W8 12LM

Report# 7

DFS 6.0

Well Info										
API 42-003-48231		Surface Legal Location S25-7 , AB&M SVY,		Division PERMIAN BASIN DIVISION		Field Name SPRABERRY (TREND AREA)		Spud Date 3/30/2020		
County MARTIN			State TEXAS		Ground Elevation (ft) 2,938			Current KB to GL (ft) 19.50		
Daily Ops Summary										
RIG SAVANNA 688			Wellbore Name Original Hole			End Depth (ft, KB) 5,835.0		Progress (ft) 0		
Weather CLEAR			Hole Condition Good			Drilling Hours (hr)		Avg ROP (ft/hr)		
Operations at Report Time WIATING ON DAYLIGHT										
Operations Summary PRE JOB SAFETY MEETING WITH RIG CREWS AND TRUCKING COMPANY, AVEDA TRUCKING PULLED APART AND HAULED OFF RIG PARTS AND EQUIPMENT, PRIMO SERVICES HAULED OFF QEP EQUIPMENT AND MIS. THINGS TO YARD,										
Operations Next Report Period MOVING UNIT RIG OVER WELL										
Time Log										
Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com			
06:00	18:00	12.00	MOVE RIG	P	5,835.0	5,835.0	PRE JOB SAFETY MEETING WITH RIG CREWS AND TRUCKING COMPANY, PULL APERT MUD PITS, PULL OUT SUITE CASES, PULL OUT MUD PUMP HOUSES, PULL OUT MOTOR PACKAGE, PULL OUT PARTS HOUSE, PULL OUT DOG HOUSE AND VFD SKID, PULL DERRICK ADN DRAWWORKS SKID OFF SUB, PICK SUB OFF SKID RAILS, LOAD UP AND HAUL OFF RIG PIECES, PRIMO HAUL OFF QEP EQUIPMENT AND MISS. THINGS,			
Casing Strings										
Csg Des		OD (in)	Set Depth (ft, KB)		Top (ft, KB)		Run Date		Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR		20	99.5		19.5		2/28/2020		18.54	133.00
SURFACE CASING		11 3/4	1,834.0		18.9		3/31/2020		10.93	42.00
INTERMEDIATE CASING		8 5/8	5,815.0		20.0		4/3/2020		7.79	32.00