



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W1 09SB

9/3/2020 06:00 - 9/4/2020 06:00

Report# 11

|  |          |   |                 |                                |  |                                       |  |
|--|----------|---|-----------------|--------------------------------|--|---------------------------------------|--|
| Division<br>PERMIAN BASIN DIVISION   |          | API<br>42-003-48129                                       |                 | Unique Well ID<br>TX103068     |  | Well Configuration Type<br>HORIZONTAL |  |
| Surface Legal Location<br>S25-7 , UL SVY,  |          | Field Name<br>SPRABERRY                                   |                 | County<br>ANDREWS              |  | State<br>TEXAS                        |  |
| Ground Elevation (ft)<br>2,939   |          | Current Elevation<br>2,960.00, Unit 408 - KB 21           |                 | Current KB to GL (ft)<br>21.00 |  | Spud Date<br>9/3/2019                 |  |
|  |          |   |                 |                                |  | Dry Hole TD Date<br>9/12/2019         |  |
| Total Depth (All) (ft, KB)<br>Original Hole - 19,670.0   |          | Total Depth All (TVD) (ft, KB)<br>Original Hole - 9,431.6 |                 |                                |  | PBDT (All) (ft, KB)                   |  |
| Primary Job Type<br>AFE - DRL-CT (Completion)  |          | Secondary Job Type  |                 |                                |  | Objective                             |  |
| Purpose<br>Prep fpr completions  |          |   |                 |                                |  |                                       |  |
| Operations at Report Time<br>Waiting on Completion.  |          |   |                 | Remarks                        |  |                                       |  |
| Operations Summary<br>MIRU Petrostar pump down pump. Test lines to 9,500 psi. Good test. Pump injection test with 50 bbls TFW at 15 bpm and 6,000 psi. ISDP – 2,850 psi. SIW and secure. RDMO Petrostar pump down pump. Waiting on completion. |          |   |                 |                                |  |                                       |  |
| <b>Time Log</b>  |          |   |                 |                                |  |                                       |  |
| Start Time   | End Time | Dur (hr)  | Activity        | Code                           | Com  |                                       |  |
| 06:00  | 09:00    | 3.00  | BREAK DOWN/ACID | STIM                           | MIRU Petrostar pump down pump. Test lines to 9,500 psi. Good test. Pump injection test with 50 bbls TFW at 15 bpm and 6,000 psi. ISDP – 2,850 psi. SIW and secure. RDMO Petrostar pump down pump. Waiting on completion. |                                       |  |



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W1 09SB

10/1/2020 06:00 - 10/2/2020 06:00

Report# 26

|  |   |   |                                       |
|--|---|---|---------------------------------------|
| Division<br>PERMIAN BASIN DIVISION                     | API<br>42-003-48129                             | Unique Well ID<br>TX103068                                | Well Configuration Type<br>HORIZONTAL |
| Surface Legal Location<br>S25-7, UL SVY,               | Field Name<br>SPRABERRY                         | County<br>ANDREWS   | State<br>TEXAS                        |
| Ground Elevation (ft)<br>2,939                         | Current Elevation<br>2,960.00, Unit 408 - KB 21 | Current KB to GL (ft)<br>21.00                            | Spud Date<br>9/3/2019                 |
| Total Depth (All) (ft, KB)<br>Original Hole - 19,670.0 |   | Total Depth All (TVD) (ft, KB)<br>Original Hole - 9,431.6 | PBTD (All) (ft, KB)                   |
| Primary Job Type<br>AFE - DRL-CT (Completion)          |   | Objective   |                                       |
| Purpose<br>Prep for completions                        |   |   |                                       |
| Operations at Report Time                              |   | Remarks   |                                       |

Operations Summary  
Frac stage #1. Plug/Perf and Frac stage  
#2. Plug/perf stage #3

### Time Log

| Start Time | End Time | Dur (hr) | Activity               | Code | Com   |
|------------|----------|----------|------------------------|------|---|
| 06:00      | 09:30    | 3.50     | WAITING ON EQUIP/TOOLS | WOT  | Down working on frac van.   |
| 09:30      | 12:30    | 3.00     | FRACTURE               | STIM | Frac stage #1<br><br>Avg rate - 66.5<br>Avg psi - 6,373<br>Tot bbls - 5,864<br>Tot prop - 148,590 |
| 12:30      | 15:30    | 3.00     | WL PERFORATE           | PERF | Plug/perf stage #2<br><br>Plug - 19,370'<br><br>Perfs - 19,180' - 19,363'                         |
| 15:30      | 00:30    | 9.00     | WAITING ON EQUIP/TOOLS | WOT  | Waiting on well rotation.   |
| 00:30      | 03:30    | 3.00     | FRACTURE               | STIM | Frac stage #2<br><br>Avg rate - 76.2<br>Avg psi - 6,456<br>Tot bbls - 6,426<br>Tot prop - 295,300 |
| 03:30      | 06:00    | 2.50     | WL PERFORATE           | PERF | Plug/perf stage #3<br><br>Plug - 19,173'<br><br>Perfs - 18,983' - 19,167'                         |



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W1 09SB

10/2/2020 06:00 - 10/3/2020 06:00

Report# 27

|   |   |                                |                                       |
|---|---|--------------------------------|---------------------------------------|
| Division<br>PERMIAN BASIN DIVISION                        | API<br>42-003-48129                             | Unique Well ID<br>TX103068     | Well Configuration Type<br>HORIZONTAL |
| Surface Legal Location<br>S25-7, UL SVY,                  | Field Name<br>SPRABERRY                         | County<br>ANDREWS              | State<br>TEXAS                        |
| Ground Elevation (ft)<br>2,939                            | Current Elevation<br>2,960.00, Unit 408 - KB 21 | Current KB to GL (ft)<br>21.00 | Spud Date<br>9/3/2019                 |
| Total Depth (All) (ft, KB)<br>Original Hole - 19,670.0    |   | Dry Hole TD Date<br>9/12/2019  |                                       |
| Total Depth All (TVD) (ft, KB)<br>Original Hole - 9,431.6 |   | PBTD (All) (ft, KB)            |                                       |
| Primary Job Type<br>AFE - DRL-CT (Completion)             |   | Objective                      |                                       |
| Purpose<br>Prep for completions                           |   |                                |                                       |
| Operations at Report Time                                 |   | Remarks                        |                                       |

Operations Summary  
Frac stages #3 thru #4.

### Time Log

| Start Time | End Time | Dur (hr) | Activity               | Code | Com   |
|------------|----------|----------|------------------------|------|---|
| 06:00      | 10:00    | 4.00     | FRACTURE               | STIM | Frac stage #3<br><br>Avg rate - 75<br>Avg psi - 6,955<br>Tot bbls - 5,772<br>Tot prop - 297,740   |
| 10:00      | 14:00    | 4.00     | WL PERFORATE           | PERF | Plug/perf stage #4<br><br>Plug - 18,977'<br><br>Perfs - 18,787' - 18,977'                         |
| 14:00      | 02:00    | 12.00    | WAITING ON EQUIP/TOOLS | WOT  | Wait on rotation.   |
| 02:00      | 06:00    | 4.00     | FRACTURE               | STIM | Frac stage #4<br><br>Avg rate - 74.2<br>Avg psi - 6,741<br>Tot bbls - 6,037<br>Tot prop - 319,740 |



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W1 09SB

10/3/2020 06:00 - 10/4/2020 06:00

Report# 28

|  |   |   |                                       |
|--|---|---|---------------------------------------|
| Division<br>PERMIAN BASIN DIVISION                     | API<br>42-003-48129                             | Unique Well ID<br>TX103068                                | Well Configuration Type<br>HORIZONTAL |
| Surface Legal Location<br>S25-7 , UL SVY,              | Field Name<br>SPRABERRY                         | County<br>ANDREWS   | State<br>TEXAS                        |
| Ground Elevation (ft)<br>2,939                         | Current Elevation<br>2,960.00, Unit 408 - KB 21 | Current KB to GL (ft)<br>21.00                            | Spud Date<br>9/3/2019                 |
| Total Depth (All) (ft, KB)<br>Original Hole - 19,670.0 |   | Total Depth All (TVD) (ft, KB)<br>Original Hole - 9,431.6 | PBTD (All) (ft, KB)                   |
| Primary Job Type<br>AFE - DRL-CT (Completion)          |   | Objective   |                                       |
| Purpose<br>Prep fpr completions                        |   |   |                                       |
| Operations at Report Time                              |   | Remarks   |                                       |

Operations Summary  
Frac stages #5 thru #7. Plug/perf stage #8.

### Time Log

| Start Time | End Time | Dur (hr) | Activity               | Code | Com  |
|------------|----------|----------|------------------------|------|--|
| 06:00      | 07:30    | 1.50     | FRACTURE               | STIM | Frac stage #5<br><br>Avg rate - 80<br>Avg psi - 6294<br>Tot bbls - 5519<br>Tot prop - 301,950    |
| 07:30      | 09:30    | 2.00     | WL PERFORATE           | PERF | Plug/perf stage #6<br><br>Plug - 18,584'<br><br>Perfs - 18,394' - 18,576'                        |
| 09:30      | 13:30    | 4.00     | WAITING ON EQUIP/TOOLS | WOT  | wait on rotation   |
| 13:30      | 15:00    | 1.50     | FRACTURE               | STIM | Frac stage #6<br><br>Avg rate - 65<br>Avg psi - 5,638<br>Tot bbls -5,171<br>Tot prop - 297,647   |
| 15:00      | 17:00    | 2.00     | WL PERFORATE           | PERF | Plug/perf stage #7<br><br>Plug - 18,387'<br><br>Perfs - 18,198' - 18,381'                        |
| 17:00      | 21:00    | 4.00     | WAITING ON EQUIP/TOOLS | WOT  | waiting on rotation.   |
| 21:00      | 23:00    | 2.00     | FRACTURE               | STIM | Frac stage #7<br><br>Avg rate - 76.2<br>Avg psi - 6,764<br>Tot bbls -5,455<br>Tot prop - 299,750 |
| 23:00      | 01:00    | 2.00     | WL PERFORATE           | PERF | Plug/perf stage #8<br><br>Plug - 18,191'<br><br>Perfs - 18,001' - 18,184'                        |
| 01:00      | 06:00    | 5.00     | WAITING ON EQUIP/TOOLS | WOT  | wait on rotation.  |



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W1 09SB

10/4/2020 06:00 - 10/5/2020 06:00

Report# 29

|  |   |   |                                       |
|--|---|---|---------------------------------------|
| Division<br>PERMIAN BASIN DIVISION                     | API<br>42-003-48129                             | Unique Well ID<br>TX103068                                | Well Configuration Type<br>HORIZONTAL |
| Surface Legal Location<br>S25-7 , UL SVY,              | Field Name<br>SPRABERRY                         | County<br>ANDREWS   | State<br>TEXAS                        |
| Ground Elevation (ft)<br>2,939                         | Current Elevation<br>2,960.00, Unit 408 - KB 21 | Current KB to GL (ft)<br>21.00                            | Spud Date<br>9/3/2019                 |
| Total Depth (All) (ft, KB)<br>Original Hole - 19,670.0 |   | Total Depth All (TVD) (ft, KB)<br>Original Hole - 9,431.6 | PBTD (All) (ft, KB)                   |
| Primary Job Type<br>AFE - DRL-CT (Completion)          |   | Secondary Job Type  | Objective                             |
| Purpose<br>Prep fpr completions                        |   |   |                                       |
| Operations at Report Time                              |   | Remarks   |                                       |

Operations Summary  
Frac stage #8. Plug/perf stage #10.

### Time Log

| Start Time | End Time | Dur (hr) | Activity               | Code | Com   |
|------------|----------|----------|------------------------|------|---|
| 06:00      | 08:00    | 2.00     | FRACTURE               | STIM | Frac stage #8<br><br>Avg rate - 73.4<br>Avg psi - 6,651<br>Tot bbls - 5,104<br>Tot prop - 298,630 |
| 08:00      | 12:00    | 4.00     | WL PERFORATE           | PERF | Plug/perf stage #9<br><br>Plug - 17,995'<br><br>Perfs - 17,805' - 17,989'                         |
| 12:00      | 16:00    | 4.00     | FRACTURE               | STIM | Frac stage #9<br><br>Avg rate - 67.6<br>Avg psi - 6,892<br>Tot bbls - 5,028<br>Tot prop - 298,350 |
| 16:00      | 20:00    | 4.00     | WL PERFORATE           | PERF | Plug/perf stage #10<br><br>Plug - 17,798'<br><br>Perfs - 17,608' - 17,791'                        |
| 20:00      | 06:00    | 10.00    | WAITING ON EQUIP/TOOLS | WOT  | Wait on rotation.   |



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W1 09SB

10/5/2020 06:00 - 10/6/2020 06:00

Report# 30

|  |   |   |                                       |
|--|---|---|---------------------------------------|
| Division<br>PERMIAN BASIN DIVISION                     | API<br>42-003-48129                             | Unique Well ID<br>TX103068                                | Well Configuration Type<br>HORIZONTAL |
| Surface Legal Location<br>S25-7, UL SVY,               | Field Name<br>SPRABERRY                         | County<br>ANDREWS   | State<br>TEXAS                        |
| Ground Elevation (ft)<br>2,939                         | Current Elevation<br>2,960.00, Unit 408 - KB 21 | Current KB to GL (ft)<br>21.00                            | Spud Date<br>9/3/2019                 |
| Total Depth (All) (ft, KB)<br>Original Hole - 19,670.0 |   | Total Depth All (TVD) (ft, KB)<br>Original Hole - 9,431.6 | PBTD (All) (ft, KB)                   |
| Primary Job Type<br>AFE - DRL-CT (Completion)          |   | Secondary Job Type  | Objective                             |
| Purpose<br>Prep for completions                        |   |   |                                       |
| Operations at Report Time                              |   | Remarks   |                                       |

Operations Summary  
Frac stage #11. Plug/perf stage #12 thru stage #13.

### Time Log

| Start Time | End Time | Dur (hr) | Activity               | Code | Com  |
|------------|----------|----------|------------------------|------|--|
| 06:00      | 11:00    | 5.00     | WAITING ON EQUIP/TOOLS | WOT  | Waiting on rotation  |
| 11:00      | 13:00    | 2.00     | FRACTURE               | STIM | Frac stage #11<br><br>Avg rate - 78.6<br>Avg psi - 6,921<br>Tot bbls - 5,649<br>Tot prop - 223,626 |
| 13:00      | 15:00    | 2.00     | WL PERFORATE           | PERF | Plug/perf stage #12<br><br>Plug - 17,405'<br><br>Perfs - 17,215' - 17,400'                         |
| 15:00      | 19:00    | 4.00     | WAITING ON EQUIP/TOOLS | WOT  | Waiting on Rotation  |
| 19:00      | 22:00    | 3.00     | FRACTURE               | STIM | Frac stage #12<br><br>Avg rate - 74.5<br>Avg psi - 6,733<br>Tot bbls - 5,439<br>Tot prop - 296,620 |
| 22:00      | 00:00    | 2.00     | WL PERFORATE           | PERF | Plug/perf stage #13<br><br>Plug - 17,209'<br><br>Perfs - 17,019' - 17,202'                         |
| 00:00      | 03:00    | 3.00     | WAITING ON EQUIP/TOOLS | WOT  | Wait on rotation.  |
| 03:00      | 06:00    | 3.00     | FRACTURE               | STIM | Frac stage #13<br><br>Avg rate - 77.3<br>Avg psi - 6,594<br>Tot bbls - 5,311<br>Tot prop - 297,910 |



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W1 09SB

10/6/2020 06:00 - 10/7/2020 06:00

Report# 31

|   |   |                                |                                       |
|---|---|--------------------------------|---------------------------------------|
| Division<br>PERMIAN BASIN DIVISION                        | API<br>42-003-48129                             | Unique Well ID<br>TX103068     | Well Configuration Type<br>HORIZONTAL |
| Surface Legal Location<br>S25-7 , UL SVY,                 | Field Name<br>SPRABERRY                         | County<br>ANDREWS              | State<br>TEXAS                        |
| Ground Elevation (ft)<br>2,939                            | Current Elevation<br>2,960.00, Unit 408 - KB 21 | Current KB to GL (ft)<br>21.00 | Spud Date<br>9/3/2019                 |
| Total Depth (All) (ft, KB)<br>Original Hole - 19,670.0    |   | Dry Hole TD Date<br>9/12/2019  |                                       |
| Total Depth All (TVD) (ft, KB)<br>Original Hole - 9,431.6 |   | PBTD (All) (ft, KB)            |                                       |
| Primary Job Type<br>AFE - DRL-CT (Completion)             |   | Objective                      |                                       |
| Purpose<br>Prep fpr completions                           |   |                                |                                       |
| Operations at Report Time                                 |   | Remarks                        |                                       |

Operations Summary  
Plug/perf and frac stage #14 thru #16.

### Time Log

| Start Time | End Time | Dur (hr) | Activity               | Code | Com  |
|------------|----------|----------|------------------------|------|--|
| 06:00      | 10:00    | 4.00     | WL PERFORATE           | PERF | Plug/perf stage #14<br><br>Plug - 17,012'<br><br>Perfs - 16,822' - 17,008'                         |
| 10:00      | 13:00    | 3.00     | FRACTURE               | STIM | Frac stage #14<br><br>Avg rate - 78.5<br>Avg psi - 6,863<br>Tot bbls - 5,029<br>Tot prop - 295,200 |
| 13:00      | 16:00    | 3.00     | WL PERFORATE           | PERF | Plug/perf stage #15<br><br>Plug - 16,816'<br><br>Perfs - 16,626' - 16,809'                         |
| 16:00      | 19:00    | 3.00     | WAITING ON EQUIP/TOOLS | WOT  | Waiting on Rotation  |
| 19:00      | 21:00    | 2.00     | FRACTURE               | STIM | Frac stage #15<br><br>Avg rate - 68.4<br>Avg psi - 6,856<br>Tot bbls - 5,540<br>Tot prop - 299,270 |
| 21:00      | 23:00    | 2.00     | WL PERFORATE           | PERF | Plug/perf stage #16<br><br>Plug - 16,619'<br><br>Perfs - 16,429' - 16,613'                         |
| 23:00      | 03:00    | 4.00     | WAITING ON EQUIP/TOOLS | WOT  | Wait on rotation.  |
| 03:00      | 06:00    | 3.00     | FRACTURE               | STIM | Frac stage #16<br><br>Avg rate - 78.1<br>Avg psi - 6,917<br>Tot bbls - 5,174<br>Tot prop - 297,230 |



## QEP Daily Completion Partner Report 2

Well Name: UL 1125 W1 09SB

10/7/2020 06:00 - 10/8/2020 06:00

Report# 32

|  |   |   |                                       |
|--|---|---|---------------------------------------|
| Division<br>PERMIAN BASIN DIVISION                     | API<br>42-003-48129                             | Unique Well ID<br>TX103068                                | Well Configuration Type<br>HORIZONTAL |
| Surface Legal Location<br>S25-7, UL SVY,               | Field Name<br>SPRABERRY                         | County<br>ANDREWS   | State<br>TEXAS                        |
| Ground Elevation (ft)<br>2,939                         | Current Elevation<br>2,960.00, Unit 408 - KB 21 | Current KB to GL (ft)<br>21.00                            | Spud Date<br>9/3/2019                 |
| Total Depth (All) (ft, KB)<br>Original Hole - 19,670.0 |   | Total Depth All (TVD) (ft, KB)<br>Original Hole - 9,431.6 | PBTD (All) (ft, KB)                   |
| Primary Job Type<br>AFE - DRL-CT (Completion)          |   | Secondary Job Type  | Objective                             |
| Purpose<br>Prep for completions                        |   |   |                                       |
| Operations at Report Time                              |   | Remarks   |                                       |

Operations Summary  
Plug/perf and frac stage #17 thru stage #19.

### Time Log

| Start Time | End Time | Dur (hr) | Activity               | Code | Com  |
|------------|----------|----------|------------------------|------|--|
| 06:00      | 08:00    | 2.00     | WL PERFORATE           | PERF | Plug/perf stage #17<br><br>Plug - 16,423'<br><br>Perfs - 16,233' - 16,417'                         |
| 08:00      | 11:00    | 3.00     | WAITING ON EQUIP/TOOLS | WOT  | Wait on rotation   |
| 11:00      | 13:00    | 2.00     | FRACTURE               | STIM | Frac stage #17<br><br>Avg rate - 70.9<br>Avg psi - 7,002<br>Tot bbls - 5,008<br>Tot prop - 303,131 |
| 13:00      | 15:00    | 2.00     | WL PERFORATE           | PERF | Plug/perf stage #18<br><br>Plug - 16,226'<br><br>Perfs - 16,036' - 16,220'                         |
| 15:00      | 20:00    | 5.00     | WAITING ON EQUIP/TOOLS | WOT  | Waiting on rotation.   |
| 20:00      | 22:00    | 2.00     | FRACTURE               | STIM | Frac stage #18<br><br>Avg rate - 74.6<br>Avg psi - 6,740<br>Tot bbls - 5,075<br>Tot prop - 300,570 |
| 22:00      | 00:00    | 2.00     | WL PERFORATE           | PERF | Plug/perf stage #19<br><br>Plug - 16,030'<br><br>Perfs - 15,840' - 16,023'                         |
| 00:00      | 04:00    | 4.00     | WAITING ON EQUIP/TOOLS | WOT  | Waiting on rotation.   |
| 04:00      | 06:00    | 2.00     | FRACTURE               | STIM | Frac stage #19<br><br>Avg rate - 66.3<br>Avg psi - 6,119<br>Tot bbls - 5,095<br>Tot prop - 363,130 |