

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
COUNTY/STATE: Andrews/Texas
PMD:
PVD:
SURFACE LOCATION:
BOTTOM HOLE LOCATION:
ELEVATION (RKB):
API #: 42-003-47936
PERMIT NUMBER: 846873
SPUD DATE & TIME: Dec 21 2018 22:30
DAYS FROM SPUD: 1
DAYS ON LOCATION: 0
WELL ENGINEER: Jason Kincaid
OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
JOB NAME: UL G 1-15 S #6H
CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Dec 22 2018 MD: 815 TVD: 815 FOOTAGE: 815 MW: 0.0 LB PTD:
RIG SUPERVISOR: DAVID CROW PBTD:
PRESENT OPERATIONS: DRILLING 17.5 HOLE AT 815'.
SKID TRANSCEND #2, RIG UP & MAKE READY TO SPUD.;PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #1.;DRILL & SURVEY 17 1/2 HOLE F120-310', WOB=5-20K, STK'S=186, GPM=700, TD RPM=75, TDT=8000-10000, DPP=300-500.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 17 1/2 HOLE F310-815', WOB=5-20K, STK'S=186, GPM=700, TD RPM=75, TDT=8000-10000, DPP=300-500.
ACTIVITY PLANNED: DRILL TOWARD TD.

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 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 2
 DAYS ON LOCATION: 1
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Dec 23 2018 MD: 1,684 TVD: 1,684 FOOTAGE: 869 MW: 0.0 LB PTD:
 RIG SUPERVISOR: DAVID CROW PBTD:
 PRESENT OPERATIONS: TOOH.
 DRILL & SURVEY 17 1/2 HOLE F815-975', WOB=5-20K, STK'S=186, GPM=700, TD RPM=75, TDT=8000-10000, DPP=300-500.;RIG SERVICE, WORK ON DECK MOTOR.;DRILL & SURVEY 17 1/2 HOLE F975-1684', WOB=5-20K, STK'S=186, GPM=700, TD RPM=75, TDT=8000-10000, DPP=500-700.
 "TD (1684') THE SURFACE SECTION OF THE ULG 1-15 #6H AT 02.30 ON 12/23/18";PUMP 100 BBL, 100 VIS SWEEP, ROTATE & CIRCULATE HOLE CLEAN.;SHORT TRIP "NO DRAG, NO FILL";PUMP100 BBL, 100 VIS SWEEP, ROTATE & CIRCULATE HOLE CLEAN.;TOOH.
 ACTIVITY PLANNED: FINISH TOOH, LD BHA #1, RIG UP & RUN SURFACE CSG, CEMENT SURFACE CSG, RIG DOWN & RELEASE TRANSCEND #2.

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 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 3
 DAYS ON LOCATION: 2
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
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CONFIDENTIAL

Dec 24 2018 MD: TVD: FOOTAGE: MW: 0.0 LB PTD:
 RIG SUPERVISOR: DAVID CROW PBTD:
 PRESENT OPERATIONS: TRANSCEND #2 RELEASED, RIG & EQUIPMENT STAYING ON LOCATION UNTIL AFTER THE HOLIDAYS.
 TOO H.; LD BHA #1.; CLEAR & CLEAN RIG FLOOR, RIG UP & MAKE READY TO RUN CSG.; RUN 40 JT'S OF 13 3/8, 54.5#, J-55, BTC SURFACE CASING, FLOAT SHOE AT=1684', FLOAT JOINT=44.19', FLOAT COLLAR AT=1640', 10 TOTAL BOW SPRING CENTRALIZERS RAN, CSG ON BOTTOM & CIRCULATING AT 12.00 ON 12/23/18.
 "SILVER ZONE ON LOCATION AT 10.00 ON 12/23/18"; FINISH CEMENT CREW RIG UP, HOLD PJSM WITH RIG & CEMENT CREWS.; PRESSURE TEST PUMP & LINES TO 2000 PSI, PUMP 20 BBL'S OF FRESH WATER & DYE AHEAD, START & FINISH 1100 SKS OR 388 BBL'S OF 12.8#, 1.98 YIELD LEAD CEMENT, START & FINISH 400 SKS OR 114 BBL'S OF 13.9#, 1.60 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 253 BBL'S, BUMP PLUG WITH 400 PSI, WALK PRESSURE UP TO 920 PSI, BLEED BACK 1 BBL, PLUG DOWN & HOLDING AT 17.00 ON 12/23/18.
 "223 BBL'S OF GOOD CEMENT TO SURFACE"; WOC
 RIG DOWN & RELEASE SILVER ZONE AT 18.00 ON 12/23/18, RIG DOWN & RELEASE TRANSCEND #2 AT 06.00 ON 12/24/18.
 ACTIVITY PLANNED: WAIT ON PD 612.

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SURFACE LOCATION:
BOTTOM HOLE
LOCATION:
ELEVATION (RKB):
API #: 42-003-47936
PERMIT NUMBER: 846873
SPUD DATE & TIME: Dec 21 2018 22:30
DAYS FROM SPUD: 8
DAYS ON LOCATION: 7
WELL ENGINEER: Jason Kincaid
OBJECTIVE: Drill and complete a 5500' lateral in
the Mississippi horizon
JOB NAME: UL G 1-15 S #6H
CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

| | | | | | | |
|-------------|--|--------------------|----------|---------|----|-------|
| Dec 29 2018 | MD: | TVD: | FOOTAGE: | MW: 0.0 | LB | PTD: |
| | RIG SUPERVISOR: | DAVID CROW | | | | PBTD: |
| | PRESENT OPERATIONS: | WAITING ON PD 612. | | | | |
| | CUT OFF CONDUCTOR, WELD ON & TEST 13 3/8 5K GE CSG HEAD, CSG HEAD SET 4" BELOW GROUND LEVEL, TEST WELD / SEAL TO 1000 PSI FOR 10 MIN "TEST GOOD" INSTALL NIGHT CAP, ALL VALVES CLOSED.;RIG DOWN & RELEASE WELDER AT 17.00 ON 12/28/18. | | | | | |
| | ACTIVITY PLANNED: | WAITING ON PD 612 | | | | |

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SURFACE LOCATION:
BOTTOM HOLE LOCATION:
ELEVATION (RKB):
API #: 42-003-47936
PERMIT NUMBER: 846873
SPUD DATE & TIME: Dec 21 2018 22:30
DAYS FROM SPUD: 41
DAYS ON LOCATION: 40
WELL ENGINEER: Jason Kincaid
OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
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CONFIDENTIAL

Jan 31 2019 MD: TVD: FOOTAGE: MW: 0.0 LB PTD:
RIG SUPERVISOR: KENNETH STEPHENSON/JAMIE DAIGLE PBTD:
PRESENT OPERATIONS: PREP RIG FOR SKID/WAIT ON TRUCKS, CRANES
PREP RIG FOR SKID, WAIT ON TRUCKS AND CRANES.
ACTIVITY PLANNED: SKID RIG

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 42
 DAYS ON LOCATION: 41
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 1 2019 MD: TVD: FOOTAGE: MW: 9.4 LB PTD:
 RIG SUPERVISOR: KENNETH STEPHENSON/JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: TEST BOP
 WAIT ON CRANES. CRANES ARRIVED @10:30, CONTINUE WAITING ON CRANES TO RIG UP.;SKID RIG 20' TO 6H, 2 CRANES, 1 FORKLIFT, 1 TANDEM.;RUN POWER BACK TO HOUSING, SET CATWALK AND BOP WRANGLER, SET STAIRS AND HOOK UP POWER, HYDRAULICS AND GROUNDS TO ALL EQUIPMENT.;CHANGE OUT SPACER SPOOL ABOVE ANNULAR, NIPPLE UP BOP. HOOK UP FLOW LINE AND TIGHTEN TURN BUCKLES.
 MONAHANS NIPPLE UP ARRIVED @18:00 1/31/19, DEPART @02:00 2/1/19
 MONAHANS TESTER ARRIVED @03:00;RIG UP TESTER AND TEST BOP, CHOKE MANIFOLD, 250 LOW 5000 HIGH.
 ACTIVITY PLANNED: FINISH TESTING BOP, PICK UP TOOLS AND DRILL OUT.

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Elevation Resources, LLC

DAILY OPERATIONS

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 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 42
 DAYS ON LOCATION: 41
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 1 2019 MD: TVD: FOOTAGE: MW: 9.4 LB PTD:
 RIG SUPERVISOR: KENNETH STEPHENSON/JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: TEST BOP
 WAIT ON CRANES. CRANES ARRIVED @10:30, CONTINUE WAITING ON CRANES TO RIG UP.;SKID RIG 20' TO 6H, 2 CRANES, 1 FORKLIFT, 1 TANDEM.;RUN POWER BACK TO HOUSING, SET CATWALK AND BOP WRANGLER, SET STAIRS AND HOOK UP POWER, HYDRAULICS AND GROUNDS TO ALL EQUIPMENT.;CHANGE OUT SPACER SPOOL ABOVE ANNULAR, NIPPLE UP BOP. HOOK UP FLOW LINE AND TIGHTEN TURN BUCKLES.
 MONAHANS NIPPLE UP ARRIVED @18:00 1/31/19, DEPART @02:00 2/1/19
 MONAHANS TESTER ARRIVED @03:00;RIG UP TESTER AND TEST BOP, CHOKE MANIFOLD, 250 LOW 5000 HIGH.
 ACTIVITY PLANNED: FINISH TESTING BOP, PICK UP TOOLS AND DRILL OUT.

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FIELD: Emma (Mississippian)
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 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 43
 DAYS ON LOCATION: 42
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 2 2019 MD: 3,338 TVD: 3,334 FOOTAGE: 1,654 MW: 9.6 LB PTD:

RIG SUPERVISOR: KENNETH STEPHENSON / JAMIE DAIGLE PBTD:

PRESENT OPERATIONS: DRILLING 12.25 VERTICAL SECTION @ 3338

FINISH TEST BOPS, 250 LOW-5000 HIGH, BACK TO PUMPS, ANNULAR 250-LOW 2500 HIGH; LAY OUT AND STRAP BHA, PICK UP 12.25" SMITH XS716S PDC BIT, 9 5/8" 7/8 4.0 STG MUD MOTOR @ 1.50 DEG & DIRECTIONAL TOOLS, SCRIBE MOTOR, TEST MWD.; TRIP IN HOLE WITH 8" D.C. AND 6" D.C. T/572'; TRIP IN HOLE F/572' T/1369'; RIG SERVICE; TRIP IN HOLE F/1369' T/1635'

**TAG CEMENT @ 1635'

**TAG FLOAT COLLAR @ 1640'

**TAG SHOE @ 1684'; DRILL OUT SHOE TRACK AND CEMENT F/1635 T/1684'; DRILL F/1684 T/2969, (1285 FT, 135.26 FT/HR) 700 GPM, 60-70 ROT, 25-35 WOB, 400-600 DIFF. MOTOR RPM-126; RIG SERVICE, FUNCTION TOP PIPE RAMS AND CROWN SAVER; DRILL F/2969 T/3338, (369 FT, 105 FT/HR) 700 GPM, 60-70 ROT, 25-35 WOB, 400-600 DIFF. MOTOR RPM-126

*** (DAILY SLIDING HR'S & FTG = 130' - 1.5 HRS @ 86.6 FPH)

*** (DAILY ROTATING HR'S & FTG = 1524' - 11.5 HRS @ 132.5 FPH)

ACTIVITY PLANNED: DRILL 12.25 VERTICAL SECTION

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Elevation Resources, LLC

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FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 44
 DAYS ON LOCATION: 43
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 3 2019 MD: 6,010 TVD: 5,952 FOOTAGE: 2,672 MW: 9.7 LB PTD:
 RIG SUPERVISOR: KENNETH STEPHENSON / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: DRILLING 12.25 VERTICAL SECTION @6010
 DRILL AND SURVEY 12.25" HOLE F/3338 T/4534,(1196 FT, 133 FT/HR) 700 GPM, 60-70 ROT, 25-35 WOB, 400-600 DIFF. MOTOR RPM-116;SERVICE BLOCK AND TOP DRIVE;DRILL AND SURVEY 12.25" HOLE F/4534 T/5642, (1108 FT, 105.5 FT/HR) 700 GPM, 60-70 ROT, 25-35 WOB, 400-600 DIFF. MOTOR RPM-116;SERVICE RIG, FUNCTION BOTTOM PIPE RAMS AND CROWN SAVER.;DRILL AND SURVEY 12.25" HOLE F/5642 T/6010, (368 FT, 105 FT/HR) 700 GPM, 60-70 ROT, 25-35 WOB, 400-600 DIFF. MOTOR RPM-116
 (DAILY SLIDING HR'S & FTG = 20' - .25 HRS @ 80 FPH)
 (DAILY ROTATING HR'S & FTG = 2652' - 22.25 HRS @ 119FPH)
 ACTIVITY PLANNED: DRILL 12.25 VERTICAL SECTION

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 45
 DAYS ON LOCATION: 44
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 4 2019 MD: 6,975 TVD: 6,907 FOOTAGE: 965 MW: 9.9 LB PTD:
 RIG SUPERVISOR: KENNETH STEPHENSON / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: DRILLING 12.25 VERTICAL SECTION @6975
 DRILL AND SURVEY 12.25" HOLE F/6010' T/6563', (553 FT, 55 FT/HR) 700 GPM, 60-70 ROT, 30-35 WOB, 600-900 DIFF. MOTOR RPM-116;RIG SERVICE;DRILL AND SURVEY 12.25" HOLE F/6563' T/6838', (275 FT, 34.37 FT/HR) 700 GPM, 60-70 ROT, 30-35 WOB, 600-900 DIFF. MOTOR RPM-116
 SWAP TO CLOSED LOOP/POLYMER MUD @ 6655'
 PUMPED MARKER SWEEP, CALCULATED WASHOUT 96%;SERVICE RIG, FUNCTION TOP PIPE RAM AND CROWN SAVER.;DRILL AND SURVEY 12.25" HOLE F/6838' T/6975', (137 FT, 27.4 FT/HR) 700 GPM, 60-70 ROT, 30-35 WOB, 600-900 DIFF. MOTOR RPM-116
 (DAILY SLIDING HR'S & FTG = 123' - 12 HRS @ 10.25 FPH)
 (DAILY ROTATING HR'S & FTG = 842' - 13 HRS @ 64.75FPH)
 ACTIVITY PLANNED: DRILL 12.25 VERTICAL SECTION

WELL: UL G 1-15 S #6H

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FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 46
 DAYS ON LOCATION: 45
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 5 2019 MD: 8,589 TVD: 8,519 FOOTAGE: 1,614 MW: 9.9 LB PTD:
 RIG SUPERVISOR: KENNETH STEPHENSON / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: DRILLING 12.25 VERTICAL SECTION @8589
 DRILL AND SURVEY 12.25" HOLE F/6975' T/7761', (786 FT, 78.60 FT/HR) 700 GPM, 60-70 ROT, 30-35 WOB, 600-900 DIFF. MOTOR RPM-116
 LOST RETURNS @ 7671' , DROP TO 550 GPMSTO HELP PRESERVE CIRCULATION, REGAIN PARTIAL RETURNS;RIG SERVICE;DRILL AND SURVEY 12.25" HOLE F/7761' T/8405', (644 FT, 64.4 FT/HR) 600 GPM, 60-70 ROT, 30-35 WOB, 600-900 DIFF. MOTOR RPM-116
 RETURNS ARE SPORADIC;RIG SERVICE;DRILL AND SURVEY 12.25" HOLE F/8405' T/8589', (184 FT, 61.3 FT/HR) 600 GPM, 60-75 ROT, 30-40 WOB, 600-900 DIFF. MOTOR RPM-116
 (DAILY SLIDING HR'S & FTG = 0' - 0 HRS @ FPH)
 (DAILY ROTATING HR'S & FTG = 1614' - 23 HRS @ 70 FPH)
 ACTIVITY PLANNED: DRILL 12.25 VERTICAL SECTION

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

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FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 47
 DAYS ON LOCATION: 46
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 6 2019 MD: 9,672 TVD: 9,603 FOOTAGE: 1,083 MW: 9.7 LB PTD:
 RIG SUPERVISOR: KENNETH STEPHENSON / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: CIRCULATE HOLE CLEAN FOR CASING.
 DRILL AND SURVEY 12.25" HOLE F/8589' T/9050', (461 FT, 48.5 FT/HR) 700 GPM, 60-75 ROT, 30-40 WOB, 600-900 DIFF. MOTOR RPM-116;RIG SERVICE;DRILL AND SURVEY 12.25" HOLE F/9050' T/9672', (622 FT, 47.8 FT/HR) 700 GPM, 60-75 ROT, 30-40 WOB, 600-900 DIFF. MOTOR RPM-116 TD FOR CASING RUN @ 9672
 (DAILY SLIDING HR'S & FTG = 0' - 0 HRS @ 0 FPH)
 (DAILY ROTATING HR'S & FTG = 1083' - 22.5 HRS @ 48 FPH);CIRCULATE AND CLEAN HOLE FOR CASING RUN
 ACTIVITY PLANNED: CLEAN HOLE, SHORT TRIP AND TRIP OUT FOR CASING RUN.

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

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 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 48
 DAYS ON LOCATION: 47
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 7 2019 MD: 9,672 TVD: FOOTAGE: MW: 9.7 LB PTD:
 RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: RUNNING 9.625" CASING T/1014'

LAY OUT 1 SINGLE AND WORK FULL STAND WHILE CIRCULATING HOLE CLEAN. 750 GPM, 70 ROT. PUMP TANDEM SWEEPS. ENSURE HOLE IS CLEAN PRIOR TO TRIP;WIPER TRIP FROM 9672' TO 4600' (55 STDS) . FLOW CHECK AS REQUIRED;TRIP IN HOLE FROM 4600' TO 9672' WASH LAST 3 STANDS TO BOTTOM. PULL & RUN LAST 3 STANDS WITHOUT PUMP;WORK FULL STAND WHILE CIRCULATING HOLE CLEAN. 750 GPM, 70 ROT. PUMP TANDEM SWEEPS. ENSURE HOLE IS CLEAN PRIOR TO TRIP. SPOT 200BBLs OF 9.6# OBM ON BOTTOM PRIOR TO TRIP.;PUMP SLUG & TRIP OUT OF HOLE TO RUN 9.625" INTERMEDIATE CASING. FLOW CHECK AS REQUIRED. LAY DOWN 8" & 6.5" DRILL COLLARS;PULL OUT OF HOLE W/DIRECTIONAL TOOLS, BREAK BIT. CLEAR FLOOR OF SUBS AND STABILIZERS.;CHANGE TOP RAMS TO 9.625" CASING RAMS.;RIG SERVICE.;RIG UP CASING TOOLS AND PJSM WITH CASING CREW;MAKE UP SHOE TRACK AND CHECK CIRCULATION. RUN IN HOLE WITH 9.625" 40# HCL-80 BTC CASING T/1014

SUMMIT ON LOCATION @00:00 **TRRC NOTIFIED OF CASING/CEMENT @20:00, OP #8**
 BUTCHES ON LOCATION @00:30
 CRT HAND ON LOCATION @23:30
 BOND COAT ON LOCATION @00:30

ACTIVITY PLANNED: RUN AND LAND CASING, CEMENT CASING.

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 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 49
 DAYS ON LOCATION: 48
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 8 2019 MD: 9,672 TVD: FOOTAGE: MW: 9.7 LB PTD:
 RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: PUMPING SECOND STAGE LEAD CEMENT
 RUN 9 5/8" BTC 40# HCL-80 CASING. RUN 230 JOINTS (9643.88') 9 5/8 BTC 40# HCL-80 CASING. MAKE UP LANDING JOINT & LAND CASING @ 9637', LANDED @ 17:45
 **SHOE @ 9637'
 **FC @ 9593'
 **ECP @ 4610'
 **DV TOOL @ 4598'
 BONDcoat PIPE FROM 4623' TO 7004'
 **BONDcoat OFF LOCATION @ 14:00;CIRCULATE CASING. RIG DOWN BUTCH'S CASING CREW. WAIT ON SILVERZONE. RIG IN SILVERZONE CEMENTERS
 **SILVERZONE ON LOCATION @20:00
 **BUTCH'S CASING CREW OFF LOCATION @ 18:30
 **BUTCH'S CRT OFF LOCATION @23:30;TROUBLESHOOT TOP DRIVE ELECTRICAL.;PJSM, PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBLS FRESH WATER SPACER AHEAD, PUMP STAGE 1 LEAD: 1100 SKS (687.6 BBLS) SZ-TXI LITE - +6% STE, 1% C-45, 0.3% C-47A, 0.4% CITRIC ACID, 5% SALT, 1/4#/SK CELLOFLAKE YIELD 3.51 CU.FT./SK, MIX WATER 22.15 GAL./SK @ 10.50 PPG. TOTAL MIX WATER FOR STAGE - 580.1BBLS PUMP STAGE 1 TAIL: 200 SKS (45.6 BBLS) SZ- 50/50 "H" - 2% BENTONITE, 3% SALT, 1.5#/SK PHENO, 1/4#/SK CELLOFLAKE, 0.2% SZR-1, 0.3% SZFL-3, YIELD 1.28 CU.FT./SK, MIX WATER 5.81 GAL./SK @ 14.20 PPG. TOTAL MIX WATER FOR STAGE - 27.7 BBL.
 DROP PLUG & DISPLACE WITH 732 BBLS FRESH WATER, CIRCULATING PSI 1090, BUMP PLUG (04:20 HRS) 500 PSI OVER @ 1600 PSI. PUMP TO INFLATE PACKER @ 3000 PSI ,PRESSURE UP TO SAFE LOCK @ 3200 PSI, BLEED BACK 4.0 BBLS, FLOATS HELD, BLEED BACK 8.5 BBLS FROM CASING, FLOATS HOLDING. FULL RETURNS THROUGHOUT JOB.;DROP DV TOOL OPENING DEVICE (BOMB) & WAIT 30 MINUTES. ATTEMPT TO OPEN DV TOOL. OPEN DV TOOL WITH 1200PSI.;PUMP 20 BBLS FRESH WATER SPACER AHEAD. SWAP OUT BULK TRUCKS. BEGIN PUMPING SECOND STAGE AT REPORT TIME
 ACTIVITY PLANNED: FINISH CEMENTING, LAY OUT LANDING JOINT, INSTALL PACKOFF.

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
COUNTY/STATE: Andrews/Texas
PMD:
PVD:
SURFACE LOCATION:
BOTTOM HOLE LOCATION:
ELEVATION (RKB):
API #: 42-003-47936
PERMIT NUMBER: 846873
SPUD DATE & TIME: Dec 21 2018 22:30
DAYS FROM SPUD: 50
DAYS ON LOCATION: 49
WELL ENGINEER: Jason Kincaid
OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
JOB NAME: UL G 1-15 S #6H
CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 9 2019 MD: 9,690 TVD: FOOTAGE: 18 MW: 10.9 LB PTD:
RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTB:
PRESENT OPERATIONS: DRILL 8.75" HOLE @9690
PUMP STAGE 2 LEAD: 1100 SKS (687.6 BBLS) SZ-TXI LITE - +6% STE, 1% C-45, 0.3% C-47A, 0.4% CITRIC ACID, 5% SALT, 1/4#/SK CELLOFLAKE YIELD 3.51 CU.FT./SK, MIX WATER 22.15 GAL./SK @ 10.50 PPG. TOTAL MIX WATER FOR STAGE - 580.1BBLS
PUMP STAGE 2 TAIL: 200 SKS (47 BBLS) CLASS "C" +1/4#/SK CELLOFLAKE, 0.2% SZR-1, 0.3% C-47A. YIELD 1.32 CU.FT./SK, MIX WATER 6.34 GAL./SK @ 14.80 PPG. DISPLACE WITH 349 BBLS FRESH WATER, BUMP PLUG WITH 2200 PSI. BLEED BACK 2.5 BBLS, CIRCULATE. 0 BBLS OF CEMENT OFF DV TOOL FROM 1ST STAGE (CALCULATED CEMENT TOP @ 1035') AND CIRCULATE 102 BBLS CEMENT FROM 2ND STAGE.
**MULLHOLLANDS PIT CLEANERS OFF LOCATION @ 06:00;RIG DOWN CEMENTERS. FLUSH BOP STACK
**SUMMIT CASING EQUIPMENT REP OFF LOCATION @ 08:45;BACK OUT LANDING JT & WASH W/H & BOP STACK, SET PACK OFF & TEST TO 2500 PSI, ENGAGE LATCH RING AND OVER PULL 25K.
**SILVERZONE CEMENTERS OFF LOCATION @ 10:00
** GE WELLHEAD REP OFF LOCATION @ 11:00;CHANGE TOP PIPE RAMS FROM 9.625" CASING RAMS TO 5" PIPE RAMS & PRESSURE TEST SAME;PJSM. MAKE UP 8.75" SMITH MDSI616 PDC BIT, 6.75" 7/8 5.0STG FBH MOTOR SET @ 1.50 & DIRECTIONAL ASSEMBLY. SHALLOW TEST MWD TOOL;TRIP IN HOLE WITH HWDP & DP TO DRILL OUT DV TOOL, FLOAT & SHOE FROM 90' TO 3950';SERVICE RIG;REPLACE TOP DRIVE BLOWER MOTOR.;TRIP IN HOLE WITH DP TO DRILL OUT DV TOOL, ECP AND BAFFLE FROM 3950' TO 4608
**TAG ECP @4612
**TAG DV TOOL @4608
**TAG BAFFLE PLATE @4706;DRILL OUT ECP, DV TOOL & BAFFLE PLATE F/4608 T/4707. 350GPM, 30-35ROT, 5-10K WOB.;TRIP IN HOLE F/4707 T/9584
**TAG CEMENT @9584
**TAG FLOAT @9591;DISPLACE CASING TO 10.5# OBM PRIOR TO DRILL OUT.;DRILL OUT FLOAT & CEMENT F/9584 T/9600 430 GPM, 25 RPM, 5-10 WOB.;TEST CASING TO 500 PSI.;DRILL CEMENT AND SHOE FROM 9600' T/9672 430 GPM, 25 RPM, 5-10 WOB. (RIG SERVICE @9669)
**TAG SHOE @9635;DRILL 8.75" HOLE FROM 9672' TO 9690' (18' .5 HRS, 36 FT/HR). 450GPM 60 ROT. ROT.
ACTIVITY PLANNED: DRILL 8.75" HOLE TO 9900'+/-, CIRCULATE AND TOO.H.

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 51
 DAYS ON LOCATION: 50
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 10 2019 MD: 10,068 TVD: 9,998 FOOTAGE: 378 MW: 10.6 LB PTD:
 RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: DRILL 7.875" CURVE SECTION @10068
 DRILL & SURVEY 8.75" HOLE FROM 9690' TO 10012' (322'. 33.89FPH) 550GPM. 70ROT. , 30-40 WOB, 600-900 DIFF. MOTOR RPM-159;WORK FULL STAND & CIRCULATE HOLE CLEAN. 600GPM. 70 ROT;RIG SERVICE;TRIP OUT OF HOLE TO PICK UP CURVE BHA FROM 10012' TO 90'. FLOW CHECK AS REQUIRED.;PJS. RACK MONELS. BREAK BIT. DRAIN & LAY OUT MUD MOTOR. MAKE UP 7.875" SMITH MDI611, NOV 7/8L 5.0STG FBH MUD MOTOR SET @ 2.0DEG & DIRECTIONAL BHA.;TEST MWD, TROUBLESHOOT MWD, DOWNLINK AND GOOD TEST.;TRIP IN HOLE TO DRILL 7.875" CURVE SECTION T/9578;RIG SERVICE;TRIP IN HOLE F/9578 T/10012;DRILL 7.875" HOLE FROM 10012' TO 10068' (56'. 44.8FPH). 550 GPM 0 ROT.(SLIDING) 38 WOB MOTOR RPM 161
 (DAILY SLIDING HR'S & FTG = 131' - 6.75 HRS @ 19.4FPH)
 (DAILY ROTATING HR'S & FTG = 247' - 4 HRS @ 61.75 FPH)
 ACTIVITY PLANNED: DRILL 7.875" CURVE AND LATERAL AS PER PLAN.

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 52
 DAYS ON LOCATION: 51
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 11 2019 MD: 10,941 TVD: 10,538 FOOTAGE: 873 MW: 10.5 LB PTD:
 RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: DRILLING CURVE @10941
 DRILL 7.875" HOLE FROM 10068' TO 10500' (432'. 41.15FPH). 550 GPM 0-25 ROT. 38 WOB MOTOR RPM 161;RIG SERVICE;DRILL 7.875" HOLE FROM 10500' TO 10941' (441'. 33.9FPH). 550 GPM 0-25 ROT. 38 WOB MOTOR RPM 161
 (DAILY SLIDING HR'S & FTG = 803' - 22.5 HRS @ 35.7FPH)
 (DAILY ROTATING HR'S & FTG = 70' - 1 HRS @ 70 FPH)
 ACTIVITY PLANNED: LAND CURVE AND CONTINUE DRILLING 7.875" LATERAL SECTION.

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 53
 DAYS ON LOCATION: 52
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 12 2019 MD: 12,490 TVD: 10,479 FOOTAGE: 1,549 MW: 10.5 LB PTD:

RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:

PRESENT OPERATIONS: DRILL 7.875" LATERAL HOLE @12490

DRILL 7.875" CURVE SECTION FROM 10941' TO LANDING DEPTH 10954' (10538'TVD/91.06INC/171.76AZ) (13'. 13FPH). 550 GPM 0-25 ROT. 38 WOB MOTOR RPM 161;DRILL 7.875" HOLE FROM 10954' TO 11415' (461'. 46FPH). 550 GPM 0-25 ROT. 38 WOB MOTOR RPM 161;RIG SERVICE;DRILL 7.875" HOLE FROM 11415' TO 12245' (830'. 103 FPH). 550 GPM 0-25 ROT. 38 WOB MOTOR RPM 161;RIG SERVICE, CHANGE TOP DRIVE GEAR OIL.;FINISH CHANGING TOP DRIVE GEAR OIL.;DRILL 7.875" HOLE FROM 12245' TO 12490' (245'. 70 FPH). 550 GPM 0-25 ROT. 38 WOB MOTOR RPM 161

(DAILY SLIDING HR'S & FTG = 175' - 7 HRS @ 25 FPH)
 (DAILY ROTATING HR'S & FTG = 1549' - 15.5 HRS @ 99.93 FPH)

ACTIVITY PLANNED: DRILL AND SURVEY 7.875" LATERAL SECTION AS PER PLAN.

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 54
 DAYS ON LOCATION: 53
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 13 2019 MD: 14,360 TVD: 10,484 FOOTAGE: 1,870 MW: 10.5 LB PTD:
 RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: DRILL 7.875" LATERAL HOLE @14360
 DRILL 7.875" LATERAL SECTION FROM 12490' TO 13480' (990'. 86 FPH). 520 GPM 60 ROT. 38 WOB MOTOR RPM 150;RIG SERVICE;DRILL 7.875" LATERAL SECTION FROM 13480' TO 14180' (700'. 70 FPH). 520 GPM 60 ROT. 38 WOB MOTOR RPM 150;RIG SERVICE;DRILL 7.875" LATERAL SECTION FROM 14180' TO 14360' (180'. 120 FPH). 520 GPM 60 ROT. 38 WOB MOTOR RPM 150
 (DAILY SLIDING HR'S & FTG = 114' - 4.5 HRS @ 25.3 FPH)
 (DAILY ROTATING HR'S & FTG = 1756' - 18.5 HRS @ 94.90 FPH)
 ACTIVITY PLANNED: DRILL AND SURVEY 7.875" LATERAL SECTION AS PER PLAN.

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 55
 DAYS ON LOCATION: 54
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 14 2019 MD: 15,521 TVD: 10,534 FOOTAGE: 1,161 MW: 10.7 LB PTD:
 RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: CUT AND SLIP DRILLING LINE @9611
 DRILL 7.875" LATERAL SECTION FROM 14360' TO 15193'(833'. 83.3 FPH). 520 GPM 60 ROT. 38 WOB MOTOR RPM 150;LUBRICATE TOP DRIVE, WASH PIPE. CHECK OIL LEVELS. ROTATE PIPE THROUGHOUT. WORK BETWEEN GREASING COMPONENTS. F/T HCR;DRILL 7.875" LATERAL SECTION FROM 15193' TD @ 15521' (328'. 93.71 FPH). 520 GPM 60 ROT. 38 WOB MOTOR RPM 150
 (DAILY SLIDING HR'S & FTG = 50' - 2 HRS @ 25 FPH)
 (DAILY ROTATING HR'S & FTG = 1111' - 11.5 HRS @ 96.60 FPH);WORK FULL STAND, CIRCULATE HOLE CLEAN. PUMP 3 X WEIGHTED SWEEPS. 600GPM. 70 ROT
 TRRC NOTIFIED @21:20 HRS, MELISSA OP#15;FLOW CHECK AND T.O.O.H. F/15521 T/9611;CUT AND SLIP DRILLING LINE.
 TD UL G 1-15 S #6H @15521, 20:00 HRS ON 2/13/19 .
 ACTIVITY PLANNED: CUT AND SLIP DRILL LINE, CONTINUE TRIP OUT, LAY DOWN DIRECTIONAL.

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
COUNTY/STATE: Andrews/Texas
PMD:
PVD:
SURFACE LOCATION:
BOTTOM HOLE LOCATION:
ELEVATION (RKB):
API #: 42-003-47936
PERMIT NUMBER: 846873
SPUD DATE & TIME: Dec 21 2018 22:30
DAYS FROM SPUD: 56
DAYS ON LOCATION: 55
WELL ENGINEER: Jason Kincaid
OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
JOB NAME: UL G 1-15 S #6H
CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 15 2019 MD: 15,521 TVD: FOOTAGE: MW: 10.8 LB PTD:
RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:
PRESENT OPERATIONS: CIRCULATING CASING. RIGGING UP SILVERZONE CEMENTERS
FINISH SLIP & CUT -- TORQUE DEADMAN, PERFORM VALVE TEST, BLOCK CALIBRATION, F/T CROWN SAVER;TRIP OUT OF HOLE FROM 9600' TO 6500'. TRIP SPEED -- 250FT/MIN;LAY DOWN HWDP FROM 6500' TO 5700'. TRIP SPEED -- 200FT/MIN;TRIP OUT OF HOLE FROM 5700' TO 100'. TRIP SPEED -- 250FT/MIN. FLOW CHECK @ 700'/500'
**HOLEFILL VOLUMES -- CALC. - 185.9BBL / MEAS. - 188.6BBL / DIFF. - 2.7BBL;LAY DOWN MONELS, REMOVE MWD TOOL. DRAIN MOTOR, BREAK BIT. LAY OUT MOTOR
**TROJAN TORQUE TURN/THREAD REP ON LOCATION @ 09:30
**BUTCH'S CASING CREW & CRT ON LOCATION @ 10:00
**TRYTON TOOL REP ON LOCATION @ 11:00;LUBRICATE BLOCKS, TOP DRIVE, WASHPIPE. F/T BLIND RAMS. CLEAN RIG FLOOR TO RUN CASING;PJS. RIG UP TONGS, CRT, TORQUE TURN;MAKE UP SHOE TRACK AND TRYTON TOOL, P/U AND RUN 352 JOINTS & 4 MARKER JTS OF 5.5" 20# - P-110 - GBCD - CSG T/ 15521', FILLING PIPE ON THE RUN, STOPPING TO TOP OFF EVERY 35 JTS IN CASING ,EVERY 20 IN OPEN HOLE. HOLE DISPLACING CORRECTLY
SHOE @ 15521'
FC @ 15472.99'
TRYTON TOE SUB 15426.18'
MARKERS @ 14000.98' - 12483.16' - 11000.78' - 9502.13'
**CASING ON BOTTOM @ 05:15 02/15/2019;CIRCULATE CASING VOLUME, RIG DOWN CASING TOOLS. SAFETY MEETING WITH CEMENTERS.
SILVERZONE ON LOCATION @01:00
TRYTON ON LOCATION @03:00
ACTIVITY PLANNED: CEMENT 5.5" PRODUCTION CASING. LAY DOWN DRILLPIPE. RIG DOWN FOR MOVE

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 57
 DAYS ON LOCATION: 56
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 16 2019 MD: 15,521 TVD: 10,512 FOOTAGE: MW: 10.8 LB PTD:
 RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: LAYING DOWN PIPE IN MOUSEHOLE
 CIRCULATE CASING THROUGH CRT WHILE SILVERZONE CEMENTERS RIG UP;PJSM. RIG DOWN CRT. RIG IN CEMENT HEAD.
 **BUTCH'S CRT OFF LOCATION @ 08:30
 **MULLHOLLANDS CLEANING CREW ON LOCATION @ 08:00;TEST LINES TO 5000 PSI. CEMENT 5.5" CSG W/20 BBLS FW, FOLLOWED BY 40 BBLS OF WEIGHTED SPACER @ 10.5 PPG. FOLLOWED BY 530 SKS (331 BBLS) SZ TXI-LITE CEMENT,+6% SZSTE, +0.3% SZC-51, +0.4% CITRIC ACID, +5% SALT, +1% C-45, +0.3% C-47A., +0.2% VSZR-1. FOLLOWED BY 1225 SKS (371 BBLS) 6% SZSTE, 0.5% C-45, 0.3% CITRIC ACID, +0.75% C-47A, +3% SALT, +0.3% SZR-1, DISPLACE W/ 20 BBLS SUGAR WATER & 325 BBLS FW, @ 8 BPM ,MAX LIFT 2600 PSI, FULL RETURNS DURING JOB (20 BBLS) CEMENT BACK TO SURFACE , BUMPED PLUG WITH 3100 PSI 500 PSI OVER . BLEED BACK 4 BBLS, FLOATS HOLDING.
 **GE WELLHEAD HAND ON LOCATION @ 10:00
 **MONANHANS NIPPLE DOWN CREW ON LOCATION @ 10:00;RIG OUT SILVERZONE CEMENTERS. CLEAN KATCH KAN,REMOVE TARPS, PULL MOUSEHOLE,BLEED DOWN ACCUMULATOR, AND R/D HYDRAULIC LINES
 ** C & J CEMENTERS OFF LOC @ 1600
 **TRYTON TOOLHAND OFF LOCATION @ 11:45;PICK UP STACK AND SET CASING SLIPS @ 175K STRING WEIGHT. CUT OFF CASING AND LAY OVER BOP STACK. INSTALL WELL CAP
 **SILVERZONE CEMENTERS OFF LOCATION @ 12:00
 **MONAHANS NIPPLE DOWN CREW OFF LOCATION @16:00
 **GE WELLHEAD REP OFF LOCATION @16:00;LAY DOWN DRILLPIPE THROUGH MOUSEHOLE. AVERAGE 1000FT/HR
 ACTIVITY PLANNED: FINISH LAYING DOWN PIPE, RIG DOWN. MOVE HOUSES, TANKS AND OTHER RENTAL LOADS

WELL: UL G 1-15 S #6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Emma (Mississippian)
 COUNTY/STATE: Andrews/Texas
 PMD:
 PVD:
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB):
 API #: 42-003-47936
 PERMIT NUMBER: 846873
 SPUD DATE & TIME: Dec 21 2018 22:30
 DAYS FROM SPUD: 58
 DAYS ON LOCATION: 57
 WELL ENGINEER: Jason Kincaid
 OBJECTIVE: Drill and complete a 5500' lateral in the Mississippi horizon
 JOB NAME: UL G 1-15 S #6H
 CONTRACTOR/RIG#: /Precision 612

CONFIDENTIAL

Feb 17 2019 MD: 15,521 TVD: 10,512 FOOTAGE: MW: 10.8 LB PTD:
 RIG SUPERVISOR: JASON BROWN / JAMIE DAIGLE PBTD:
 PRESENT OPERATIONS: PREPARE TO MOVE RIG TO UNIVERSITY 9-28 #3H
 LAY DOWN DRILLPIPE THROUGH MOUSEHOLE. AVERAGE 1000FT/HR
 **RIG RELEASED FROM UL G 1-15 S #6H @ 09:00 02/16/2019
 **WATERFLEET ON LOCATION @ 07:00
 **INET ON LOCATION @ 07:00
 **IRON HORSE ON LOCATION @ 08:00
 **MULLHOLLANDS PIT CLEANERS OFF LOCATION @ 09:00
 **SLS ON LOCATION @ 08:00
 **RIG DOWN FLOOR, PUMPS, MUD PITS. RIG OUT TOP DRIVE, HANG BLOCKS, UNSPOOL DRAWWORKS. LAY OVER SUB & DERRICK.
 **MOVE HOUSING, & RENTALS TO 9-28 #3H. SPOT & RIG IN POWER, INET, WATERFLEET TEMP UNIT
 **15 HAUL TRUCKS, TANDEM, LOADER & 2 CRANES FOR FULL RIG MOVE 02/17/2019
 ACTIVITY PLANNED: MOVE RIG TO UNIVERSITY 9-28 #3H, SPOT & RIG UP