

Completion Data

Well Name: UL 2539 W4 14MB

API/UWI 42-003-48227	Well ID Number 1000373400	Operational Field Name UL CATS	License #	State/Province TEXAS	Well Configuration Type HORIZONTAL
Original KB Elevation (ft) 2,947.00	KB-Tubing Head Distance (ft)	Spud Date 12/7/2020 16:00	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB) Original Hole - 8,789.6

Job Category COMPLETIONS	Primary Job Type AFE - DRL-TU (Tube Up)	Secondary Job Type	Status 1
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AFE Number DC-1000373400CM	Start Date	End Date
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Rpt #	End Date	Summary
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Job Category COMPLETIONS	Primary Job Type AFE - DRL-CT (Completion)	Secondary Job Type	Status 1
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AFE Number DC-1000373400CM	Start Date 3/22/2021 06:00	End Date 8/10/2021 06:00
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Rpt #	End Date	Summary
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1.0	3/23/2021	MIRU GR ELU. ND night cap and NU wireline flange. MU and RIH with CCL/GR/CBL logging tools and set down in the curve at 9,054'. POOH logging to 2,800' with estimated TOC at 3,356'. NU night cap and secure well. RD swing over ELU. Waiting on completion with CBL ran and waiting to open RSI.
2.0	3/28/2021	Spot 10 frac tanks and 2 pump down tanks. MIRU Quantum pumps and Petrostar test and torque. NU Bass 7" bottom master valve with 5" flow cross. Prime and test lines to 10,000 psi. Good test. Open well and load with 13 bbls TFSW. Test casing to 10,000 psi and hold for 70 minutes. RSI sleeve opened and pressure fell to 2,000 psi. Pump breakdown with 500gal. of HCL followed by 492 bbls of TFSW at 15 bpm with 6,900 psi. ISDP- 1,250 psi. SIW and secure.
3.0	3/29/2021	RU GR ELU, Circle 8 crane, and Petrostar pressure control. Pressure Test to Lubricator and Quantum pump down lines to 9,500 psi. RIH and Perf stage #1 from 21,552' to 21,613'. POOH. SIW and Secure. ISDP - 850 psi.
4.0	3/30/2021	Waiting on frac
5.0	3/31/2021	Waiting on frac
6.0	4/1/2021	MIRU HES frac equipment, GR ELUs, Petrostar PDE, Grizzly FBE, Petrostar Test pump, Chemoil fuel, Renegade RL, Bass monoline system, Nalco water treatment and TExas Flood water transfer.
7.0	4/2/2021	CMIRU. Prime up and test HES frac iron. Frac stage #1.
8.0	4/3/2021	Plug/perf and frac stage #2 and stage #3. Plug/perf stage #4.
9.0	4/4/2021	Frac stage #4. Plug/perf and frac stage #5. Plug/perf stage #6.
10.0	4/5/2021	Frac stage #6. Plug/perf and frac stage #7. and 8. Plug/perf stage #9.
11.0	4/6/2021	Frac stage #9. Plug/perf and frac stage #10 thru stage #11. Plug/perf stage #12.
12.0	4/7/2021	Frac stage #12. Plug/perf and frac stage #13 and stage #14. Plug/perf stage #15.
13.0	4/8/2021	Frac stage #15. Plug/perf and frac stage #16.
14.0	4/9/2021	Plug/perf and frac stage #17 thru #18. Plug/perf stage #19.
15.0	4/10/2021	Frac stage #19. Plug/perf stage #20 thru stage #21. Plug/perf stage #22.
16.0	4/11/2021	Frac stage #22. Plug/perf stage #23 thru stage #24. Plug/perf stage #25.
17.0	4/12/2021	Frac stage #25. Plug/perf and frac stage #26 and #27. Plug/perf stage #28.
18.0	4/13/2021	Frac stage #28. Plug/perf and frac stage #29 and #30. Plug/perf stage #31.
19.0	4/14/2021	Frac stage #31. Plug/perf and frac stage #32 thru stage #33. Plug/perf stage #34.
20.0	4/15/2021	Frac stage #34. Plug/perf and frac stage #35 thru stage #36. Plug/perf stage #37.
21.0	4/16/2021	Frac stage #37. Plug/perf and frac stage #38 thru stage #39. Plug/perf stage #40.
22.0	4/17/2021	Frac stage #40. Plug/perf and frac stage #41 thru stage #42. Plug/perf stage #43.
23.0	4/18/2021	Frac stage #43. Plug/perf and frac stage #44 thru stage #45. Plug/perf stage #46.
24.0	4/19/2021	Frac stage #46. Plug/perf and frac stage #47 thru stage #48.
25.0	4/20/2021	Plug/perf and frac stage #49 thru stage #51. RIH and set kill plug at 8,205'
26.0	4/21/2021	RDMO
27.0	4/22/2021	CRDMO frac equipment.
28.0	5/1/2021	AST RENTAL 7-26 WTF RENTAL EQUIPMENT
29.0	5/4/2021	FLOWBACK MATERIALS
30.0	5/6/2021	RENTAL PUMP
31.0	5/18/2021	ROUSTABOUT
32.0	5/21/2021	FLOWBACK
33.0	5/22/2021	FLOWBACK PARTS
34.0	5/26/2021	FLOWBACK PARTS
35.0	6/6/2021	Walk rig over well. NU BOP stack. RU rig floor. PU BHA # 1 and RIH BH/CS

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Rpt #	End Date	Summary
36.0	6/7/2021	HSM w/crew RIH with Old School BHA and XXX jts All surface equip tested PU MU DO BHA BHA DO 1. Bit 4 5/8 2. Bit Sub OD 3.53 - ID 1.39 - L 1.10 3. Float Subs X 2 - OD 3.48 - L 1.91 4. X-Over 2.875 Cet 24 X 2.875 Ph6 OD 3.54 ID 1.85 L 1.57 Total BHA 6.97 DO Plugs # 1 thru # 25
37.0	6/8/2021	HSM W/crew CRIH and drill out plugs #26 thru # 48
38.0	6/9/2021	HSM W/crew CBU X2 and pump 10# brine to kill well. POOH with Old School BHA #1.
39.0	7/2/2021	FLOWBACK
40.0	7/3/2021	FLOWBACK
41.0	7/4/2021	FLOWBACK
42.0	7/5/2021	FLOWBACK
43.0	7/6/2021	FLOWBACK
44.0	7/7/2021	FLOWBACK
45.0	7/8/2021	FLOWBACK
46.0	7/9/2021	FLOWBACK
47.0	7/10/2021	FLOWBACK
48.0	7/11/2021	FLOWBACK
49.0	7/12/2021	FLOWBACK
50.0	7/13/2021	FLOWBACK
51.0	7/14/2021	FLOWBACK
52.0	7/15/2021	FLOWBACK
53.0	7/16/2021	FLOWBACK
54.0	7/17/2021	FLOWBACK
55.0	7/18/2021	FLOWBACK
56.0	7/19/2021	FLOWBACK
57.0	7/20/2021	FLOWBACK
58.0	7/21/2021	FLOWBACK
59.0	7/22/2021	FLOWBACK
60.0	7/23/2021	FLOWBACK
61.0	7/24/2021	FLOWBACK
62.0	7/25/2021	FLOWBACK
63.0	7/26/2021	FLOWBACK
64.0	7/27/2021	FLOWBACK
65.0	7/28/2021	FLOWBACK
66.0	7/29/2021	FLOWBACK
67.0	7/30/2021	FLOWBACK
68.0	7/31/2021	FLOWBACK
69.0	8/1/2021	FLOWBACK
70.0	8/2/2021	FLOWBACK
71.0	8/3/2021	FLOWBACK
72.0	8/4/2021	FLOWBACK
73.0	8/5/2021	FLOWBACK
74.0	8/6/2021	FLOWBACK
75.0	8/7/2021	FLOWBACK
76.0	8/8/2021	FLOWBACK
77.0	8/9/2021	FLOWBACK
78.0	8/10/2021	FLOWBACK

Job Category COMPLETIONS	Primary Job Type AFE - DRL-AL (Artificial Lift)	Secondary Job Type	Status 1
AFE Number DC-1000373400EQ	Start Date 6/8/2021 22:30	End Date 6/10/2021 00:00	

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Rpt #	End Date	Summary
1.0	6/9/2021	MIRU Underdog ELU. RIH with GRJB to 8,350' and POOH. RBIH with 5.5" ESP catcher. Start PU Champion ESP.
2.0	6/10/2021	<p>Was holding Safety meeting. Something hung , I don't trying to see if we were tight line , over the hole Chk cable now , Showing low test will pick up OOH and see if we have a bad spot 9 jts IH 1.Sensor - OD 3.75 L - 2.6 2. Motor X 2 - 4.20XT - 191 HP / 1680 V / 73 A - OD 4.20 L - 30.5 W 1260 3.Protectors - BPBSL - OD 4 L - 7.9 - W 198 4. Gas / Intake OD 4 L - 2.5 W 58 5. Pumps 5 X 400 DAL 3000 AR 89 STG HSS OD 4.00 L - 17.6 W 455 6. X - Over - 4' ft Sub - Drain Valve. PU OOH to motor lead (good) Splice (Bad) Reel (Bad) ETS ETA 5 hrs. MIRU new Sonic spooling unit and RIH with Champion X ESP and set catcher at 8,246'. POOH and RDMO Underdog ELU. MU and RIH with 244 jts of 2 7/8" 6.5# L-80 to an EOT depth of 8,188', with BTM of motor at 8,187'</p> <p>1.Sensor - OD 3.75 L - 2.6 2. Motor X 2 - 4.20XT - 191 HP / 1680 V / 73 A - OD 4.20 L - 30.5 W 1260 3.Protectors - BPBSL - OD 4 L - 7.9 - W 198 4. Gas / Intake OD 4 L - 2.5 W 58 5. Pumps 5 X 400 DAL 3000 AR 89 STG HSS OD 4.00 L - 17.6 W 455 6. X - Over - 4' ft Sub - Drain Valve.</p>