

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 42  
 DAYS ON LOCATION: 49  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 1 2020 MD: 9,759 TVD: 9,759 FOOTAGE: 4 MW: 10.8 LB PTD:  
 RIG SUPERVISOR: JASON BROWN & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: KICKING OFF OF WHIPSTOCK / SLIDE DRILLING @ 9,759'  
 MILL OPENHOLE WINDOW FROM 9,752' TO 9,755' (3FT @ 0.42FPH) WOB:13/16 RPM:65, TQ:8/10, GPM:450, PSI:1600;CHECK FLOW. WELL STATIC. PUMP SLUG.;REMOVE ROTATING HEAD & INSTALL TRIP NIPPLE;TRIP OUT OF HOLE TO PICK UP DIRECTIONAL BHA FROM 9755' TO 56'. HOLE TAKING PROPER FILL VOLUME  
 \*\*VES GYRO HAND ON LOCATION @ 14:30 ON 2-29-20\*\*;BREAK DOWN & LAY OUT MILL ASSEMBLY;M/U & SCRIBE 6.5" 7/8 6.0 2 DEG FIXED MOTOR, NMPC, 2-NMDC, NMPC & UBHO. INSTALL & TEST MWD (GOOD TEST)  
 M/U 7 7/8" SMITH MDI611 BIT  
 BHA LENGTH=119.02;SERVICE TRAVELING EQUIPMENT;TIH FROM 119' TO 9,700' (HOLE PROPERLY DISPLACING)  
 \*\*VES WIRELINE CALLED OUT FOR 00:00 / ARRIVED ON LOCATION @ 22:00\*\*;REMOVE TRIP NIPPLE & INSTALL ROTATING HEAD. FILL PIPE;SLACK OFF FROM 9,700' TO 9,748'  
 CHECK GRAVITY TOOL FACE.;R/U VES WIRELINE EQUIPMENT.  
 RIH WITH WIRELINE TO VERIFY CORRECT ORIENTATION & COMPARE TOOL FACE PRIOR TO DRILLING.;SLACK OFF THROUGH WHIPSTOCK FROM 9,748' TO 9,755' WOB:1/2, GPM:460, MRPM:115, PSI:2,560;KICKING OFF OF WHIPSTOCK.  
 SLIDE DRLG FROM 9,755' TO 9,758' (3 FT @ 2FPH) WOB:2, GPM:460. MRPM:115, PSI:2,600, DIFF:50, MW:10.8 WIRELINE TOOL UNABLE TO STAY SEATED & GIVE ACCURATE TOOL FACES.;WORK WIRELINE UP / DOWN TO RESEAT. VERIFY TOOL FACES. (GOOD)  
 R/D VES WIRELINE EQUIPMENT.;KICKING OFF OF WHIPSTOCK.  
 SLIDE DRLG FROM 9,758' TO 9,759' (1 FT @ 1 FPH) WOB:2, GPM:460. MRPM:115, PSI:2600, DIFF:50, MW:10.8  
 SLD FTG / HRS= 4 FT / 2.5HRS / 1.6 FPR  
 ROT FTG / HRS=0FT /0 HRS / 0FPH  
 \*\*7 7/8" KICKOFF STARTED @ 02:30 ON 3/1/2020\*\*  
 ACTIVITY PLANNED: CONTINUE SLIDE DRILLING FOR PROPER KICK OFF & DRILL AS PER PLAN

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 43  
 DAYS ON LOCATION: 50  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 2 2020 MD: 10,089 TVD: 9,986 FOOTAGE: 330 MW: 10.8 LB PTD:  
 RIG SUPERVISOR: JASON BROWN & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: TOH DUE TO ERRATIC TOOL FACES  
 KICKING OFF OF WHIPSTOCK.  
 SLIDE DRLG FROM 9,759' TO 9,775' (16 FT @ 3.5 FPH) WOB:2-20, GPM:550, MRPM:132, PSI:2600, DIFF:100-130, MW:10.8;DRILL 7.875" HOLE FROM 9,775' TO 10,047' (272 FT @ 23.6 FPH)WOB:8/20, GPM:550, MRPM:132, PSI:2600, DIFF:100/450, MW:10.8;SERVICE RIG EQUIPMENT;DRILL 7.875" HOLE FROM 10,047' TO 10,089' (42 FT @ 8.4 FPH)WOB:15/28, GPM:550, MRPM:132, PSI:2600, DIFF:100/250, MW:10.8  
 SLD FTG / HRS=89 FT / 8.5HRS / 10.47 FPH  
 ROT FTG / HRS=241 FT /13 HRS / 18.5 FPH  
 \*\*7 7/8" CURVE STARTED @ 22:30 ON 3/1/2020\*\*;DUE TO ERRATIC TOOL FACES:  
 WORK PIPE & TROUBLESHOOT ISSUE.;TOH FROM 10,089' TO 9,600' (MINIMAL DRAG) (HOLE TAKING PROPER FILL);CHECK FLOW. WELL STATIC. PUMP SLUG.;REMOVE ROTATING HEAD & INSTALL TRIP NIPPLE;TOH FROM 9,600' TO 6,800' (HOLE TAKING PROPER FILL)  
 ACTIVITY PLANNED: TOH, C/O BHA & TIH

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24  
 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29  
 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 44  
 DAYS ON LOCATION: 51  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 3 2020 MD: 10,550 TVD: 10,418 FOOTAGE: 461 MW: 11.0 LB PTD:

RIG SUPERVISOR: JASON BROWN & WESLEY LAROUX PBTD:

PRESENT OPERATIONS: DRILLING 7.875" CURVE @ 10,550'

TRIP OUT OF HOLE FROM 6,886' TO 119'. (HOLE TAKING PROPER FILL VOLUME);PJSM W/ PREMIER DIRECTIONAL. BREAK PONY COLLER & MONEL & LAY OUT. REMOVE MWD TOOL. DRAIN MOTOR & BREAK BIT (2-4-BT-G-X-IN-NR-BHA). LAY OUT MOTOR;MAKE UP NEW 7.875" SMITH MDI611 PDC BIT (S/N JP9104). 6.5" G-SERIES 7/8LB 5.7STG FBH MOTOR SET TO 2.0DEG, CHANGE MULE SHOE, SCRIBE MOTOR & INSTALL MWD TOOL. MAKE UP MONELS & PONY COLLAR & SHALLOW TEST TOOL - GOOD TEST;TRIP IN HOLE W/ DP FROM 119' TO 2,358'. (HOLE DISPLACING PROPER VOLUME)  
 PICK UP NEW NOV AGITATOR @ 2,358'. SPP BEFORE PICKING UP AGITATOR - 1220 PSI / SPP AFTER PICKING UP AGITATOR - 1540 PSI / 320 PSI DIFFERENCE;SERVICE RIG EQUIPMENT;TRIP IN HOLE W/ DP FROM 2,358' TO 9,802'. (HOLE DISPLACING PROPER VOLUME) FILL PIPE @ 6,440';WASH & REAM IN HOLE FROM 9,802' TO 10,089' RPM:25, GPM:500,PSI:3000, TQ:5/10;DRILL 7.875" CURVE FROM 10,089' TO 10,250' (161 FT @ 29.7 FPH)WOB:15/40, GPM:550, MRPM:132, PSI:3300, DIFF:100/300, MW:11.1;SERVICE RIG EQUIPMENT;DRILL 7.875" CURVE FROM 10,250' TO 10,550' (300 FT @ 50 FPH)WOB:15/40, GPM:550, MRPM:132, PSI:3500, DIFF:100/300, MW:11.2

SLD FTG / HRS=461 FT / 11.5 HRS / 40.9 FPH  
 ROT FTG / HRS=0 FT / 0 HRS / 0 FPH  
 \*\*7 7/8" CURVE STARTED @ 22:30 ON 3/1/2020\*\*

ACTIVITY PLANNED: CONTINUE BUILDING CURVE TO LANDING POINT & DRILL LATERAL SECTION

WELL: UL G 1-24 C #3H

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**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
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 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 45  
 DAYS ON LOCATION: 52  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 4 2020 MD: 12,206 TVD: 10,688 FOOTAGE: 1,656 MW: 11.4 LB PTD:  
 RIG SUPERVISOR: AC SPIERS & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: DRILLING 7.875" LATERAL SECTION @ 12,206'  
 DRILL 7.875" CURVE FROM 10,550' TO LANDING POINT @ 10,911'. (82.29DEG INC / 161.04DEG AZ / 10556.88' TVD. (361 FT @ 51.57 FPH)WOB:15/40, GPM:550, MRPM:132, PSI:3500, DIFF:100/300, MW:11.4.;DRILL 7.875" LATERAL SECTION FROM 10,911' TO 11,149'. (238 FT @ 95.2 FPH)WOB:25/40, GPM:555, MRPM:132, PSI:3500, DIFF:100/500,TQ: 13K, P/U: 265K, S/O: 185K, MW:11.4.;SERVICE TOP DRIVE, BLOCKS, SWIVEL, ROLLERS, ADD HYDRAULIC OIL TO TOP DRIVE;DRILL 7.875" LATERAL SECTION FROM 11,149' TO 11,600' (451 FT @ 75 FPH)WOB:25/40, GPM:550, MRPM:132, PSI:3500, DIFF:100/500, MW:11.4.;SERVICE SHAKERS;DRILL 7.875" LATERAL SECTION FROM 11,600' TO 12,006' ( 406FT @ 81.2 FPH)WOB:22/28, GPM:410/555, MRPM:110/133,TDRPM:50,TQ:17/20 PSI:3000/3700, DIFF:200/600, MW:11.4.  
 LOW GPMS DUE TO ONLY HAVING ONE WORKING SHAKER. (TECH CALLED OUT TO SWAP OUT MOTOR);WIRE UP NEW SHAKER MOTOR;DRILL 7.875" LATERAL SECTION FROM 12,006' TO 12,206' . (200 FT @ 100 FPH)WOB:25/35, GPM:555, MRPM:133, TDRPM:50, TQ:17/20 OB PSI:3700, DIFF:300/650, MW:11.4.  
 SLD FTG / HRS=645 FT / 13 HRS / 49.6 FPH  
 ROT FTG / HRS=1011 FT / 9.5 HRS / 106.4 FPH  
 \*\*7 7/8" CURVE STARTED @ 22:30 ON 3/1/2020 & LANDED @ 13:00 ON 3/3/2020\*\*  
 \*\*7 7/8" LATERAL STARTED @ 13:00 ON 3/3/2020\*\*  
 ACTIVITY PLANNED: CONTINUE DRILLING LATERAL AS PER PLAN

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24  
 LOCATION: ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29  
 LOCATION: ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 46  
 DAYS ON LOCATION: 53  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 5 2020 MD: 14,250 TVD: 10,705 FOOTAGE: 2,044 MW: 11.4 LB PTD:  
 RIG SUPERVISOR: AC SPIERS & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: DRILLING 7.875" LATERAL SECTION @ 14,250'  
 DRILL 7.875" LATERAL SECTION F/12,206' - T/12,985' (779 FT @ 111 FPH)WOB:25/35, GPM:555, MRPM:133, TDRPM:50, TQ:17/20 OB PSI:3390, DIFF:300/650, MW:11.4#;SERVICE RIG EQUIPMENT;CIRCULATE WHILE TROUBLE SHOOTING TOTCO EDR SYSTEM;DRILL 7.875" LATERAL SECTION F/12,985' - T/13,522' (537 FT @ 89.5 FPH)WOB:25/35, GPM:555, MRPM:133, TDRPM:50, TQ:17/20 OB PSI:3900, DIFF:300/650, MW:11.4#;TROUBLE SHOOT MWD & C/O TRANSDUCER;DRILL 7.875" LATERAL SECTION F/13,522' - T/13,591' (69 FT @ 46 FPH)WOB:25/35, GPM:555, MRPM:133, TDRPM:50, TQ:17/20 OB PSI:4000, DIFF:300/650, MW:11.4#;SERVICE RIG EQUIPMENT;DRILL 7.875" LATERAL SECTION F/13,591' - T/14,250' (659 FT @ 87.8 FPH)WOB:28/38, GPM:550, MRPM:132, TDRPM:50, TQ:17/21 OB PSI:4220, DIFF:300/650, MW:11.4#  
 SLD FTG / HRS = 131 FT / 5 HRS / 26.2 FPH  
 ROT FTG / HRS = 1913 FT / 17 HRS / 115 FPH  
 \*\*7 7/8" CURVE STARTED @ 22:30 ON 3/1/2020 & LANDED @ 13:00 ON 3/3/2020\*\*  
 \*\*7 7/8" LATERAL STARTED @ 13:00 ON 3/3/2020\*\*  
 ACTIVITY PLANNED: CONTINUE DRILLING 7.875" LATERAL SECTION AS PER WELL PLAN

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 47  
 DAYS ON LOCATION: 54  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 6 2020 MD: 16,007 TVD: 10,698 FOOTAGE: 1,757 MW: 11.4 LB PTD:  
 RIG SUPERVISOR: AC SPIERS & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: DRILLING 7.875" LATERAL SECTION @ 16,007'  
 DRILL 7.875" LATERAL SECTION F/14,250' - T/15,113' (863 FT @ 86.3 FPH)WOB:28/38, GPM:550, MRPM:132, TDRPM:50, TQ:17/21 OB PSI:4220, DIFF:300/650, MW:11.4#;SERVICE RIG EQUIPMENT;DRILL 7.875" LATERAL SECTION F/15,113' - T/15,648' (535 FT @ 71.3 FPH)WOB:30/40, GPM:550, MRPM:132, TDRPM:50, TQ:17/21 OB PSI:4220, DIFF:300/650, MW:11.4#;SERVICE RIG EQUIPMENT;DRILL 7.875" LATERAL SECTION F/15,648' - T/16,007' (359 FT @ 65.3 FPH)WOB:35/40, GPM:530, MRPM:127, TDRPM:50, TQ:21/29 OB PSI:4280, DIFF:300/650, MW:11.4#  
 SLD FTG / HRS = 150 FT / 8 HRS / 18.75 FPH  
 ROT FTG / HRS = 1607 FT / 15 HRS / 107 FPH  
 \*\*7 7/8" CURVE STARTED @ 22:30 ON 3/1/2020 & LANDED @ 13:00 ON 3/3/2020\*\*  
 \*\*7 7/8" LATERAL STARTED @ 13:00 ON 3/3/2020\*\*  
 ACTIVITY PLANNED: CONTINUE DRILLING 7.875" LATERAL SECTION AS PER WELL PLAN

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 48  
 DAYS ON LOCATION: 55  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 7 2020 MD: 16,740 TVD: 10,718 FOOTAGE: 733 MW: 11.4 LB PTD:  
 RIG SUPERVISOR: AC SPIERS & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: MAKING UP NEW LATERAL BHA ASSEMBLY  
 DRILL 7.875" LATERAL SECTION F/16,007' - T/16,546' (539 FT @ 63.41 FPH) WOB: 35/40, GPM: 545, MRPM: 127, TDRPM: 50, TQ: 21/25K OB PSI: 4280, DIFF: 300/650, MW: 11.4#;SERVICE RIG;DRILL 7.875" LATERAL SECTION F/16,546' - T/16,740' (194 FT @ 43 FPH) WOB: 35/40, GPM: 545, MRPM: 127, TDRPM: 50, TQ: 21/29K OB PSI: 4290, DIFF: 300/650, MW: 11.4#  
 SLD FTG / HRS = 78 FT / 4.6 HRS / 16.9 FPH  
 ROT FTG / HRS = 655 FT / 8.4 HRS / 78 FPH  
 \*\*7-7/8" CURVE STARTED @ 22:30 ON 3/1/2020 & LANDED @ 13:00 ON 3/3/2020\*\*  
 \*\*7-7/8" LATERAL STARTED @ 13:00 ON 3/3/2020\*\*;DUE TO LOW ROP:  
 CIRCULATE HOLE CLEAN WHILE RECIPROCATING 90' W/ GPM:555, RPMS:50;TOH F/16,740'-T/15,400' (MINIMAL DRAG) (HOLE TAKING PROPER FILL);CHECK FLOW. WELL STATIC. PUMP SLUG.;TOH F/15,400'-T/ 9,700' (MINIMAL DRAG) (HOLE TAKING PROPER FILL);REMOVE ROTATING HEAD & INSTALL TRIP NIPPLE;TOH F/9,700'-T/ 119' (HOLE TAKING PROPER FILL);L/D NMPC & NMDC. REMOVE MWD, DRAIN MOTOR (DRAINED GOOD W/ 1/4" SQUAT) REMOVE BIT. (BIT GRADE:3/2/CT/A/I/BU/PN/ROP) 3-PLUGGED JETS;P/U & SCRIBE NEW G-SERIES 6.5"7/8 5.7 2.0DEG FIXED MOTOR. INSTALL & TEST MWD (GOOD TEST)  
 ACTIVITY PLANNED: TIH & CONTINUE DRILLING 7 7/8" LATERAL SECTION

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 49  
 DAYS ON LOCATION: 56  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 8 2020 MD: 17,351 TVD: 10,719 FOOTAGE: 611 MW: 11.4 LB PTD:  
 RIG SUPERVISOR: AC SPIERS & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: DRILLING 7.875" LATERAL SECTION @ 17,351'  
 FINISH TESTING MWD & M/U NMDC, NMPC & BIT; TIH F/119' - T/9,445' -NO ISSUES- (P/U AGITATOR @ 2,382' & TEST SAME @ 450GPM BEFORE P/U 1350PSI, AFTER P/U 1650PSI); SLIP & CUT 150' OF DRLG LINE; SERVICE RIG; LD 6-DC'S OUT OF DERRICK; TIH F/9,445' - T/16,650' (HOLE PROPERLY DISPLACING); WASH & REAM IN HOLE F/16,650' - T/16,740' RPMS:50, TQ:12/20, GPM:550, PSI:4950; DRILL 7.875" LATERAL SECTION F/16,740' - T/17,351' (611 FT @ 58.2 FPH) WOB: 35/40, GPM: 530, MRPM: 127, TDRPM: 55, TQ: 21/29K OB PSI: 4390, DIFF: 300/650, MW: 11.4#  
 SLD FTG / HRS =70 FT / 3.8 HRS / 18.4 FPH  
 ROT FTG / HRS = 541 FT / 6.7 HRS / 80.7 FPH  
 \*\*7-7/8" CURVE STARTED @ 22:30 ON 3/1/2020 & LANDED @ 13:00 ON 3/3/2020\*\*  
 \*\*7-7/8" LATERAL STARTED @ 13:00 ON 3/3/2020\*\*  
 ACTIVITY PLANNED: CONTINUE DRILLING 7.875" LATERAL SECTION AS PER WELL PLAN

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 50  
 DAYS ON LOCATION: 57  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 9 2020 MD: 19,015 TVD: 10,735 FOOTAGE: 1,664 MW: 11.4 LB PTD:  
 RIG SUPERVISOR: AC SPIERS & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: TOH TO RUN 5.5" PRODUCTION CASING  
 DRILL 7.875" LATERAL SECTION F/17,351' - T/17,889' (538 FT @ 107.6 FPH) WOB: 35/40, GPM: 510, MRPM: 123, TDRPM: 55, TQ: 21/29K OB PSI: 4490, DIFF: 300/650, MW: 11.4#;SERVICE RIG;DRILL 7.875" LATERAL SECTION F/17,889' - T/19,015' (1126 FT @ 97.9 FPH) WOB: 35/40, GPM: 510, MRPM: 123, TDRPM: 55, TQ: 21/29K OB PSI: 4550, DIFF: 300/650, MW: 11.4#  
 TD: 19,015' TVD:10,735' INC:89.93 AZM:165.78 8' ABOVE / 12' LEFT  
 SLD FTG / HRS = 0 FT / 0 HRS / 0 FPH  
 ROT FTG / HRS = 1664 FT / 16.5 HRS / 100.8 FPH  
 \*\*7-7/8" CURVE STARTED @ 22:30 ON 3/1/2020 & LANDED @ 13:00 ON 3/3/2020\*\*  
 \*\*7-7/8" LATERAL STARTED @ 13:00 ON 3/3/2020 & TD'D @ 23:00 ON 3/8/2020\*\*;PUMP (3) WEIGHTED SWEEPS TO CLEAN & CONDITION HOLE WHILE RECIPROCATING 90' GPMS:546, RPMS:55, PSI:5000, TQ:10/12;TOH F/19,015' - T/17,600' (MINIMAL DRAG) (HOLE TAKING PROPER FILL)  
 ACTIVITY PLANNED: TOH, PULL WEAR BUSHING, R/U & RUN 5.5" PRODUCTION CASING

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 40  
 DAYS ON LOCATION: 47  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Feb 28 2020 MD: 9,826 TVD: 9,713 FOOTAGE: MW: 10.8 LB PTD:  
 RIG SUPERVISOR: JASON BROWN & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: MAKING UP WHIPSTOCK ASSEMBLY  
 TRIP OUT OF HOLE WITH WHIPSTOCK RETREIVAL ASSEMBLY FROM 9,000' TO 43'. (HOLE TAKING PROPER FILL);REMOVE ROTATING HEAD & INSTALL TRIP NIPPLE;BREAK DOWN & LAY OUT WHIPSTOCK RETRIEVAL ASSEMBLY  
 \*\*WIS WHIPSTOCK HAND & FISHERMAN OFF LOCATION @ 11:00 - 02-27-20\*\*;MAKE UP 8.75" SMITH XR+C MILL TOOTH BIT, BIT SUB, 1 X 6.5" DC, 8.75" WATERMELON MILL, 2 X 6.5" DC;TRIP IN HOLE FROM 90' TO 5,784'. (NO ISSUES) (HOLE PROPERLY DISPLACING);REMOVE TRIP NIPPLE & INSTALL ROTATING HEAD;SLIP & CUT DRILL LINE;TRIP IN HOLE TO CLEAN OUT FOR WHIPSTOCK. FROM 5,784' TO 9,802'. TAGGED FISH & 9,802' (NO ISSUES) (HOLE PROPERLY DISPLACING);WORK PIPE FROM 9,802' TO 9,720' WHILE CIRCULATING HOLE CLEAN. (120 RPMS / 570 GPM);CHECK FLOW. WELL STATIC. PUMP SLUG.;REMOVE ROTATING HEAD & INSTALL TRIP NIPPLE;TRIP OUT HOLE FROM 9,802' TO 90' (NO ISSUES) (HOLE TAKING PROPER FILL)  
 \*\*VES WIRELINE SERVICES CALLED OUT FOR 01:30 / ON LOCATION @ 23:30\*\*;BREAK DOWN & LAY OUT 8.75" SMITH XR+C MILL TOOTH BIT, BIT SUB, 1 X 6.5" DC, 8.75" WATERMELON MILL, 2 X 6.5" DC;PJSM W/ VES & RIG CREW.  
 R/U VES WIRELINE EQUIPMENT.  
 RIH TO 9,800' & PREFORM CALIPER LOG FROM 9,800' TO 9,720'  
 POOH W/ WIRELINE  
 R/D VES WIRELINE EQUIPMENT;M/U WHIPSTOCK ASSEMBLY  
 ACTIVITY PLANNED: TIH & SET WHIPSTOCK

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 41  
 DAYS ON LOCATION: 48  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Feb 29 2020 MD: 9,752 TVD: 9,752 FOOTAGE: MW: 10.8 LB PTD:  
 RIG SUPERVISOR: JASON BROWN & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: MILLING OPEN HOLE WINDOW @ 9,752'

MAKE UP & TEST MULTICYCLE VALVE, MAKE UP 8.75" 3.0DEG WHIPSTOCK, SHEAR SUB, SCRIBE WHIPSTOCK & MAKE UP VES GYRO UBHO;TRIP IN HOLE FROM 42' TO 9,775' TO ORIENTATE & SET WHIPSTOCK. HOLE DISPLACING PROPER VOLUME, FILL PIPE @ 2,909', 5,618', 8,338'. TRIP SPEED - 45FPM;REMOVE TRIP NIPPLE & INSTALL ROTATING HEAD;RIG UP GYRO, ORIENTATE @ 80DEG AZ (3 TOOL FACES TO CONFIRM) & SET WHIPSTOCK @ 9,775'. TOP OF SLIDE @ 9,747'. BOTTOM OF SLIDE @ 9,759' (12' OF SLIDE). SET @ 80 DEG AZ W/ VES GYRO. CYCLE PUMPS X 6 TO CLOSE MULTI CYCLE VALVE, SET WHIPSTOCK WITH 3200 PSI , PUSH AND PULL TEST WITH 25K -3 TIMES , SHEARED OFF WITH 50K UP;CHECK FLOW. WELL STATIC. PUMP SLUG.;REMOVE ROTATING HEAD & INSTALL TRIP NIPPLE;TOH FROM 9,775' TO SURFACE. (HOLE TAKING PROPER FILL);L/D WHIPSTOCK RUNNING TOOLS.;CLEAR FLOOR OF HANDLING TOOLS & OBM  
 M/U MILL , FLOAT SUB & SINGLE JOINT OF DP. LENGTH=56';TIH FROM 56' TO 9,747' (HOLE PROPERLY DISPLACING);REMOVE TRIP NIPPLE, INSTALL ROTATING HEAD & FILL PIPE;MILL OPENHOLE WINDOW FROM 9,747' TO 9,752' (5FT @ 1.6FPH) WOB:3/5 RPM:60, TQ:8/10, GPM:400, PSI:1400  
 ACTIVITY PLANNED: CONTINUE MILLING TO 9,765', CIRCULATE & TOH FOR CURVE ASSEMBLY

WELL: UL G 1-24 C #3H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD: Emma (Barnett Shale)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS  
 BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS  
 ELEVATION (RKB):  
 API #: 42-003-48204  
 PERMIT NUMBER: 860228  
 SPUD DATE & TIME: Jan 19 2020 01:30  
 DAYS FROM SPUD: 51  
 DAYS ON LOCATION: 58  
 WELL ENGINEER: Jason Kincaid  
 OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon  
 JOB NAME: UL G 1-27 C #3H  
 CONTRACTOR/RIG#: Precision/599

**CONFIDENTIAL**

Mar 10 2020 MD: 19,015 TVD: 10,735 FOOTAGE: MW: 11.5 LB PTD:  
 RIG SUPERVISOR: AC SPIERS & WESLEY LAROUX PBTD:  
 PRESENT OPERATIONS: RUN 5.5" 20# GBCD HCP-110 CSG @ 13,160'  
 TOH F/17,600' - T/BHA' (MINIMAL DRAG - HOLE TOOK PROPER FILL);LD BHA (BIT GRADE: 1-1-FC-A-IG-TD);PULL WEAR BUSHING & PREP RIG FLOOR FOR CASING OPERATION;HELD PJSM & RIG UP 4 STAR CSG EQUIPMENT, CRT & TORQUE TURN  
 \*\*OFSI ARRIVED ON LOC. @ 11:30HRS\*\*  
 \*\*4 STAR ARRIVED ON LOC. @ 12:30HRS\*\*  
 \*\*TRYTON SERVICE HAND ARRIVED ON LOC. @ 12:30HRS\*\*;M/U SHOE TR- & TEST SAME -GOOD-  
 \*\*TRRC WAS NOTIFIED OF CSG & CEMENT JOB @ 06:30HRS ON 3/9/2020 (OPER: KRISTIN #16)\*\*;RUN 5.5" 20# GBCD HCP-110 CSG F/138' - T/9,471' (JOINTS IN HOLE=210)  
 NPT DUE TO CASING EQUIPMENT / TRQ TURN: 1 HOUR;FILL CASING & BREAK CIRCULATION WHILE TROUBLE SHOOTING CATWALK;RUN 5.5" 20# GBCD HCP-110 CSG F/9,471' - T/9,737' (JOINTS IN HOLE=216)  
 \*\*7-7/8" LATERAL STARTED @ 13:00 ON 3/3/2020 & TD'D @ 23:00 ON 3/8/2020\*\*;REMOVE TRIP NIPPLE & INSTALL ROTATING HEAD. WHILE REPLACING BREAKER ON CATWALK.;RUN 5.5" 20# GBCD HCP-110 CSG F/9,737' - T/13,160' (JOINTS IN HOLE=294)(SOLID BODY TURBULIZERS=105)(MARKER JOINTS=6)  
 P/U:250 S/O:190  
 ACTIVITY PLANNED: CONTINUE RUNNING CASING TO LANDING POINT, CIRCULATE, CMT, N/D, SET SLIPS & SKID RIG

WELL: UL G 1-24 C #3H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Barnett Shale)
COUNTY/STATE: Andrews/TX
PMD:
PVD:
SURFACE LOCATION: 1827' FNL & 898' FEL Blk 1 Sec 24 ULS
BOTTOM HOLE LOCATION: 20' FSL & 1980' FEL; Blk 1 Sec 29 ULS
ELEVATION (RKB):
API #: 42-003-48204
PERMIT NUMBER: 860228
SPUD DATE & TIME: Jan 19 2020 01:30
DAYS FROM SPUD: 52
DAYS ON LOCATION: 59
WELL ENGINEER: Jason Kincaid
OBJECTIVE: Drill & complete a 10,000' lateral in the Mississippi horizon
JOB NAME: UL G 1-27 C #3H
CONTRACTOR/RIG#: Precision/599

CONFIDENTIAL

Mar 11 2020 MD: 19,015 TVD: 10,735 FOOTAGE: MW: 11.5 LB PTD:
RIG SUPERVISOR: AC SPIERS & WESLEY LAROUX PBTD:
PRESENT OPERATIONS: SKIDDING ONTO THE ULG 1-24 4H (RIG RELEASED ON 3/10/2020 @ 2300HRS)
FINISH RUNNING 5.5" 20# GBCD HCP-110 CSG F/13,160' - T/18,961' -NO ISSUES-
\*\*\* TOTAL JTS RAN 424 AND 6 MARKER JTS\*\*\*
\*\*\*CSG SHOE @ 18958'
\*\*\*FC @ 18913'
\*\*\*TRYTON TOE SUB 18866'
\*\*\*MARKERS @ 17474' - 15920' - 14403' - 12868' -11401' - 9850';CIRCULATE CASING @ 8BBLS/MIN WHILE RIGGING DOWN CASING CREW, TORQUE TURN/THREAD REP. & RIGGING UP SILVER ZONE CEMENT EQUIPMENT
\*\*\*SIVERZONE ON LOC @ 1030HRS ON 3/10/20\*\*\*
\*\*\*4 STAR CASING CREW OFF LOC @ 1130HRS ON 3/10/20\*\*\*
\*\*\*4 STAR CRT OFF LOC @ 1330HRS ON 3/10/20\*\*\*
\*\*\*OFSI OFF LOC @ 1130HRS ON 3/10/20\*\*\*;PJSM WITH SILVERZONE CEMENTERS. RIG DOWN CRT. RIG UP CEMENT HEAD. TEST LINES TO 5000 PSI. CEMENT 5.5" CASING W/ 100 BBLS OF WEIGHTED SPACER @ 10.5 PPG. FOLLOWED BY 565 SKS (353 BBLS) SZ TXI-LITE BLEND @ 10.5#/gal,+6% STE, + 1% C-45, 0.3% C-47A , .3%C-51 , +0.4% CITRIC ACID, +5% SALT, +0.2% C-20. (YIELD - 3.51ft/sk. M/W - 22.15gal/sk). FOLLOWED BY 1550 SKS (469.3 BBLS) SZHZ PROD MIX TAIL BLEND @ 13.2#/gal, + 6% STE, 0.5% C-45, 0.3% CITRIC ACID, +0.75% C-47A, +3% SALT, +0.3% C-20. (YIELD - 1.70ft/sk. M/W - 8.65gal/sk). DROP & DISPLACE PLUG W/ 20 BBLS SUGAR WATER & 399.4 BBLS FW, @ 8 BPM, MAX LIFT 3100 PSI, FULL RETURNS DURING JOB. 54BBLS OF GOOD CEMENT BACK TO SURFACE , BUMPED PLUG @ 17:05HRS WITH 3550 PSI, 500 PSI OVER FCP . BLED BACK 4BBLS, FLTS HELD.;RIG DOWN SILVERZONE CEMENTERS. WASH THROUGH SURFACE EQUIPMENT, CLEAN KATCH KAN,REMOVE TARPS, PULL MOUSEHOLE, DISCONNECT FILL UP LINE.
\*\*SILVERZONE OFF LOC. @ 18:30\*\*;NIPPLE DOWN & PICK UP BOPS
\*\*GE ON LOC @ 17:00HRS \*\*
\*\*MONAHAN'S ON LOC @ 16.30 HRS\*\*;SET CASING SLIPS @ 250K. . CUT OFF CASING & LAY OUT SAME. MAKE FINAL CUT ON CASING AND PREP FOR CAP. INSTALL & TEST CAP.;PREP RIG TO SKID.
RIG RELEASED ON 3/10/2020 @ 2300HRS
ACTIVITY PLANNED: SKID & R/U ON ULG 1-24 4H