

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	0
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Jul 28 2019	MD: 772	TVD: 772	FOOTAGE: 772	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:	DAVID CROW				PBTD:
	PRESENT OPERATIONS:	DRILLING 17.5" SURFACE HOLE @ 772'				
	SKID RIG FROM ULG 1-27 A 1H;P/U, M/U, SCRIBE, ORIENTATE & SURFACE TEST BHA#1.;DRILL & SURVEY 17 1/2 HOLE FROM 80 TO 772', WOB=5-20K, STK'S=186, GPM=700, TD RPM=75, TDT=8000-10000, DPP=500-800.					
	**SPUD THE ULG 1-27 B #2H AT 22:30 ON 07/28/19					
	ACTIVITY PLANNED:	DRILL 17.5" SURFACE HOLE TOWARDS TD				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	1
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Jul 29 2019	MD: 1,565	TVD: 1,565	FOOTAGE: 793	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:	DAVID CROW				PBTD:
	PRESENT OPERATIONS:	TOH AND L/D DRILL PIPE TO RUN 13 3/8 CASING				
	DRILL & SURVEY 17 1/2 HOLE FROM 772' TO 1434', WOB=5-20K, STK'S=186, GPM=700, TD RPM=75, TDT=8000-10000, DPP=500-800.					
	**SPUD THE ULG 1-27 B #2H AT 22:30 ON 07/28/19;RIG SERVICE;DRILL & SURVEY 17 1/2 HOLE FROM 1434' TO 1565', WOB=5-20K, STK'S=186, GPM=700, TD RPM=75, TDT=8000-10000, DPP=500-800.;PUMP HIGH VIS SWEEP AND CIRCULATE HOLE CLEAN;TOH L/D DRILL PIPE TO RUN 13 3/8 CASING					
	**SPUD THE ULG 1-27 B #2H AT 22:30 ON 07/28/19. TD SURFACE @ 03:30 7/29/19 **					
	ACTIVITY PLANNED:	RUN 13 3/8 SURFACE CASING AND CEMENT				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	2
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Jul 30 2019	MD: 1,565	TVD: 1,565	FOOTAGE:	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:	DAVID CROW				PBTD:
	PRESENT OPERATIONS:	RIG DOWN AND PREP FOR RIG MOVE				
	TOH L/D DRILL PIPE AND L/D BHA;RUN 37 JT'S OF 13 3/8, 54.5#, J-55, BTC SURFACE CASING, FLOAT SHOE AT=1565, FLOAT JOINT=42.07', FLOAT COLLAR AT=1522.93', 5 TOTAL BOW SPRING CENTRALIZERS RAN, CASING ON BOTTOM & CIRCULATING AT 14:00 ON 07/29/19.;PRESSURE TEST PUMP & SURFACE LINES TO 2000 PSI, PUMP 20 BBL'S OF FRESH WATER & DYE AHEAD, START & FINISH 1100 SKS OR 388 BBL'S OF 12.8#, 1.98 YIELD LEAD CEMENT, START & FINISH 400 SKS OR 114 BBL'S OF 13.9#, 1.60 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 233 BBL'S, BUMP PLUG WITH 650 PSI, WALK PRESSURE UP TO 1200 PSI, BLEED BACK 1 BBL, PLUG DOWN & HOLDING AT 16:30 ON 07/29/2019					
	**200 BBL'S OF GOOD CEMENT RETURNS TO SURFACE;WOC. RIG DOWN MISC EQUIPMENT;CUT 13 3/8 SURFACE CASING . MOVE RIG OFF OF WELL;RIG DOWN, CLEAN PITS AND PREP FOR RIG MOVE					
	**TRANSCEND RIG #2 RELEASED FROM ULG 1-27 B #2H @ 06:00 ON 07/30/19					
	ACTIVITY PLANNED:	MOVE OFF UL G 1-27 B 2H				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	5
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 2 2019	MD:	TVD:	FOOTAGE:	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:	DAVID CROW				PBTD:
	PRESENT OPERATIONS:	WAIT ON PRECISION 600				
	CUT OFF CONDUCTOR, WELD ON & TEST 13 3/8 5K GE CSG HEAD, CSG HEAD SET AT GROUND LEVEL, TEST WELD / SEAL TO 1000 PSI FOR 10 MIN "TEST GOOD" INSTALL NIGHT CAP, ALL VALVES CLOSED.					
	BACKFILL CELLAR WITH 12 YARDS OF READY MIX.					
	ACTIVITY PLANNED:	WAIT ON PRECISION 600				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	9
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 6 2019	MD:	TVD:	FOOTAGE:	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:	JASON BROWN / JAMIE DAIGLE				PBTD:
	PRESENT OPERATIONS:	TESTING BOP'S				
	TROUBLESHOOT & REPAIR DRAWWORKS. INSTALL DRILL LINE ON DRUM & SPOOL UP. INSTALL WRAPS ON DRILL LINE ANCHOR. UN HANG BLOCKS, & ATTACH TO TOP DRIVE. REMOVE TOP DRIVE FROM DOCK. DRESS MUD PUMPS W/ 6" HEADS & LINERS. INSTALL SHAKER MOTORS ON NEW SHAKER BEDS. RIG UP RIG FLOOR. RIG UP BACKYARD, FLARE LINE.					
	**IRONHORSE ON LOCATION @ 15:00;NIPPLE UP BOP. INSTALL HYDRAULIC LINES, FLOW LINE, KILL & HCR LINE (HARD LINE PIECES)					
	MONAHANS NIPPLE UP ON LOCATION @ 19:30, OFF LOCATION @ 00:15					
	**MONAHANS TESTER ON LOCATION @ 00:00;;RIG UP TEST EQUIPMENT AND FILL STACK. TEST ALL CHOKE LINE VALVES, KILL LINE VALVES, CHOKE MANIFOLD, FLOOR VALVES, BLIND RAMS AND BOTH PIPE RAMS TO 250 PSI LOW, 5000 PSI HIGH. TEST ANNULAR TO 250 PSI LOW, 2500 PSI HIGH.					
	ACTIVITY PLANNED:	FINISH TESTING BOP'S, INSTALL DUMP LINE AND TRASH PUMPS, PICK UP TOOLS AND TRIP IN HOLE				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	10
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 7 2019	MD: 3,130	TVD: 3,120	FOOTAGE: 1,565	MW: 9.4	LB	PTD:
	RIG SUPERVISOR:	JASON BROWN / JAMIE DAIGLE				PBTD:
	PRESENT OPERATIONS:	DRILLING 12.25" INTERMEDIATE @ 3130'				
	CONTINUE TO TEST BOP. TEST ANNULAR, CIRC. SYSTEM. CHANGE2" LOW TORQUE VALVE ON STANDPIPE & GASKETS IN 4" DISCHARGE BETWEEN PUMPS.					
	**MONAHANS TESTER OFF LOCATION @ 10:30;. RIG UP DUMP LINE, TRASH PUMPS TO RESERVE PIT. PREPARE DIRECTIONAL BHA;PJSM W/ LEGACY DIRECTIONAL. MAKE UP 12.25" BAKER TA607PTX PDC BIT, 9.625" RENEGADE 7/8LB 4.0STG FBH MUD MOTOR SET TO 1.50DEG W/ 11.50" NBS, 11.75" STAB, 8" SHOCKMIZER, 2 X 8" DC, 11.75" STAB, 3 X 8" DC, X/O & 12 X 6.5" DC.;PICK UP DRILL PIPE & TRIP IN HOLE TO DRILL OUT. TAG CEMENT @1527'. INSTALL ROTATING HEAD.;DRILL OUT CEMENT, FLOAT & SHOE FROM 1527' TO 1565'					
	**FLOAT COLLAR @ 1529'. FLOAT SHOE @ 1565';DRILL 12.25" INT. SECTION FROM 1565' TO 1682'. 450GPM. 30ROT. 5-20KWOB. (FT-117, 1.5 HR, 78 FT/HR);DRILL 12.25" INT. SECTION FROM 1682' TO 2072'. 650-680GPM. -70 ROT. 35-40 WOB. 500-800 PSI DIFF PRESSURE (FT-507, 4 HR, 126 FT/HR);RIG SERVICE;DRILL 12.25" INT. SECTION FROM 2072' TO 3130'. 650-680GPM. -70 ROT. 35-40 WOB. 500-800 PSI DIFF PRESSURE (FT-1058, 5.5 HR, 192 FT/HR)					
	(DAILY SLIDING HR'S & FTG = 158' - 2.5 HRS @ 63.2 FPH) (DAILY ROTATING HR'S & FTG =1407' - 8.5 HRS @ 165 FPH)					
	ACTIVITY PLANNED:	DRILL AND SURVEY 12.25" INTERMEDIATE SECTION				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	11
DAYS ON LOCATION:	11
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 8 2019	MD: 4,525	TVD: 4,504	FOOTAGE: 1,395	MW: 9.6	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / JAMIE DAIGLE				PBTD:
	PRESENT OPERATIONS:	DRILLING 12.25" INTERMEDIATE @4525				
	DRILL 12.25" INT. SECTION FROM 3130' TO 4226'. 650-680GPM. -70 ROT. 35-40 WOB. 500-800 PSI DIFF PRESSURE (FT-1096, 11.5 HR, 95.3 FT/HR);RIG SERVICE;CIRCULATE SWEEP AROUND.;FLOW CHECK, TRIP OUT OF HOLE F/4226 T/570 HOLE TAKING PROPER FILL. NO EXCESSIVE DRAG.;TRIP, OUT OF HOLE F570 T/DIR TOOLS.;CHANGE LINK TILT CYLINDER.;LAY DOWN MONELS, BREAK BIT AND LAY DOWN MOTOR. NO VISIBLE MOTOR DAMAGE TO MOTOR. (POWER END BAD). BIT IN GOOD CONDITION TO RE-RUN.;PICK UP AND SCRIBE 8" 7/8 4.0 1.75 RUBICON MOTOR, MAKE UP MWD TOOLS AND TEST, RE-RUN BIT#2.;TRIP IN HOLE WITH COLLARS AND D.P. F/105' T/4226'. HOLE DISPLACING PROPERLY.;FILL PIPE AND DRILL12.25" INT. SECTION FROM 4226' TO 4525 '. 650-680GPM. -70 ROT. 35-40 WOB. 500-800 PSI DIFF PRESSURE (FT-299, 3.5 HR, 85.4 FT/HR)					
	(DAILY SLIDING HR'S & FTG = 39' - 1.5 HRS @ 26 FPH) (DAILY ROTATING HR'S & FTG =1356' - 13.5 HRS @ 100.44 FPH)					
	ACTIVITY PLANNED:	DRILL AND SURVEY 12.25" INTERMEDIATE SECTION				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	12
DAYS ON LOCATION:	12
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 9 2019	MD: 6,211	TVD: 6,170	FOOTAGE: 1,686	MW: 9.6	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / JAMIE DAIGLE				PBTD:
	PRESENT OPERATIONS:	DRILLING 12.25" INTERMEDIATE @ 6211'				
	DRILL 12.25" INT. SECTION FROM 4525' TO 5769' . 650-680GPM. -70 ROT. 35-40 WOB. 500-800 PSI DIFF PRESSURE (FT-1244, 17.5 HR, 71 FT/HR);RIG SERVICE;DRILL 12.25" INT. SECTION FROM 5769' TO 6211' . 650-680GPM. -70 ROT. 35-40 WOB. 500-800 PSI DIFF PRESSURE (FT-442, 6 HR, 73.6 FT/HR)					
	(DAILY SLIDING HR'S & FTG = 110' - 2.5 HRS @ 44 FPH) (DAILY ROTATING HR'S & FTG =1576' - 21 HRS @ 75 FPH)					
	ACTIVITY PLANNED:	DRILL AND SURVEY 12.25" INTERMEDIATE SECTION				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	13
DAYS ON LOCATION:	13
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 10 2019	MD: 7,079	TVD: 7,034	FOOTAGE: 868	MW: 9.3	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / JAMIE DAIGLE				PBTD:
	PRESENT OPERATIONS:	TRIP IN HOLE @ 2500'				
	DRILL 12.25" INT. SECTION FROM 6211' TO 6837' . 650-680 GPM , 55 ROT , 35-40 WOB , 500-800 PSI DIFF PRESSURE (FT-626, 11.5 HR, 54 FT/HR) DROPPED MDWT TO 9.2/9.3 PPG;RIG SERVICE, TOPDRIVE;DRILL 12.25" INT. SECTION FROM 6837' TO 7020' . 650-680 GPM , 55 ROT , 35-40 WOB , 500-800 PSI DIFF PRESSURE (FT-183, 3.5 HR, 52 FT/HR) MD WT 9.2/9.3 IN - 9.7 OUT DURING OPERATIONS LOST RETURNS AND REGAINED JUST PRIOR TO DISPLACEMENT;DRILL 12.25" INT. SECTION FROM 7020' TO 7079' . DRILLING WITH REDUCED GPMS 500 GPM , 70 ROT , 35 WOB , 500-800 PSI DIFF PRESSURE (FT-59, 1 HR, 59 FT/HR) AT 7079 LOST ALL RETURNS, TORQUE, AND LOST 650 PSI, REMOVED ROTATE HEAD CHECKED BACK SIDE RETURNS AT TOP OF BOPS, REPLACED ROTATE HEAD AND RESUME 650 GPMS , PSI WAS BACK TO 2400, REGAINED RETURNS BUT NO TORQUE AND NO DIFF PSI , ALL WEIGHTS ACCURATE , DECISION WAS MADE TO TRIP FOR BHA BEFORE DISPLACEMENT					
	(DAILY SLIDING HR'S & FTG = 117' - 6 HRS @ 19.5 FPH) (DAILY ROTATING HR'S & FTG = 751' - 10 HRS @ 75 FPH);TRIP OUT OF THE HOLE FROM 7079' TO 570', FILLING WITH CALCULATED VOLUME, HOLE STAYING FULL;TRIP OUT WITH COLLARS F570 T/DIRECTIONAL TOOLS.;LAY DOWN MONELS, PULL MWD, ATTEMPT TO DRAIN MOTOR, NO DRAIN. (MOTOR FAILURE). BREAK BIT AND LAY DOWN MOTOR.(BIT GRADE 1-2-CT-S-I) FOUND LOWER POWER SECTION WOULD NOT TURN;PICK UP 8" 7/8, 5.9, 1.75°FXD W/ 11 3/4NBS AND MONELS, SCRIBE, MAKE UP BAKER D607TX AND INSTALL MWD, TEST TOOLS.;TRIP IN HOLE WITH COLLARS AND D.P. F/117' T/2500', HOLE DISPLACING CORRECTLY					
	ACTIVITY PLANNED:	TRIP IN HOLE T/7079' DRILL AHEAD/DISPLACE TO OIL BASE				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	14
DAYS ON LOCATION:	14
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 11 2019	MD: 7,720	TVD: 7,674	FOOTAGE: 641	MW: 9.2	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / JAMIE DAIGLE				PBTD:
	PRESENT OPERATIONS:	DRILLING 12.25" INTERMEDIATE @ 7720'				
	TRIP IN HOLE F/2500 T/7079' FILL EVERY 25 STDS, WASH LAST 5 TO BOTTOM.;RIG SERVICE.;DRILL 12.25" INT. SECTION FROM 7079' TO 7115' . 650-680 GPM , 55 ROT , 35-40 WOB , 500-800 PSI DIFF PRESSURE (FT-36, .5 HR, 72 FT/HR);DISPLACE HOLE F/9.3 PPG BRINE TO 9.3 PPG OIL BASE MUD. 18000 STROKES, 100% WASHOUT.;DRILL 12.25" INT. SECTION FROM 7115' TO 7560' . 650 GPM , 55-65 ROT , 35-40 WOB , 500-800 PSI DIFF PRESSURE (FT-445, 11.5 HR, 38.7 FT/HR);RIG SERVICE;DRILL 12.25" INT. SECTION FROM 7560' TO 7720' . 650 GPM , 55-65 ROT , 35-40 WOB , 500-800 PSI DIFF PRESSURE (FT-160, 6 HR, 26.6 FT/HR)					
	(DAILY SLIDING HR'S & FTG = 45' - 5.5 HRS @ 8.18 FPH)					
	(DAILY ROTATING HR'S & FTG =596' - 12.5 HRS @ 47.68 FPH)					
	ACTIVITY PLANNED:	DRILL AND SURVEY 12.25" INTERMEDIATE SECTION				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	15
DAYS ON LOCATION:	15
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 12 2019	MD: 8,189	TVD: 8,142	FOOTAGE: 469	MW: 9.2	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / JAMIE DAIGLE				PBTD:
	PRESENT OPERATIONS:	BULLHEADING/FLOW CHECK.				
	DRILL 12.25" INT. SECTION FROM 7720' TO 8190'. 650 GPM , 55-70 ROT , 35-40 WOB , 500-900 PSI DIFF PRESSURE (FT-470, 39 FT/HR) DIFF DROPPED TO 300 , ROP DROPPED TO 20 FPH (DAILY SLIDING HR'S & FTG = 0' - 0 HRS @ 00 FPH) (DAILY ROTATING HR'S & FTG =470' - 12 HRS @ 39 FPH);CIRCULATE BOTTOMS UP WITH #2 MUD PUMP @ 115 STKS 480 GPMS , CHANGE SWAB, LINER , PONY ROD AND SEALS IN #2 MUD PUMP;CIRCULATE 1 X BOTTOMS UP @ 700 GPMS UNTIL SHAKERS CLEAN;FLOW CHECK , TRIP OUT OF THE HOLE FROM 8189' TO 3686' , HOLE NOT TAKING PROPER FILL , NO EXCESS DRAG;FLOW CHECK, HOLE SHOWING WATER FLOW, BUILD 80 BBLS 12.2 PPG PILL AND BULLHEAD DOWN BACKSIDE.;TRIP OUT F/3686 T/1530, STRIPPING THROUGH ROTATING HEAD WITH ORBIT VALVE CLOSED, PUMPING CALCULATED FILL.;CHECK FLOW AT SHOE, WELL STILL FLOWING, BUILD 120 BBLS 13.2 PPG PILL AND BULLHEAD DOWN BACKSIDE 60 BBLS. FLOW CHECK.					
	ACTIVITY PLANNED:	KILL WELL, FINISH TRIP OUT, TRIP IN TO CONTINUE DRILLING.				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	16
DAYS ON LOCATION:	16
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 13 2019	MD: 8,415	TVD: 8,368	FOOTAGE: 226	MW: 9.4	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / JAMIE DAIGLE				PBTD:
	PRESENT OPERATIONS:	DRILLING 12.25" INTERMEDIATE @8415				
	WELL SHUT IN , MONITOR FOR ANY PSI , (NO PSI) WHILE BUILD 15 PPG PILL, TRANSFER 200 BBLS OBM TO FRAC TANKS, DECISION WAS MADE TO STRIP IN THE HOLE;STRIP IN THE HOLE ON ORBIT VALVE AND CHOKE , FROM 1565' TO 4700' , OPENING CHOKE TO LET 2.4 BBLS OUT PER STAND;CIRCULATE BOTTOMS UP CHECKING MUD FOR WATER INFLUX AT SHAKERS WITH ES METER , ES NEVER REACHED BELOW100 ,CHECK FLOW WELL FLOWING 1-2 BBL A MIN , SPOT60 BBLS 15 PPG PILL @ 4700' CHASE WITH CALCUALTED STKS TO BIT TO KILL WATER FLOW , CHECK FLOW NO FLOW;TRIP OUT OF THE HOLE FROM 4700' TO 100' , FILLING BACKSIDE WITH CALCULATED FILL , NO RETURNS;PULL MWD , LAYDOWN DIRECTIONAL MOTOR, BREAK BAKER BIT , (1-4-I);MAKE UP SMITH BIT XS716S W/10X22S, SERIAL # JP3373, 9 5/8" 7/8,4.0,1.50° FXD, 11 1/2 NBS COMBO RENEGADE MOTOR, MWD TOOLS,SCRIBE AND TEST SAME;TRIP IN THE HOLE TO 4700' , HOLE NOT DISPLACING CORRECTLY BUT BACKSIDE STAYING FULL, FILL PIPE @3200' (30 STDS);FILL PIPE AND CHECK FLOW , NO FLOW, BACKSIDE FULL AND HOLE CIRCULATING , DECISION WAS MADE TO TRIP TO BOTTOM;TRIP IN THE HOLE TO7750' , FILLING PIPE EVERY 20 STANDS , MONITORING BACKSIDE , BACKSIDE STAYING FULL BUT NO DISPLACEMENT, ABLE TO CIRCULATE ON FILL UPS.;WASH AND REAM FROM 7750' TO 8189' , WORKING GPMS AND STROKES UP TO DRILLING RATE650 GPMS WHILE MONITORING FLOW UNTIL PILL WAS CIRCULATED OUT OF THE HOLE.;CIRCULATE AND CONDITION MUD X2 BOTTOMS UP TO OFFSET WATER INFLUX AND WEIGHTED PILLS TOTAL9.2 PPG OBM LOSSES 301 DURING TRIP OUT SPOTTING PILLS TOTAL9.2 PPG OBM LOSS DUE TO NO RETURNS AFTER SPOTTING PILL AT4700', 218 BBLS TOTAL LOSSES519 BBLS;MAKE CONNECTION AND DRILL 12.25" INT. SECTION FROM8189' TO 8415'. 650 GPM , 55-70 ROT , 35-40 WOB , 500-900 PSI DIFF PRESSURE (FT-226, 50.2 FT/HR) MW-9.3, WATER FLOWS ON CONNECTION.					
	(DAILY SLIDING HR'S & FTG = 5' - .5 HRS @ 10 FPH) (DAILY ROTATING HR'S & FTG =221' - 4 HRS @ 57.75 FPH)					
	ACTIVITY PLANNED:	DRILL AND SURVEY 12.25" INTERMEDIATE SECTION				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	17
DAYS ON LOCATION:	17
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 14 2019	MD: 9,211	TVD: 9,162	FOOTAGE: 796	MW: 9.3	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / JAMIE DAIGLE				PBTD:
	PRESENT OPERATIONS:	DRILLING 12.25" INTERMEDIATE @ 9211'				
	DRILL 12.25" INT. SECTION FROM 8415' TO 9077 '. 600-650 GPM , 55-70 ROT , 35-40 WOB , 400-900 PSI DIFF PRESSURE (FT-662, 33.1 FT/HR) MW-9.3, NO WATER FLOWS ON CONNECTION.;RIG SERVICE;DRILL 12.25" INT. SECTION FROM 9077' TO 9211'. 600-650 GPM , 55-70 ROT , 35-40 WOB , 400-900 PSI DIFF PRESSURE (FT-134, 38 FT/HR) MW-9.3, NO WATER FLOWS ON CONNECTION					
	(DAILY SLIDING HR'S & FTG = 38 - 5.5 HRS @ 6.9 FPH) (DAILY ROTATING HR'S & FTG = 758 - 18 HRS @ 42 FPH)					
	ACTIVITY PLANNED:	DRILL AND SURVEY 12.25" INTERMEDIATE SECTION TO TD, CIRCULATE AND TRIP FOR CASING.				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	18
DAYS ON LOCATION:	18
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 15 2019	MD: 9,522	TVD: 9,473	FOOTAGE: 311	MW: 9.3	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / SCOTT OGLE				PBTD:
	PRESENT OPERATIONS:	TOH WITH 12.25" INTERMEDIATE BHA @ 1,500'				
	DRILL 12.25" INT. SECTION FROM 9211' TO 9522'. 600-650 GPM , 55-70 ROT , 35-40 WOB , 400-900 PSI DIFF PRESSURE (FT-311, 33 FT/HR) MW-9.3, NO WATER FLOWS ON CONNECTION					
	(DAILY SLIDING HR'S & FTG = 0 - 00 HRS @ 00 FPH) (DAILY ROTATING HR'S & FTG = 311 - 9.5 HRS @ 33 FPH);RIG SERVICE, TOPDRIVE;PUMP 2 X HI VIS SWEEPS AND CIRCULATE 1 X BOTTOMS UP TILL SHAKERS CLEAN UP.;FLOW CHECK (NO FLOW). SHORT TRIP F/9522' TO 8190' AND BACK TO BOTTOM. (NO ISSUES, HOLE TAKING PROPER FILL);CIRCULATE BOTTOMS UP XI. 600 GPMS, 2800 SPP, 50 RPMS, 5K TQ, RECIPROCATATE DRILL STRING 90';FLOW CHECK. (NO FLOW) PULL 5 STANDS WET F/9522' TO 8987', PUMP SLUG, TOH F/ 8987' TO 6002'. HOLE BEGIN TO NOT TAKE PROPER HOLE FILL AND BEGIN TO SWAB WHEN PULLING PIPE OUT OF HOLE. REDUCE TRIP SPEED AND HOLE CONTINUED TO SWAB AND FLOW.;PUMP AND SPOT 40BBL 12PPG WELL CAP PILL AT 4200'. PUMP SLUG. FLOW CHECK.(NO FLOW);TOH F/ 6002' TO 1,500'. STAGING UP TRIP SPEED, MONITORING WELL FOR SWAB. (NO ISSUES, HOLE TAKING PROPER HOLE FILL)					
	ACTIVITY PLANNED:	TOH, L/D BHA, TEST FIT LANDING JNT/MANDREL, R/U RIH INTERMEDIATE CASING				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	19
DAYS ON LOCATION:	19
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 16 2019	MD: 9,522	TVD: 9,473	FOOTAGE:	MW: 9.3	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / SCOTT OGLE			PBTD:	
	PRESENT OPERATIONS:	RIH 9 5/8 INTERMEDIATE CASING @ 8000'. UTILIZING ORBIT VALVE TO MITIGATE WATER FLOW AND ALLOW PROPER CSG DISP				
	TOH F/ 1,500' TO 570' AT BHA. (NO ISSUES, HOLE TAKING PROPER FILL);L/D 8" AND 6" DRILL COLLARS, DIRECTIONAL TOOLS , MOTOR AND BIT.;CLEAN RIG FLOOR. PREP TO RIG UP CASING TOOLS;PJSN WITH RIG CREW AND CASING CREW. RIG UP CASING RUNNING TOOLS. P/U 9 5/8 LANDING JOINT AND TEST FIT SAME.;P/U AND M/U 9 5/8 FLOAT SHOE, SHOE JNT AND FLOAT COLLAR. RIH WITH 9 5/8 #40 HCL-80 BTC INTERMEDIATE CASING T/ 2,263' , CHANGE OUT ELEVATORS, RIH BOND COAT 9 5/8 CSG F/ 2,263' TO 4,787'. FILL ON THE FLY AND TOP OFF @ 30JNTS. (NO ISSUES. PROPER DISPLACEMENT);CIRCULATE BOTTOMS UP CIRCULATE OUT MUD CAP;P/U ECP/DV TOOL AND RIH 9 5/8 #40 HCL-80 BTC INTERMEDIATE CASING F/ 4,787' TO 5,090'. WELL STARTING TO SHOW MINOR FLOW AND IMPROPER CSG DISPLACEMENT;PULL TRIP NIPPLE AND INSTALL 9 5/8 STRIPPING RUBBER. CLOSE ORBIT VALVE AND OPEN UP HCR ON A CLOSED CHOKE;RIH 9 5/8 #40 HCL-80 BTC INTERMEDIATE CASING @ 90FT/MIN AS RECOMMENDED BY WEATHERFORD ECP/DV TOOL REP F/5,090' ' TO 8,000'. FILL ON THE FLY AND TOP OFF EVERY 30 JNTS. UTILIZE ORBIT VALVE OPEN/CLOSE WHILE RIH CSG MONITORING DISPLACEMENT VLMS AND 0 ANNULAS CHOKE PSI TO MINIGATE WATER FLOW AND ALLOW PROPER CSG DISPLACEMENT					
	ACTIVITY PLANNED:	RIH 9 5/8 INTERMEDIATE CASING, CEMENT, N/D, WALK RIG T/ UL G 1-27 A 1H				

WELL: UL G 1-27 B #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Mississippian
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	2490 NFL & 1435 FWL Sec 27 Blk 1 ULS
BOTTOM HOLE LOCATION:	2640 FSL & 1980 FWL Sec 19 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-48089
PERMIT NUMBER:	8753545
SPUD DATE & TIME:	Jul 28 2019 22:30
DAYS FROM SPUD:	20
DAYS ON LOCATION:	20
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill & complete a 2 mile lateral in the Mississippi horizon
JOB NAME:	UL G 1-27 B #2H
CONTRACTOR/RIG#:	/Transcend 2

CONFIDENTIAL

Aug 17 2019	MD: 9,522	TVD: 9,473	FOOTAGE:	MW: 9.3	LB	PTD:
	RIG SUPERVISOR:	KENNETH STEPHENSON / SCOTT OGLE				PBDT:
	PRESENT OPERATIONS:	BEGIN WALKING RIG @ 06:00 TO UL G 1-27 A #1. RIG RELEASE FROM UL G 1-27 B #2				
	RIH 9 5/8 #40 HCL-80 BTC INTERMEDIATE CASING @ 90FT/MIN AS RECOMMENDED BY WEATHERFORD ECP/DV TOOL REP F/8,000' ' TO 9,512'. FILL ON THE FLY AND TOP OFF BREAKING CIRCULATION EVERY30 JNTS. UTILIZE ORBIT VALVE OPEN/CLOSE WHILE RIH CSG MONITORING DISPLACEMENT VLMS AND0 ANNULAS CHOKE PSI TO MINIGATE WATER FLOW AND ALLOW PROPER CSG DISPLACEMENT, REMOVED STRIPPING RUBBER LAST 3 JTS , NO FLOW, MADE UP LANDING JT AND LAND CASING IN WELLHEAD					
	BUTCHS CRT AND CASING ON LOC @ 07:00 8/15/19 OFF LOC @ 10:30 AM 8/16/19 WEATHERFORD ON LOC @ 09:00 AM 8/15/19 OFF LOC @ 23:30 8/16/19 BOND COATING ON LOC @ 18:00 8/15/19 OFF LOC @ 23:30 8/15/19;RIG DOWN BUTCHS CASING CREW WHILE VERIFY LANDING WITH GE TECHNICIAN;ATTEMPT TO CIRCULATE STAGING PUMPS UP FROM40 STKS TO 70 STKS A MIN , AT70 STKS STARTED LOOSING RETURNS , BACKED PUMPS DOWN TO REGAIN RETURNS , LOSSING ALL RETURNS , FILLED BACKSIDE WITH 7.5 BBLS , MD WT 9.3 PPG					
	SILVERZONE ON LOC @ 11:00 8/16/19 OFF LOC @ 00:30 8/17/19;SPOT AND RIG UP SILVERZONE CEMENTERS , HELD PREJOB SAFETY MEETING , RIG DOWN CRT AND RIG UP CEMENT HEAD AND LINES;PUMP STAGE1 LEAD: 1900 SKS (896.7 BBLS) SZ-TXI Lite, 6%STE, 1%C-45, .4%C-17, .2%C-51, .3%Citric, 1%Salt, .15%C-20,1/2#Pheno, 1/4#CF, YIELD 2.65 CU.FT./SK, MIX WATER15.25 GAL./SK @ 11 PPG. TOTAL MIX WATER FOR STAGE - 735.1 BBLS, PUMP STAGE 1 TAIL: 200 SKS (45.6 BBLS) SZ 50/50 "H" 2%Gel, 3%Salt, 1/2# Pheno,1/4#CF, 2%C-20, .3%C-47B, YIELD 1.28 CU.FT./SK, MIX WATER5.81 GAL./SK @ 14.20 PPG. TOTAL MIX WATER FOR STAGE -27.7 BBL. DROP PLUG & DISPLACE WITH 718 BBLS BRINE WATER,FINAL LIFT PSI900, FINAL CIRCULATING PSI500 @ 3 BPM , BUMP PLUG 1300 PSI OVER @ 1800 PSI. PUMP TO INFLATE PACKER @ 2100 PSI ,PRESSURE UP TO SAFE LOCK @ 2450 PSI, BLEED BACK ??? BBL, BLEED BACK 4.75 BBLS FROM CASING, FLOATS HOLDING.NO RETURNS THROUGHOUT FIRST STAGE.;DROP BOMB AND ALLOW IT TO FALL 30 MIN. DROP DV TOOL OPENING DEVICE (BOMB) & WAIT 30 MINUTES. OPEN DV TOOL WITH 800 PSI. PUMP 12BBLS BRINE WATER TO CIRCULATE THROUGH DV TOOL. PUMP STAGE2 LEAD: 2000 SKS (944 BBLS) SZ-TXI LITE - +6% STE, 1% C-45, 0.4% C-17, 0.2% C-51, .3% CITRIC, 1% SALT,.15%C-20, 1/4#/SK CELLOFLAKE YIELD 2.65 CU.FT./SK, MIX WATER16.25 GAL./SK @ 11 PPG. TOTAL MIX WATER FOR STAGE -774.8BBLS, PUMP STAGE 2 TAIL: 200 SKS (47 BBLS) CLASS "C" +1/4#/SK CELLOFLAKE, 0.2% C-37, 0.3% C-47B. YIELD 1.32 CU.FT./SK, MIX WATER6.34 GAL./SK @ 14.80 PPG. DISPLACE WITH 365 BBLS BRINE WATER, CIRCULATING PSI 720 @ 8BPM, 340 PSI @ 4BPM, BUMP PLUG (22:40 HRS) 1660 PSI OVER @ 2000 PSI. FULL RETURNS DURING JOB. BLEED BACK 2.75 BBLS, FLOAT HOLDING.					
	"CIRCULATE. 0 BBLS OF CEMENT OFF DV TOOL FROM 1ST STAGE AND CIRCULATE0 BBLS CEMENT FROM 2ND STAGE. CIRCULATE 10BBLS WATER OUT TO SURFACE JUST PRIOR TO BUMP. (CALCULATED CEMENT TOP @ 1386 ');WASH UP AND R/D CEMENT EQUIPMENT;BACK OUT AND LAY OUT9 5/8 LANDING JOINT. P/U GE WELL HEAD WASH TOOL. CIRCULATE/WASH ACROSS SEAL AREA @300 GPM, 4 RPM, 20 BBLS. LAY OUT GE WASH TOOL. MAKE UP AND SET9 5/8 CASING SEAL ASSEMBLY. TEST TO5000 PSI. PULL TEST TO 10K OVER PULL. REMOVE RUNNING TOOL. (HAD ISSUES BACKING OUT RUNNING TOOL). BREAK DOWN SEAL ASSEMBLY RUNNING TOOLS AND LAY OUT.					
	GE WELL HEAD TECH ON LOCATION @ 23:00 8/16/19, OFF LOCATION @ 03:30 8/17/19;N/D BOPS, CHOKE AND KILL LINES. R/D FLOW LINE. LIFT BOP STACK AND STORE WITH BOP WRANGLER					
	**MONAHANS N/D CREW ON LOCATION @ 23:30 8/16/19 **;R/D FOR RIG WALK. R/D STAIRS, MUD LINES, ELECTRICAL, ACUMILATOR LINES, CLIMB ASSIST AND PIPE CAT. SECURE V-DOOR . ARRANGE RIG MATS.					
	RIG RELEASE F/ UL G 1-27 B #2H @ 06:00 8/17/19					
	BEGIN WALKING RIG @ 06:00 8/17/19 F/ UL G 1-27 B #2H TO UL G 1-27 A #1					
	ACTIVITY PLANNED:	WALK RIG, N/U AND TEST BOPS. R/U RIG AFTER WALK.				