

WELL: UL G 1-18 A #1H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	624' FSL & 1386' FWL Blk 1 Sec 7 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 660' FWL, Blk 1 Sec 19 ULS
ELEVATION (RKB):	
API #:	42-003-48172
PERMIT NUMBER:	856965
SPUD DATE & TIME:	Mar 1 2020
DAYS FROM SPUD:	389
DAYS ON LOCATION:	8
WELL ENGINEER:	Brian Zachry/Andres Molina
OBJECTIVE:	Drill & complete 7800' lateral in Mississippi horizon
JOB NAME:	UL G 1-18 A #1H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Mar 25 2021	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Frac
	<p>Stage 4 of 43 Frac: SICP: 3114 psi, Breakdown: 6218 psi, while pumping 15 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9688 bbls. 100 Mesh: 157800 lbs, Total 40/70 White: 236300 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 394100 lbs. ISIP: 3825 psi with a Frac Gradient of 0.79 psi/ft. Qmax: 94 bpm, Pmax: 9915 psi, Qave: 88 bpm, Pave: 9303 psi. Stage pumped as designed;Grease stack and zipper on #2 well;Plug and Perf stage 5 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 298 BBLS @ 15 BPM of treated FW with a max operating pressure of 6893 psi for pump down. Encountered a 120 lb. plug release differential with the plug set at 17837 ft. Shot Perfs @ (4holes) 17830 ft, (4 holes) 17815 ft, (4 holes) 17800 ft, (4 holes) 17785 ft, (4 holes) 17770 ft, (4 holes) 17755 ft, (4 holes) 17740 ft, (4 holes) 17725 ft, (4 holes) 17710 ft, (4 holes) 17695 ft, (4 holes) 17680 ft, (4 holes) 17665 ft. All shots fired, POOH.;Stage 5 of 43 Frac: SICP: 3092 psi, Breakdown: 6063 psi, while pumping 15 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9536 bbls. 100 Mesh: 157100 lbs, Total 40/70 White: 236500 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393600 lbs. ISIP: 4359 psi with a Frac Gradient of 0.85 psi/ft. Qmax: 88 bpm, Pmax: 10025 psi, Qave: 80 bpm, Pave: 9427 psi. Stage pumped as designed;Plug and Perf stage 6 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 330 BBLS @ 15 BPM of treated FW with a max operating pressure of 7950 psi for pump down. Encountered a 70 lb. plug release differential with the plug set at 17657 ft. Shot Perfs @ (4holes) 17648 ft, (4 holes) 17635 ft, (4 holes) 17620 ft, (4 holes) 17602 ft, (4 holes) 17590 ft, (4 holes) 17575 ft, (4 holes) 17559 ft, (4 holes) 17545 ft, (4 holes) 17530 ft, (4 holes) 17515 ft, (4 holes) 17500 ft, (4 holes) 17485 ft. All shots fired, POOH.;Stage 6 of 43 Frac: SICP: 3437 psi, Breakdown: 5422 psi, while pumping 12 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 10572 bbls. 100 Mesh: 158900 lbs, Total 40/70 White: 234100 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393000 lbs. ISIP: 3620psi with a Frac Gradient of 0.77 psi/ft. Qmax: 91 bpm, Pmax: 10795 psi, Qave: 86.5 bpm, Pave: 10083 psi. Stage pumped as designed - Lost checkvalve on pump with lost packing, flushed well, isolated pump and restarted frac;Plug and Perf stage 7 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 265 BBLS @ 16 BPM of treated FW with a max operating pressure of 7480 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 17477 ft. Shot Perfs @ (4holes) 17470 ft, (4 holes) 17455 ft, (4 holes) 17440 ft, (4 holes) 17425 ft, (4 holes) 17410 ft, (4 holes) 17395 ft, (4 holes) 17380 ft, (4 holes) 17365 ft, (4 holes) 17350 ft, (4 holes) 17335 ft, (4 holes) 17320 ft, (4 holes) 17305 ft. All shots fired, POOH.;Grease Frac Stack and Zipper Manifold. Swap pumps;Working computer issue in frac van, remove pumps, pressure test lines 11800psi.;Stage 7 of 43 Frac: SICP: 2928 psi, Breakdown: 5757 psi, while pumping 11 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9395 bbls. 100 Mesh: 157200 lbs, Total 40/70 White: 236300 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393500 lbs. ISIP: 3810 psi with a Frac Gradient of 0.79 psi/ft. Qmax: 94 bpm, Pmax: 10337 psi, Qave: 93.5 bpm, Pave: 10337 psi. Stage pumped as designed.;Rehead;RIH to Plug and Perf Stage 8 of 43 @ TOR.</p>	
	ACTIVITY PLANNED:	Frac

WELL: UL G 1-18 A #1H

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DAILY OPERATIONS	
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COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
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BOTTOM HOLE LOCATION:	2620' FNL & 660' FWL, Blk 1 Sec 19 ULS
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DAYS FROM SPUD:	390
DAYS ON LOCATION:	9
WELL ENGINEER:	Brian Zachry/Andres Molina
OBJECTIVE:	Drill & complete 7800' lateral in Mississippi horizon
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Mar 26 2021	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Frac 1H & 2H
	<p>Plug and Perf stage 8 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 235 BBLS @ 16 BPM of treated FW with a max operating pressure of 6838 psi or pump down. Encountered a 60 lb. plug release differential with the plug set at 17297 ft. Shot Perfs @ (4holes) 17290 ft, (4 holes) 17275 ft, (4 holes) 17260 ft, (4 holes) 17245 ft, (4 holes) 17230 ft, (4 holes) 17215 ft, (4 holes) 17200 ft, (4 holes) 17185 ft, (4 holes) 17170 ft, (4 holes) 17155 ft, (4 holes) 17140 ft, (4 holes) 17125 ft. All shots fired, POOH.;Waiting on SIMOPS.;Downtime: Packing Replacing;Stage 8 of 43 Frac: SICP: 4133 psi, Breakdown: 6188 psi, while pumping 15 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9677 bbls. 100 Mesh: 157500 lbs, Total 40/70 White: 236800 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 394300 lbs. ISIP: 4133 psi with a Frac Gradient of 0.82 psi/ft. Qmax: 95 bpm, Pmax: 10547 psi, Qave: 96 bpm, Pave: 9643 psi.;Plug and Perf stage 9 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 288 BBLS @ 16 BPM of treated FW with a max operating pressure of 7152 psi or pump down. Encountered a 60 lb. plug release differential with the plug set at 17117 ft. Shot Perfs @ (4holes) 17110 ft, (4 holes) 17095 ft, (4 holes) 17080 ft, (4 holes) 17065 ft, (4 holes) 17050 ft, (4 holes) 17035 ft, (4 holes) 17020 ft, (4 holes) 17005 ft, (4 holes) 16990 ft, (4 holes) 16975 ft, (4 holes) 16960 ft, (4 holes) 16945 ft. All shots fired, POOH.;Waiting on SIMOPS;Downtime: Pumps;Stage 9 of 43 Frac: SICP: 4175 psi, Breakdown: 5842 psi, while pumping 13 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9662 bbls. 100 Mesh: 157300 lbs, Total 40/70 White: 236300 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393600 lbs. ISIP: 4175 psi with a Frac Gradient of 0.83 psi/ft. Qmax: 92 bpm, Pmax: 10401 psi, Qave: 95 bpm, Pave: 8423 psi.;Plug and Perf stage 10 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 260 BBLS @ 15 BPM of treated FW with a max operating pressure of 6400 psi or pump down. Encountered a 190 lb. plug release differential with the plug set at 16937 ft. Shot Perfs @ (4holes) 16930 ft, (4 holes) 16915 ft, (4 holes) 16900 ft, (4 holes) 16885 ft, (4 holes) 16870 ft, (4 holes) 16855 ft, (4 holes) 16840 ft, (4 holes) 16825 ft, (4 holes) 16810 ft, (4 holes) 16795 ft, (4 holes) 16780 ft, (4 holes) 16765 ft. All shots fired, POOH.;Grease Frac Stack and Zipper.;Stage 10 of 43 Frac: SICP: 3004 psi, Breakdown: 5347 psi, while pumping 11 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 11056 bbls. 100 Mesh: 160900 lbs, Total 40/70 White: 236300 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 397200 lbs. ISIP: 4019 psi with a Frac Gradient of 0.81 psi/ft. Qmax: 95 bpm, Pmax: 10322 psi, Qave: 92 bpm, Pave: 9111 psi.;Plug and Perf stage 11 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 248 BBLS @ 15 BPM of treated FW with a max operating pressure of 6200 psi or pump down. Encountered a 170 lb. plug release differential with the plug set at 16757 ft. Shot Perfs @ (4holes) 16750 ft, (4 holes) 16735 ft, (4 holes) 16720 ft, (4 holes) 16707 ft, (4 holes) 16690 ft, (4 holes) 16675 ft, (4 holes) 16658 ft, (4 holes) 16645 ft, (4 holes) 16630 ft, (4 holes) 16615 ft, (4 holes) 16600 ft, (4 holes) 16585 ft. All shots fired, POOH.;Wait on Simops;Cudd rig in pump, prime up and pressure test.;Frac Stage 11 of 43. Pop-off started leaking during 1.25ppg 100 Mesh. Had to cut sand, flush well, and shutdown to fix due to isolation valve for pop off not working.;Downtime on Cudd to repair pop off;Fracing Stage 11 of 43 @ TOR.</p> <p>ACTIVITY PLANNED: Continue Frac Ops</p>	

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Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	624' FSL & 1386' FWL Blk 1 Sec 7 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 660' FWL, Blk 1 Sec 19 ULS
ELEVATION (RKB):	
API #:	42-003-48172
PERMIT NUMBER:	856965
SPUD DATE & TIME:	Mar 1 2020
DAYS FROM SPUD:	391
DAYS ON LOCATION:	10
WELL ENGINEER:	Brian Zachry/Andres Molina
OBJECTIVE:	Drill & complete 7800' lateral in Mississippi horizon
JOB NAME:	UL G 1-18 A #1H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Mar 27 2021	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Frac
	<p>Stage 11 of 43 Frac: SICP: 2991 psi, Breakdown: 5494 psi, while pumping 12 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 12124 bbls. 100 Mesh: 157900 lbs, Total 40/70 White: 236000 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393900 lbs. ISIP: 4048 psi with a Frac Gradient of 0.82 psi/ft. Qmax: 94 bpm, Pmax: 10689 psi, Qave: 94 bpm, Pave: 9469 psi. Lost popoff on 1.5 ppg 100 mesh( shut in well) Got back into stage, sent dirty sweep on 1.5 ppg 40/70, had good pressure response and got back into stage. Sent clean sweep on 1.25 ppg 40/70 due to pressure, increased FR to 1.5 gpt. Finised stage with all sand placed with max conc. 2.00 ppg.;Plug and Perf stage 12 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 232 BBLS @ 15 BPM of treated FW with a max operating pressure of 6800 psi or pump down. Encountered a 40 lb. plug release differential with the plug set at 16577 ft. Shot Perfs @ (4holes) 16570 ft, (4 holes) 16555 ft, (4 holes) 16540 ft, (4 holes) 16525 ft, (4 holes) 16510 ft, (4 holes) 16495 ft, (4 holes) 16480 ft, (4 holes) 16465 ft, (4 holes) 16450 ft, (4 holes) 16435 ft, (4 holes) 16420 ft, (4 holes) 16405 ft. All shots fired, POOH.;NPT;Frac 2H;Stage 12 of 43 Frac: SICP: 2976 psi, Breakdown: 6142 psi, while pumping 14 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9573 bbls. 100 Mesh: 157100 lbs, Total 40/70 White: 236300 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393400 lbs. ISIP: 4035 psi with a Frac Gradient of 0.81 psi/ft. Qmax: 95 bpm, Pmax: 10569 psi, Qave: 94 bpm, Pave: 10061 psi. Stage pumped as designed;Plug and Perf stage 13 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 226 BBLS @ 15 BPM of treated FW with a max operating pressure of 6810 psi or pump down. Encountered a 80 lb. plug release differential with the plug set at 16393 ft. Shot Perfs @ (4holes) 16383 ft, (4 holes) 16375 ft, (4 holes) 16360 ft, (4 holes) 16345 ft, (4 holes) 16330 ft, (4 holes) 16313 ft, (4 holes) 16300 ft, (4 holes) 16285 ft, (4 holes) 16272 ft, (4 holes) 16255 ft, (4 holes) 16240 ft, (4 holes) 16225 ft. All shots fired, POOH.;Standby on SIMOPs;Stage 13 of 43 Frac: SICP: 3153 psi, Breakdown: 5577 psi, while pumping 11 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9065 bbls. 100 Mesh: 158900 lbs, Total 40/70 White: 211400 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 370300 lbs. ISIP: 3648 psi with a Frac Gradient of 0.78 psi/ft. Qmax: 88.6 bpm, Pmax: 11087 psi, Qave: 83.3 bpm, Pave: 10162 psi. Cut sand at 2lb 40/70, short 23000 lbs;W/L rehead and grease tube chnageout.;Plug and Perf stage 14 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 221 BBLS @ 15 BPM of treated FW with a max operating pressure of 6760 psi or pump down. Encountered a 200 lb. plug release differential with the plug set at 16217 ft. Shot Perfs @ (4holes) 16210 ft, (4 holes) 16195 ft, (4 holes) 16180 ft, (4 holes) 16165 ft, (4 holes) 16150 ft, (4 holes) 16135 ft, (4 holes) 16120 ft, (4 holes) 16105 ft, (4 holes) 16090 ft, (4 holes) 16075 ft, (4 holes) 16060 ft, (4 holes) 16045 ft. All shots fired, POOH.;Stage 14 of 43 Frac: SICP: 2980 psi, Breakdown: 5561 psi, while pumping 13 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9283 bbls. 100 Mesh: 155800 lbs, Total 40/70 White: 238800 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 394600 lbs. ISIP: 3472 psi with a Frac Gradient of 0.80 psi/ft. Qmax: 96 bpm, Pmax: 10819 psi, Qave: 94 bpm, Pave: 9832 psi. Stage pumped as designed;Plug and Perf stage 15 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 211 BBLS @ 15 BPM of treated FW with a max operating pressure of 6550 psi or pump down. Encountered a 200 lb. plug release differential with the plug set at 16037 ft. Shot Perfs @ (4holes) 16030 ft, (4 holes) 16015 ft, (4 holes) 16000 ft, (4 holes) 15985 ft, (4 holes) 15970 ft, (4 holes) 15955 ft, (4 holes) 15940 ft, (4 holes) 15925 ft, (4 holes) 15910 ft, (4 holes) 15895 ft, (4 holes) 15880 ft, (4 holes) 15865 ft. All shots fired, POOH @ TOR.</p>	
	ACTIVITY PLANNED:	Frac

WELL: UL G 1-18 A #1H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	624' FSL & 1386' FWL Blk 1 Sec 7 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 660' FWL, Blk 1 Sec 19 ULS
ELEVATION (RKB):	
API #:	42-003-48172
PERMIT NUMBER:	856965
SPUD DATE & TIME:	Mar 1 2020 06:30
DAYS FROM SPUD:	392
DAYS ON LOCATION:	395
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete 7800' lateral in the Mississippi horizon
JOB NAME:	UL G 1-18 A #1H
CONTRACTOR/RIG#:	Predator/Precision/

CONFIDENTIAL

Mar 28 2021	MD:	TVD:	FOOTAGE:	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:	AC SPIERS / WESLEY LAROUX				PBTD:
	PRESENT OPERATIONS:					

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Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	624' FSL & 1386' FWL Blk 1 Sec 7 ULS
BOTTOM HOLE LOCATION:	2620' FNL & 660' FWL, Blk 1 Sec 19 ULS
ELEVATION (RKB):	
API #:	42-003-48172
PERMIT NUMBER:	856965
SPUD DATE & TIME:	Mar 1 2020
DAYS FROM SPUD:	392
DAYS ON LOCATION:	11
WELL ENGINEER:	Brian Zachry/Andres Molina
OBJECTIVE:	Drill & complete 7800' lateral in Mississippi horizon
JOB NAME:	UL G 1-18 A #1H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Mar 28 2021	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Zipper Frac
	<p>Waiting on SIMOPS;Downtime: waiting on Blender manifold patch;Stage 15 of 43 Frac: SICP: 3036 psi, Breakdown: 5979 psi, while pumping 15 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9532 bbls. 100 Mesh: 157400 lbs, Total 40/70 White: 236300 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393700 lbs. ISIP: 4197 psi with a Frac Gradient of 0.83 psi/ft. Qmax: 96 bpm, Pmax: 10679 psi, Qave: 95 bpm, Pave: 9663 psi.;Plug and Perf stage 16 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 225 BBLS @ 15 BPM of treated FW with a max operating pressure of 7028 psi or pump down. Encountered a 125 lb. plug release differential with the plug set at 15857 ft. Shot Perfs @ (4holes) 15850 ft, (4 holes) 15835 ft, (4 holes) 15820 ft, (4 holes) 15805 ft, (4 holes) 15790 ft, (4 holes) 15775 ft, (4 holes) 15760 ft, (4 holes) 15747 ft, (4 holes) 15730 ft, (4 holes) 15715 ft, (4 holes) 15702 ft, (4 holes) 15685 ft. All shots fired, POOH.;Waiting on SIMOPS;Downtime: WT Transferpump swap.;Stage 16 of 43 Frac: SICP: 2895 psi, Breakdown: 5541 psi, while pumping 15 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 10581 bbls. 100 Mesh: 155100 lbs, Total 40/70 White: 238500 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393600 lbs. ISIP: 4080 psi with a Frac Gradient of 0.82 psi/ft. Qmax: 92 bpm, Pmax: 10971 psi, Qave: 90 bpm, Pave: 9613 psi.;Plug and Perf stage 17 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 195 BBLS @ 15 BPM of treated FW with a max operating pressure of 7250 psi or pump down. Encountered a 170 lb. plug release differential with the plug set at 15677 ft. Shot Perfs @ (4holes) 15670 ft, (4 holes) 15653 ft, (4 holes) 15640 ft, (4 holes) 15625 ft, (4 holes) 15610 ft, (4 holes) 15595 ft, (4 holes) 15580 ft, (4 holes) 15565 ft, (4 holes) 15550 ft, (4 holes) 15535 ft, (4 holes) 15520 ft, (4 holes) 15505 ft. All shots fired, POOH.;Waiting on Simops;NPT on Cudd repair packing on two pumps.;Stage 17 of 43 Frac: SICP: 2971 psi, Breakdown: 5476 psi, while pumping 15 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9420 bbls. 100 Mesh: 156100 lbs, Total 40/70 White: 236000 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 392100 lbs. ISIP: 3719 psi with a Frac Gradient of 0.78 psi/ft. Qmax: 91 bpm, Pmax: 10006 psi, Qave: 91 bpm, Pave: 9382 psi.;Plug and Perf stage 18 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 196 BBLS @ 15 BPM of treated FW with a max operating pressure of 6500 psi or pump down. Encountered a 150 lb. plug release differential with the plug set at 15497 ft. Shot Perfs @ (4holes) 15490 ft, (4 holes) 15475 ft, (4 holes) 15461 ft, (4 holes) 15445 ft, (4 holes) 15430 ft, (4 holes) 15418 ft, (4 holes) 15400 ft, (4 holes) 15385 ft, (4 holes) 15368 ft, (4 holes) 15355 ft, (4 holes) 15340 ft, (4 holes) 15324 ft. All shots fired, POOH.;Frac Stage 18 of 43 @ TOR.</p>	
	ACTIVITY PLANNED:	Continue Zipper Frac Ops

WELL: UL G 1-18 A #1H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
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BOTTOM HOLE LOCATION:	2620' FNL & 660' FWL, Blk 1 Sec 19 ULS
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WELL ENGINEER:	Brian Zachry/Andres Molina
OBJECTIVE:	Drill & complete 7800' lateral in Mississippi horizon
JOB NAME:	UL G 1-18 A #1H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Mar 29 2021	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Frac
	<p>Stage 18 of 43 Frac: SICP: 2998 psi, Breakdown: 5443 psi, while pumping 15 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9515 bbls. 100 Mesh: 157700 lbs, Total 40/70 White: 236100 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393800 lbs. ISIP: 4370 psi with a Frac Gradient of 0.85 psi/ft. Qmax: 96 bpm, Pmax: 9838 psi, Qave: 95 bpm, Pave: 8978 psi. Stage pumped as designed;Plug and Perf stage 19 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 213 BBLS @ 15 BPM of treated FW with a max operating pressure of 7150 psi or pump down. Encountered a 100 lb. plug release differential with the plug set at 15317 ft. Shot Perfs @ (4holes) 15310 ft, (4 holes) 15295 ft, (4 holes) 15280 ft, (4 holes) 15265 ft, (4 holes) 15250 ft, (4 holes) 15235 ft, (4 holes) 15220 ft, (4 holes) 15205 ft, (4 holes) 15190 ft, (4 holes) 15175 ft, (4 holes) 15160 ft, (4 holes) 15145 ft. All shots fired, POOH.;Grease stack and zipper;Stage 19 of 43 Frac: SICP: 3010 psi, Breakdown: 5364 psi, while pumping 14 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9507 bbls. 100 Mesh: 157300 lbs, Total 40/70 White: 236400 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393700 lbs. ISIP: 4183 psi with a Frac Gradient of 0.83 psi/ft. Qmax: 96 bpm, Pmax: 10654 psi, Qave: 94 bpm, Pave: 9604 psi. Stage pumped as designed;Plug and Perf stage 20 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 207 BBLS @ 15 BPM of treated FW with a max operating pressure of 7150 psi or pump down. Encountered a 100 lb. plug release differential with the plug set at 15137 ft. Shot Perfs @ (4holes) 14965 ft, (4 holes) 14982 ft, (4 holes) 14995 ft, (4 holes) 15010 ft, (4 holes) 15026 ft, (4 holes) 15040 ft, (4 holes) 15055 ft, (4 holes) 15072 ft, (4 holes) 15085 ft, (4 holes) 15106 ft, (4 holes) 15116 ft, (4 holes) 15130 ft. All shots fired, POOH.;NPT Cudd, broken blender;Stage 20 of 43 Frac: SICP: 2959 psi, Breakdown: 5629 psi, while pumping 14 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 9262 bbls. 100 Mesh: 158900 lbs, Total 40/70 White: 234300 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 393200 lbs. ISIP: 3607 psi with a Frac Gradient of 0.77 psi/ft. Qmax: 92.6 bpm, Pmax: 11025 psi, Qave: 88 bpm, Pave: 8792 psi. Stage pumped as designed;Plug and Perf stage 21 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 175 BBLS @ 15 BPM of treated FW with a max operating pressure of 7635 psi or pump down. Encountered a 210 lb. plug release differential with the plug set at 14957 ft. Shot Perfs @ (4holes) 14950 ft, (4 holes) 14938 ft, (4 holes) 14920 ft, (4 holes) 14905 ft, (4 holes) 14892 ft, (4 holes) 14875 ft, (4 holes) 14860 ft, (4 holes) 14844 ft, (4 holes) 14830 ft, (4 holes) 14815 ft, (4 holes) 14800 ft, (4 holes) 14785 ft. All shots fired, POOH.;Hook up High Visc FR, bucket test and sample. Cap fluid pump, pressure test.;Stage 21 of 43 Frac: SICP: 2944 psi, Breakdown: 5632 psi, while pumping 16 bpm while on acid. Pumped: Total 7.5% HCL Acid: 60 bbls. Total fluid to recover for this stage: 8799 bbls. 100 Mesh: 156900 lbs, Total 40/70 White: 237300 lbs, Total Garnett 40/70 RCS: 0 lbs, Proppant pumped this stage: 394200 lbs. ISIP: 34814 psi with a Frac Gradient of 0.89 psi/ft. Qmax: 96 bpm, Pmax: 10948 psi, Qave: 93 bpm, Pave: 9154 psi. Cut pad from 1000bbls to 500bbls, swapped to High Visc FR at 1.5ppg 40/70.;Plug and Perf stage 22 of 43. RIH w/ wireline tool string consisting of 4spf, 60° phasing, .34 EHD, 48 shot Stryke Zone charge gun string and a Purple Seal Frac Plug. Pumped a total of 167 BBLS @ 15 BPM of treated FW with a max operating pressure of 77370 psi or pump down. Encountered a 220 lb. plug release differential with the plug set at 14777 ft. Shot Perfs @ (4holes) 14770 ft, (4 holes) 14755 ft, (4 holes) 14740 ft, (4 holes) 14725 ft, (4 holes) 14710 ft, (4 holes) 146955 ft, (4 holes) 14680 ft, (4 holes) 14665 ft, (4 holes) 14650 ft, (4 holes) 14636 ft, (4 holes) 14620 ft, (4 holes) 14605 ft. All shots fired, POOH.;Grease Frac Stack and Zipper;Frac Stage 22 of 43 @ TOR</p>	
	ACTIVITY PLANNED:	Frac