

WELL: UL G 1-27 B #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Mississippian
 COUNTY/STATE: Andrews/TX
 PMD:
 PVD:
 SURFACE LOCATION: 2490 NFL & 1435 FWL Sec 27 Blk 1
 ULS
 BOTTOM HOLE LOCATION: 2640 FSL & 1980 FWL Sec 19 Blk 1
 ULS
 ELEVATION (RKB):
 API #: 42-003-48089
 PERMIT NUMBER: 8753545
 SPUD DATE & TIME: Jul 28 2019 22:30
 DAYS FROM SPUD: 53
 DAYS ON LOCATION: 53
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill & complete a 2 mile lateral in the
 Mississippi horizon
 JOB NAME: UL G 1-27 B #2H
 CONTRACTOR/RIG#: /Transcend 2

CONFIDENTIAL

Sep 19 2019 MD: 15,390 TVD: 10,314 FOOTAGE: 1,792 MW: 11.4 LB PTD:
 RIG SUPERVISOR: JASON BROWN / SCOTT OGLE PBTD:
 PRESENT OPERATIONS: DRILLING 7.875 LATERAL @ 15,390'
 DRILL 7.875 LATERAL F/ 13,598' TO 13,742' . 550 GPMS, 5500 SPP, 600 DIFF, 40 WOB. 60 RPM, 16K TQ. (144'
 FT - 140' FT/HR);CHANGE OUT DISCHARGE SCREEN GASKET #1 MP;DRILL 7.875 LATERAL F/ 13,742' TO
 14,405' . 550 GPMS, 5500 SPP, 600 DIFF, 40 WOB. 60 RPM, 16K TQ. (663' FT - 83' FT/HR);RIG SERVICE.
 LUBRICATE RIG AND CHECK OILS;DRILL 7.875 LATERAL F/ 14,405' TO 14,520' . 550 GPMS, 5500 SPP, 600
 DIFF, 40 WOB. 60 RPM, 16K TQ. (115' FT - 58' FT/HR).;CONTROL DRILL WITH #1 MP 7.875 LATERAL F/ 14,520'
 TO 14,593' WHILE REPAIRING #2 WASHED MODULE AND C/O WASHED POP OFF VALVE. 330 GPMS, 2800
 SPP, 25 WOB, 60 RPM, 400 DIFF. (73' FT - 35' FT/HR).;DRILL 7.875 LATERAL F/ 14,593' TO 15,390' . 550 GPMS,
 5500 SPP, 600 DIFF, 40 WOB. 60 RPM, 16K TQ. (797' FT - 80' FT/HR).
 DAILY SLIDING HR'S & FTG = 139' - 6.5 HRS @ 22 FPH)
 (DAILY ROTATING HR'S & FTG =1,653' - 16.5 HRS @ 100 FPH)
 ACTIVITY PLANNED: DRILL 7.875 LATERAL

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 ELEVATION (RKB):
 API #: 42-003-48089
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 SPUD DATE & TIME: Jul 28 2019 22:30
 DAYS FROM SPUD: 54
 DAYS ON LOCATION: 54
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill & complete a 2 mile lateral in the Mississippi horizon
 JOB NAME: UL G 1-27 B #2H
 CONTRACTOR/RIG#: /Transcend 2

CONFIDENTIAL

Sep 20 2019 MD: 17,091 TVD: 10,427 FOOTAGE: 1,701 MW: 11.5 LB PTD:
 RIG SUPERVISOR: JASON BROWN / SCOTT OGLE PBTD:
 PRESENT OPERATIONS: DRILLING 7.875 LATERAL @ 17,091'

DRILL 7.875 LATERAL FROM 15,390' TO 16,047' . 550 GPMS, 5500 SPP, 600 DIFF, 40 WOB. 60 RPM, 16K TQ. (657' FT - 82' FT/HR).;CHANGE OUT SWAB #1 MP;DRILL 7.875 LATERAL FROM 16,047' TO 16,260' . 550 GPMS, 6000 SPP, 600 DIFF, 40 WOB. 60 RPM, 16K TQ. (213' FT - 106' FT/HR).;DRILL 7.875 LATERAL AT REDUCED RATE WHILE CHANGING SWAB AND LINER #2 MP. 16,260' TO 16,285'. (25' FT - 50' FT/HR);RIG SERVICE. LUBRICATE RIG AND CHECK OILS;DRILL 7.875 LATERAL FROM 16,285 TO 17,001' . 550 GPMS, 6000 SPP, 600 DIFF, 40 WOB. 60 RPM, 16K TQ. (716' FT - 76' FT/HR).;RIG SERVICE. LUBRICATE RIG. TURN KELLY HOSE AT TD GOOSENECK.;DRILL 7.875 LATERAL FROM 17,001' TO 17,091' . 550 GPMS, 6000 SPP, 600 DIFF, 40 WOB. 60 RPM, 16K TQ. (90' FT - 37' FT/HR).

DAILY SLIDING HR'S & FTG = 120' - 7.5 HRS @ 16 FPH)
 (DAILY ROTATING HR'S & FTG =1,581' - 15 HRS @ 105 FPH)

ACTIVITY PLANNED: DRILL 7.875 LATERAL

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 PVD:
 SURFACE LOCATION: 2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
 BOTTOM HOLE LOCATION: 2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
 ELEVATION (RKB):
 API #: 42-003-48089
 PERMIT NUMBER: 8753545
 SPUD DATE & TIME: Jul 28 2019 22:30
 DAYS FROM SPUD: 55
 DAYS ON LOCATION: 55
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill & complete a 2 mile lateral in the Mississippi horizon
 JOB NAME: UL G 1-27 B #2H
 CONTRACTOR/RIG#: /Transcend 2

CONFIDENTIAL

Sep 21 2019 MD: 18,389 TVD: 10,460 FOOTAGE: 1,298 MW: 11.4 LB PTD:
 RIG SUPERVISOR: JASON BROWN / SCOTT OGLE PBTD:
 PRESENT OPERATIONS: DRILLING 7.875 LATERAL @ 18,389'

DRILL 7.875 LATERAL FROM 17,091' TO 17,269'. 550 GPMS, 6000 SPP, 600 DIFF, 40 WOB. 60 RPM, 16K TQ. (178' FT - 44' FT/HR).;RIG SERVICE. LUBRICATE RIG AND CHECK OILS. TURN KELLY HOSE AT TD GOOSE NECK;DRILL 7.875 LATERAL FROM 17,269'. TO 18,164' 540 GPMS, 5700 SPP, 600 DIFF, 40 WOB. 60 RPM, 20K TQ. (895" FT - 64' FT/HR).;CHANGE OUT LEAKING LINER GASKET #1 MP. CIRCULATE HOLE WITH #2 MP;DRILL 7.875 LATERAL FROM 18,164' TO 18,344' 540 GPMS, 5800 SPP, 600 DIFF, 40 WOB. 60 RPM, 20K TQ. (180' FT - 60' FT/HR).;RIG SERVICE. LUBRICATE RIG. CHECK OILS;DRILL 7.875 LATERAL FROM 18,344' TO 18,389' 540 GPMS, 6000 SPP, 600 DIFF, 40 WOB. 60 RPM, 20K TQ. (45' FT - 30' FT/HR).

(DAILY SLIDING HR'S & FTG = 153' - 10 HRS @ 15 FPH)
 (DAILY ROTATING HR'S & FTG =1145' - 12.5 HRS @ 91 FPH)
 ACTIVITY PLANNED: DRILL 7.875 LATERAL

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 SURFACE LOCATION: 2490 NFL & 1435 FWL Sec 27 Blk 1
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 BOTTOM HOLE LOCATION: 2640 FSL & 1980 FWL Sec 19 Blk 1
 ULS
 ELEVATION (RKB):
 API #: 42-003-48089
 PERMIT NUMBER: 8753545
 SPUD DATE & TIME: Jul 28 2019 22:30
 DAYS FROM SPUD: 56
 DAYS ON LOCATION: 56
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill & complete a 2 mile lateral in the
 Mississippi horizon
 JOB NAME: UL G 1-27 B #2H
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CONFIDENTIAL

Sep 22 2019 MD: 20,300 TVD: 10,480 FOOTAGE: 1,911 MW: 11.4 LB PTD:
 RIG SUPERVISOR: JASON BROWN / SCOTT OGLE PBTD:
 PRESENT OPERATIONS: CLEAN UP CYCLE. CIRCULATE SWEEPS AND CLEAN HOLE @ 20,300' TD
 DRILL 7.875 LATERAL FROM 18,389' TO 19,150'. 540 GPMS, 6000 SPP, 600 DIFF, 40 WOB. 60 RPM, 20K TQ.
 (761' FT - 76' FT/HR).;RIG SERVICE. LUBRICATE RIG AND CHECK OILS;DRILL 7.875 LATERAL FROM 19,150' TO
 20,135. 540 GPMS, 6000 SPP, 600 DIFF, 40 WOB. 60 RPM, 20K TQ. (985' FT - 90' FT/HR).;RIG SERVICE.
 LUBRICATE RIG AND CHECK OILS;DRILL 7.875 LATERAL FROM 20,135' TO 20,300' TD . 540 GPMS, 6000 SPP,
 600 DIFF, 40 WOB. 60 RPM, 20K TQ. (165' FT - 110' FT/HR).
 (DAILY SLIDING HR'S & FTG = 44' - 2 HRS @ 22 FPH)
 (DAILY ROTATING HR'S & FTG =1,867' - 20.5 HRS @ 91 FPH);CLEAN UP CYCLE. CIRCULATE SWEEPS AND
 CLEAN HOLE 550 GPMS, 6000 SPP, RECIPROCATATE PIPE 90' AND ROTATE 60 RPMS.
 ACTIVITY PLANNED: CIRCULATE HOLE CLEAN. TRIP FOR 5.5" PRODUCTION CASING

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 PVD:
 SURFACE LOCATION: 2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
 BOTTOM HOLE LOCATION: 2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
 ELEVATION (RKB):
 API #: 42-003-48089
 PERMIT NUMBER: 8753545
 SPUD DATE & TIME: Jul 28 2019 22:30
 DAYS FROM SPUD: 57
 DAYS ON LOCATION: 57
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill & complete a 2 mile lateral in the Mississippi horizon
 JOB NAME: UL G 1-27 B #2H
 CONTRACTOR/RIG#: /Transcend 2

CONFIDENTIAL

Sep 23 2019 MD: 20,300 TVD: 10,479 FOOTAGE: MW: 11.5 LB PTD:
 RIG SUPERVISOR: JASON BROWN / SCOTT OGLE PBTD:
 PRESENT OPERATIONS: TOH FOR 5.5 PRODUCTION CASING @ 3,170'. USING RIG TONGS AND CHAIN TONGS.
 WORK FULL STAND & CIRCULATE HOLE CLEAN. PUMP 6X SWEEPS @ 2# OVER MW. 60ROT / 550GPM;TRIP OUT OF HOLE F/ 20'300' TO 16,596' . MONITORING DRAG. MAX DRAG 75K. HOLE TAKING PROPER FILL.;PUMP SLUG AND CONTINUE TOH F/ 16,596' TO 10,557' (LAY DOWN 13 STANDS 5" HWDP ON TOH) . HOLE TAKING PROPER FILL.;CIRCULATE AND CLEAN UP TIGHT SPOT @ 10,557' TO 10, 650';TOH F/ 10,650' TO 9,430'. MINIMUM TO NO DRAG. HOLE TAKING PROPER FILL. PUMP SLUG. CONTINUE TOH F/ 9,430; TO 5,388';ST 80 IRON ROUGHNECK CYLINDER PIN SHEARED. REARRANGE MUD BUCKET AND SET UP RIG DP TONGS. TOH F/ 5,388 TO 3,170' WITH RIG DP TONGS AND CHAIN TONG.
 PD RIG MECHANIC CALLED OUT TO REPAIR ST 80 IRON ROUGHNECK
 ACTIVITY PLANNED: TOH, L/D 3045' DP, L/D BHA AND BIT. R/U AND RIH 5.5 PRODUCTION CASING.

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 BOTTOM HOLE LOCATION: 2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
 ELEVATION (RKB):
 API #: 42-003-48089
 PERMIT NUMBER: 8753545
 SPUD DATE & TIME: Jul 28 2019 22:30
 DAYS FROM SPUD: 58
 DAYS ON LOCATION: 58
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill & complete a 2 mile lateral in the Mississippian horizon
 JOB NAME: UL G 1-27 B #2H
 CONTRACTOR/RIG#: /Transcend 2

CONFIDENTIAL

Sep 24 2019 MD: 20,300 TVD: 10,458 FOOTAGE: MW: 11.5 LB PTD:
 RIG SUPERVISOR: JASON BROWN / SCOTT OGLE PBTD:
 PRESENT OPERATIONS: RUNNING 5.5" PRODUCTION CASING @ 14950'
 LAY DOWN DRILLPIPE FROM 3170' TO 99' TO 2595'. BREAK & LAY OUT AGITATOR. LAY DOWN DRILL PIPE FROM 2595' TO 99'
 **TROJAN TORQUE TURN ON LOCATION @ 07:00
 **TRRC NOTIFIED OF CASING RUN / SPOKE W/ ROSA, NO OP NUMBER
 **TRYTON TOOL HAND ON LOCATION @ 08:00
 **PERMIAN TONGS & CRT ON LOCATION @ 09:00;PJSM W/ LEGACY DIRECTIONAL. LAY OUT MONELS, MWD TOOL. DRAIN MOTOR & BREAK BIT (1-1-CT-S-I-NO-TD). LAY OUT MOTOR;CLEAN RIG FLOOR & PREPARE TO RUN 5.5" CASING. RIG IN TONGS, CRT, TORQUE TURN EQUIPMENT;MAKE UP & TEST FLOAT SHOE, 1 X 5.5" / 20# / P-110 / AXIS HT CASING JOINT, FLOAT COLLAR, 1 X 5.5" / 20# / P-110 / AXIS HT CASING JOINT & TRYTON TOE SLEEVE. MAKE UP & RUN 328 JOINTS OF 5.5" / 20# / P-110 / AXIS HT CASING W/ 7 MARKER JOINTS SPACED EVERY 1500' FROM TD TO INT CASING SHOE TO A DEPTH OF 14905'. FILL PIPE ON THE RUN & TOP UP EVERY 35 JOINTS IN INT CASING & 20 JOINTS IN OPEN HOLE. CIRCULATE & WASH PIPE FROM 14905' TO 14950'
 **FLOAT SHOE @ 20296'
 **FLOAT COLLAR @ 20246.95'
 **TOE SLEEVE @ 20199.27'
 **MARKER JTS @ 18736.38' / 17181.99' / 15672.73' / 14122.11' / 12524.13' / 11027.58' / 9536.49'
 ACTIVITY PLANNED: RUN & CEMENT 5.5" PRODUCTION CASING

WELL: UL G 1-27 B #2H

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DAILY OPERATIONS

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COUNTY/STATE: Andrews/TX
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PVD:
SURFACE LOCATION: 2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION: 2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):
API #: 42-003-48089
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SPUD DATE & TIME: Jul 28 2019 22:30
DAYS FROM SPUD: 59
DAYS ON LOCATION: 59
WELL ENGINEER: Jason Kincaid
OBJECTIVE: Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME: UL G 1-27 B #2H
CONTRACTOR/RIG#: /Transcend 2

CONFIDENTIAL

Sep 25 2019 MD: 20,300 TVD: 10,458 FOOTAGE: MW: 11.5 LB PTD:
RIG SUPERVISOR: JASON BROWN / SCOTT OGLE PBTD:
PRESENT OPERATIONS: REMOVE PIPE RAMS FROM BOP. LAY OVER AND STOW BOP
CONTINUE TO RUN 5.5" / 20# / AXIS HT / P-110 CASING. WASH CASING IN FROM 14950' TO 15060'. RUN 117 JOINTS FROM 15060' TO 20296'. WASH THROUGH TIGHT SPOTS. FILL ON THE RUN & TOP UP EVERY 20 JOINTS IN OPEN HOLE. LAND CASING @ 20296'
**FLOAT SHOE @ 20296'
**FLOAT COLLAR @ 20246.95'
**TOE SLEEVE @ 20199.27'
**MARKER JTS @ 18736.38' / 17181.99' / 15672.73' / 14122.11' / 12524.13' / 11027.58' / 9536.49';CIRCULATE CASING VOLUME WITH CRT WHILE RIGGING DOWN TONGS, & TORQUE TURN EQUIPMENT
PERMIAN CASING CREW OFF LOCATION 17:00 9-24-19
TROJAN TORQUE TORN OFF LOCATION 17:00 9-24-19;R/D CRT TOOL. PJSM WITH SILVER ZONE CEMENT CREW. R/U CEMENT LINES AND CEMENT HEAD.
PERMIAN CRT OFF LOCATION @ 17:30 9-24-19;TEST LINES TO 5000 PSI. CEMENT 5.5" CASING W/ 100 BBLS OF WEIGHTED SPACER @ 10.5 PPG. PUMP 565 SKS (353 BBLS) SZ TXI-LITE BLEND @ 10.5#/gal,+6% SZSTE, +0.3% SZC-51, +0.4% CITRIC ACID, +5% SALT, +1% C-45, +0.3% C-47A., +0.2% VSZR-1. (YIELD - 3.51ft/sk. M/W - 22.15gal/sk). FOLLOWED BY 1550 SKS (469.3 BBLS) SZHZ PROD MIX TAIL BLEND @ 13.2#/gal, + 6% SZSTE, 0.5% C-45, 0.3% CITRIC ACID, +0.75% C-47A, +3% SALT, +0.3% SZR-1. (YIELD - 1.70ft/sk. M/W - 8.65gal/sk). (@ 244BBLS PUMPED OF TAIL, WELL STARTING TO PACK OFF. DROP PUMP RATES AND WORK CASING STRING TO MINIMIZE PACK OFF AND ESTABLISH RETURNS. @ 310 BBLS PUMPED OF TAIL, PACK OFF CLEARED UP AND CONTINUED WITH JOB @ 100% RETURNS). DROP & DISPLACE PLUG W/ 20 BBLS SUGAR WATER & 429 BBLS FW, @ 7.5-6 BPM ,MAX LIFT 2500 PSI, FULL RETURNS DURING DISPLACEMENT. 110 BBLS OF CEMENT BACK TO SURFACE , BUMPED PLUG @ 21:48HRS WITH 3780 PSI, 580 PSI OVER FCP OF 3200 PSI . BLED BACK 3.0 BBLS, FLOATS HOLDING.;R/D CEMENT HEAD AND LINES. FLUSH TROUGH SURFACE LINES AND EQUIPMENT WITH SUGAR WATER, DIESEL, AND SOAP. BLOW MUD LINES CLEAR WITH AIR TO MUD TANKS.
SIVERZONE CEMENT CREW ON LOCATION 11:00HRS 9-24-19, OFF LOCATION 23:30HRS 9-24-19
TRYTON REP ON LOCATION 11:00HRS 9-24-19, OFF LOCATION 23:30HRS 9-24-19;CLEAN & REMOVE KATCH KAN, REMOVE TARPS, PULL MOUSEHOLE, DISCONNECT FILL UP LINE. REMOVE DRESSER SLEEVE AND FLOWLINE. R/U BOP WRANGLER. N/D CHOKE AND KILL LINES;BREAK BOP STACK AND PICK UP BOP STACK. SET CASING SLIPS @ 250K STRING WEIGHT. CUT OFF CASING, DRESS CUTOFF. BREAK DOWN DSA AND SPACER SPOOL. MOVE BOP STACK, DSA AND SPOOL FROM OVER WELL AND INSTALL WELL CAP & TEST SAME TO 5000PSI FOR 5MINS.
GE WELLHEAD REP ON LOCATION 19:00HRS 9-24-19, OFF LOCATION 04:00HRS 9-25-19;FLUSH THROUGH KELLY HOSE AND TOP DRIVE INTO CELLAR. N/D CREW BREAK BONNET BOLTS ON BOP STACK AND BOLTS FOR ROTATING HEAD. REMOVE BOP PIPE RAMS FROM BOP STACK.
MONAHANS N/D CREW ON LOCATION 19:30 9-24-19, OFF LOCATION @ 05:00 9-25-19
ACTIVITY PLANNED: L/D DRILL PIPE FROM DERRICK. CLEAN MUD TANKS. PERFORM DRILL PIPE INSPECTION, R/D RIG

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 CONTRACTOR/RIG#: /Transcend 2

CONFIDENTIAL

Sep 26 2019 MD: 20,300 TVD: 10,458 FOOTAGE: MW: 11.5 LB PTD:
 RIG SUPERVISOR: JASON BROWN / SCOTT OGLE PBTD:
 PRESENT OPERATIONS: CLEANING MUD TANKS AND SOLIDS CONTROL EQUIPMENT. PREP TOP DRIVE FOR RIG DOWN
 REMOVE BLIND RAMS AND TOP PIPE RAMS FROM BOP STACK. LAY OVER BOP AND REMOVE ROTATING HEAD AND ORBIT VALVE. PREP RIG FLOOR AND PIPE RACKS TO LAY DOWN DRILL PIPE. MULLHOLLAND PIT CLEANERS CLEANING MUD TANKS
 ** MULLHOLLAND'S PIT CLEANERS ON LOCATION @ 06:30HRS 9-25-19**
 ** HADCO PIPE INSPECTORS ON LOCATION @ 07:30 9-25-19, OFF LOCATION 18:30 9-26-19, WILL RETURN IN THE AM**
 **;LAY DOWN 176 STANDS OF 5" DRILL PIPE FROM DERRICK IN MOUSE HOLE
 MULLHOLLAND PIT CLEANERS CLEANING MUD TANKS;REMOVE COMPRESSION RINGS ON TOP DRIVE. BREAK OUT SAVER SUB, MANUAL IBOP AND HYD IBOP.
 MULLHOLLAND PIT CLEANERS CLEANING SAND TRAP AND BACK YARD SOLIDS CONTROL EQUIPMENT
 ACTIVITY PLANNED: CLEAN RIG AND RIG DOWN