



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W2 09WA

10/31/2020 00:00 - 11/1/2020 06:00

Report# 49

Division PERMIAN BASIN DIVISION	API 42-003-48130	Unique Well ID TX103069	Well Configuration Type HORIZONTAL
Surface Legal Location S25-7, UL SVY,	Field Name SPRABERRY	County ANDREWS	State TEXAS
Ground Elevation (ft) 2,939	Current Elevation 2,960.00, Unit 408 - KB 21	Current KB to GL (ft) 21.00	Spud Date 9/2/2019
Total Depth (All) (ft, KB) Original Hole - 20,042.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,718.2	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose Prep for completions			
Operations at Report Time		Remarks	

Operations Summary  
Slide rig over from UL 1125 W1 09SB and move equipment. NU 5 1/8" 10K x 7 1/16" 5K spool. NU Double A 7 1/16" 5K double gate BOP and 7 1/16" 5K annular. RU work floor and handling tools. ND top drive and prepare to change drill line from 10 lines to 8 lines at report time.

### Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
00:00	06:00	6.00	MOVE RIG	LOC	Slide rig over from UL 1125 W1 09SB and move equipment. NU 5 1/8" 10K x 7 1/16" 5K spool. NU Double A 7 1/16" 5K double gate BOP and 7 1/16" 5K annular. RU work floor and handling tools. ND top drive and prepare to change drill line from 10 lines to 8 lines at report time.



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W2 09WA

10/31/2020 06:00 - 11/1/2020 06:00

Report# 50

Division PERMIAN BASIN DIVISION	API 42-003-48130	Unique Well ID TX103069	Well Configuration Type HORIZONTAL
Surface Legal Location S25-7 , UL SVY,	Field Name SPRABERRY	County ANDREWS	State TEXAS
Ground Elevation (ft) 2,939	Current Elevation 2,960.00, Unit 408 - KB 21	Current KB to GL (ft) 21.00	Spud Date 9/2/2019
Total Depth (All) (ft, KB) Original Hole - 20,042.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,718.2	PBTD (All) (ft, KB)
Primary Job Type AFE - DRL-CT (Completion)		Secondary Job Type	Objective
Purpose Prep for completions			
Operations at Report Time		Remarks	

Operations Summary  
Change drill line from 10 lines to 8 lines and NU top drive. MU Old School BHA #1 as follows: 4.625" JZ bit, 3.75" bit sub, 3.13" motor, 3.13" Logan jars, 3.13" DBPV, 3.13" DBPV, 3.43" XO, 6' pup jt. Surface test Old School motor pumping 3.5 bpm at 550 psi. Good test. RIH with OS BHA #1, 1 jt of 2 7/8" HZT tbg and 3.45"OD x 2.188" ID R-nipple, 288 jts of 2 7/8" HZT tbg (filling tbg every 50 jts) to an EOT depth of 8,937'. Put in washington head rubber and continue RIH to tag kill plug. Tag kill plug at 9,107' with 294 jts of 2 7/8" HZT tbg. Drill out kill plug pumping 4 bpm at 2,300 psi returning 4 bpm with 750 psi on the manifold. CRIH and drill out plugs #1 thru #6 pumping 4 bpm at 2,100 psi returning 3.25 bpm with 0 psi on the manifold with light sand in returns. Circulate BU as needed. CRIH with EOT of 11,215' (362 total jts) at report time.

### Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	Change drill line from 10 lines to 8 lines and NU top drive. MU Old School BHA #1 as follows: 4.625" JZ bit, 3.75" bit sub, 3.13" motor, 3.13" Logan jars, 3.13" DBPV, 3.13" DBPV, 3.43" XO, 6' pup jt. Surface test Old School motor pumping 3.5 bpm at 550 psi. Good test. RIH with OS BHA #1, 1 jt of 2 7/8" HZT tbg and 3.45"OD x 2.188" ID R-nipple, 288 jts of 2 7/8" HZT tbg (filling tbg every 50 jts) to an EOT depth of 8,937'. Put in washington head rubber and continue RIH to tag kill plug. Tag kill plug at 9,107' with 294 jts of 2 7/8" HZT tbg. Drill out kill plug pumping 4 bpm at 2,300 psi returning 4 bpm with 750 psi on the manifold. CRIH and drill out plugs #1 thru #6 pumping 4 bpm at 2,100 psi returning 3.25 bpm with 0 psi on the manifold with light sand in returns. Circulate BU as needed. CRIH with EOT of 11,215' (362 total jts) at report time.



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W2 09WA

11/1/2020 06:00 - 11/2/2020 06:00

Report# 52

Division PERMIAN BASIN DIVISION	API 42-003-48130	Unique Well ID TX103069	Well Configuration Type HORIZONTAL
Surface Legal Location S25-7, UL SVY,	Field Name SPRABERRY	County ANDREWS	State TEXAS
Ground Elevation (ft) 2,939	Current Elevation 2,960.00, Unit 408 - KB 21	Current KB to GL (ft) 21.00	Spud Date 9/2/2019
Total Depth (All) (ft, KB) Original Hole - 20,042.0		Dry Hole TD Date 9/23/2019	
Total Depth All (TVD) (ft, KB) Original Hole - 9,718.2		PBTD (All) (ft, KB)	
Primary Job Type AFE - DRL-CT (Completion)		Objective	
Purpose Prep for completions			
Operations at Report Time		Remarks	

### Operations Summary

CRIH and drill out plug #7 thru #11 pumping 4.5 bpm at 2,100 psi returning 3.25 bpm with 0 psi on the manifold with light sand in returns. CBU with an EOT depth of 12,131' (392 total jts). CRIH and drilling out plug #12 thru #14 pumping 4.5 bpm at 2,200 psi returning 3.25 bpm with 0 psi on the manifold with light sand in returns. Had to change out 2 jts due to bad collars (Down 1 hr). CRIH and drill out plug #15 thru #21 pumping 4.5 bpm at 2,300 psi returning 3.5 bpm with 0 psi on the manifold with light sand in returns. CBU with an EOT depth of 14,112' (456 total jts). CRIH and drilling out plug #22 thru #31 pumping 4.5 bpm at 2,500 psi returning 2.50 bpm with 0 psi on the manifold with light sand in returns. CBU with an EOT depth of 16,172' heavy sand in returns (522 total jts). Trash pump in Grizzly flowback tank sanded off. Change out with spare,pump thru lines with transfer pump due to lines sanding off and change washington head rubber due to leaking(Down 1.5 Hrs). CRIH and drilling out plug #32 thru #37 pumping 4.5 bpm at 2,900 psi returning 3.00 bpm with 0 psi on the manifold with light sand in returns. CRIH with EOT of 17,526' (566 total jts) at report time.

### Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	CRIH and drill out plug #7 thru #11 pumping 4.5 bpm at 2,100 psi returning 3.25 bpm with 0 psi on the manifold with light sand in returns. CBU with an EOT depth of 12,131' (392 total jts). CRIH and drilling out plug #12 thru #14 pumping 4.5 bpm at 2,200 psi returning 3.25 bpm with 0 psi on the manifold with light sand in returns. Had to change out 2 jts due to bad collars (Down 1 hr). CRIH and drill out plug #15 thru #21 pumping 4.5 bpm at 2,300 psi returning 3.5 bpm with 0 psi on the manifold with light sand in returns. CBU with an EOT depth of 14,112' (456 total jts). CRIH and drilling out plug #22 thru #31 pumping 4.5 bpm at 2,500 psi returning 2.50 bpm with 0 psi on the manifold with light sand in returns. CBU with an EOT depth of 16,172' heavy sand in returns (522 total jts). Trash pump in Grizzly flowback tank sanded off. Change out with spare,pump thru lines with transfer pump due to lines sanding off and change washington head rubber due to leaking(Down 1.5 Hrs). CRIH and drilling out plug #32 thru #37 pumping 4.5 bpm at 2,900 psi returning 3.00 bpm with 0 psi on the manifold with light sand in returns. CRIH with EOT of 17,526' (566 total jts) at report time.



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W2 09WA

11/2/2020 06:00 - 11/3/2020 06:00

Report# 53

Division PERMIAN BASIN DIVISION	API 42-003-48130	Unique Well ID TX103069	Well Configuration Type HORIZONTAL
Surface Legal Location S25-7, UL SVY,	Field Name SPRABERRY	County ANDREWS	State TEXAS
Ground Elevation (ft) 2,939	Current Elevation 2,960.00, Unit 408 - KB 21	Current KB to GL (ft) 21.00	Spud Date 9/2/2019
Total Depth (All) (ft, KB) Original Hole - 20,042.0		Total Depth All (TVD) (ft, KB) Original Hole - 9,718.2	
Primary Job Type AFE - DRL-CT (Completion)		Objective	
Purpose Prep for completions			
Operations at Report Time		Remarks	

### Operations Summary

CRIH and drill out plugs #38 thru #49 pumping 4.5 bpm at 2,900 psi returning 3.00 bpm with 0 psi on the manifold with light sand in returns. Tag RSI at 19,850' (641 total jts). Circulate 10 bbl dyed sweep followed by 388 bbls of TFW until returns clean. Swivel out 10 jts of 2 7/8" 7.9# HZT tbg. CPOOH with OS BHA #1 and 406 jts (leaving 225 jts in well) of 2 7/8" 7.9# HZT tbg to an EOT depth of 6,989'. SICP - 800 psi. RU to pump. Pump 215 bbls of TFSW down the csg to kill well(Down 45 minutes due to pump gas locking). Well on vacuum. CPOOH with 60 jts 2 7/8" 7.9# HZT tbg leaving 165 jts in hole. Tbg started to flow gas bubble. RU pump line and pump 20 bbls of TFSW down the tbg. Well static. CPOOH with 65 jts of 2 7/8" 7.9# HZT tbg(Total of 541 jts of tbg POOH leaving 100 jts in hole) (EOT at 3,141') (Lay down 15 bad jts due to collar wear). CPOOH with HZT tbg and OS BHA #1 at report time.

### Time Log

Start Time	End Time	Dur (hr)	Activity	Code	Com
06:00	06:00	24.00	DRILL PLUG	DRL	CRIH and drill out plugs #38 thru #49 pumping 4.5 bpm at 2,900 psi returning 3.00 bpm with 0 psi on the manifold with light sand in returns. Tag RSI at 19,850' (641 total jts). Circulate 10 bbl dyed sweep followed by 388 bbls of TFW until returns clean. Swivel out 10 jts of 2 7/8" 7.9# HZT tbg. CPOOH with OS BHA #1 and 406 jts (leaving 225 jts in well) of 2 7/8" 7.9# HZT tbg to an EOT depth of 6,989'. SICP - 800 psi. RU to pump. Pump 215 bbls of TFSW down the csg to kill well(Down 45 minutes due to pump gas locking). Well on vacuum. CPOOH with 60 jts 2 7/8" 7.9# HZT tbg leaving 165 jts in hole. Tbg started to flow gas bubble. RU pump line and pump 20 bbls of TFSW down the tbg. Well static. CPOOH with 65 jts of 2 7/8" 7.9# HZT tbg(Total of 541 jts of tbg POOH leaving 100 jts in hole) (EOT at 3,141') (Lay down 15 bad jts due to collar wear). CPOOH with HZT tbg and OS BHA #1 at report time.