

WELL: UL G 1-28 Unit #2H

**Elevation Resources, LLC**

**DAILY OPERATIONS**

FIELD:  
 COUNTY/STATE: Andrews/Texas  
 PMD:  
 PVD:  
 SURFACE LOCATION: 2610' FNL & 1425' FWL, Sec 28, Blk 1  
 ULS  
 BOTTOM HOLE LOCATION: 100' FSL & 1425' FWL, Sec 33, Blk 1  
 ULS  
 ELEVATION (RKB):  
 API #: 42-003-47760  
 PERMIT NUMBER: 836779  
 SPUD DATE & TIME: May 9 2018  
 DAYS FROM SPUD: 54  
 DAYS ON LOCATION: 0  
 WELL ENGINEER: Mark Solari  
 OBJECTIVE: Drill & complete a 79" lateral in the  
 Mississippian horizon  
 JOB NAME: UL G 1-28 #2H  
 CONTRACTOR/RIG#: /

**CONFIDENTIAL**

Jul 2 2018 RIG SUPERVISOR: BRANDON WATTS

PRESENT OPERATIONS: MIRU CTU

WAIT ON CTU, NEED TO TEST BOPS;CTU ARRIVE ON LOCATION,MIRU CTU, MOVE IN FRAC TANKS AND FILL WITH FRESH WATER;LOAD CTU REEL, 95 BBLS, SHUT DOWN CTU PUMP STARTED LEAKING HYDROLIC FLUID, RIGGED DOWN PUMP TRUCK AND WAITED ON NEW PUMP TRUCK, AND MADE UP TOOLS TO CTU, HELD SHIFT CHANGE;WAITING FOR REPLACEMENT PUMP, PREFORM PULL TEST 35K(GOOD), MAKE UP BLACK FOX CLEAN OUT BHA.;PREFORM PRESSURE TEST 8500PSI(GOOD), BLEED DOWN OPEN WELL TEST CASING 8500PSI(GOOD);RIH CTU PUMP 3.5BPM 3300CIRP, 3.5RETURNS 50WHP, TAG 17405' CTM PUMP 10BBL GEL SWEEP MARK REEL BEGIN TOO;TOOH CTU

ACTIVITY PLANNED: MIRU CTU, RIH TO CLEAN OUT WELL

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ULS  
BOTTOM HOLE LOCATION: 100' FSL & 1425' FWL, Sec 33, Blk 1  
ULS  
ELEVATION (RKB):  
API #: 42-003-47760  
PERMIT NUMBER: 836779  
SPUD DATE & TIME: May 9 2018  
DAYS FROM SPUD: 55  
DAYS ON LOCATION: 1  
WELL ENGINEER: Mark Solari  
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Jul 3 2018 RIG SUPERVISOR: Tyler Dupriest  
PRESENT OPERATIONS: toe prep  
POOH MOTOR AND BIT.;LD MOTOR AND BIT, PU PERF GUNS AND RIH;RIH TO TD, PERF FIRST STAGE. ALL GUNS FIRED, POOH AND RDMO CTU;RDMO CTU, MIRU FRAC AND RELATED SERVICES  
ACTIVITY PLANNED: move in frac

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SURFACE LOCATION: 2610' FNL & 1425' FWL, Sec 28, Blk 1  
ULS  
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ULS  
ELEVATION (RKB):  
API #: 42-003-47760  
PERMIT NUMBER: 836779  
SPUD DATE & TIME: May 9 2018  
DAYS FROM SPUD: 56  
DAYS ON LOCATION: 2  
WELL ENGINEER: Mark Solari  
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Jul 4 2018 RIG SUPERVISOR: RANDY HAGEN/BEN FARRIS  
PRESENT OPERATIONS: MIRU FRAC AND RELATED SERVICES  
MIRU FRAC AND RELATED SERVICES;Pressure test all surface Iron 9500psi(good), Set Popoffs 8750(good)  
ACTIVITY PLANNED: BEGIN FRAC OPS

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 ULS  
 ELEVATION (RKB):  
 API #: 42-003-47760  
 PERMIT NUMBER: 836779  
 SPUD DATE & TIME: May 9 2018  
 DAYS FROM SPUD: 57  
 DAYS ON LOCATION: 3  
 WELL ENGINEER: Mark Solari  
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Jul 5 2018 RIG SUPERVISOR: RANDY HAGEN/BEN FARRIS

**PRESENT OPERATIONS:**

Hold Safety meeting Discuss all hazards associated with Frac ops;Fix Leak on WL connection on top of wellhead;Generator on data van went down, changed filters;Stage 1 of 38 Frac: SICP: 925 psi, Breakdown: 5432 psi, while pumping 10 bpm while on acid. Pumped: Total 7.5% HCL Acid: 95 bbls. Total fluid to recover for this stage: 8520 bbls. 100 Mesh: 470470 lbs, Proppant pumped this stage: 470470 lbs. ISIP: 3078 psi with a Frac Gradient of 0.72 psi/ft. Qmax: 83 bpm, Pmax: 8587 psi, Qave: 70 bpm, Pave: 6873 psi. pumped as designed, Shut down after spotted acid to troubleshoot densos (approx 5 min).;Plug and Perf stage 2 of 38. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Repeat Precision 3.60" OD Purple Seal frac plug. Pumped a total of 244 BBLS @ 16 BPM of treated FW with a max operating pressure of 4400 psi for pump down. Encountered a 100 lb. plug release differential with the plug set at 17350 ft. Shot Perfs @ (9 holes) 17335-17337 ft, (8 holes) 17305-17307 ft, (7 holes) 17275-17277 ft, (7 holes) 17245-17247 ft, (6 holes) 17215-17216 ft, (6 holes) 17185-17186 ft. All shots fired, Log CCL while POOH.;fixing leak on top cap;Stage 2 of 38 Frac: SICP: 2414 psi, Breakdown: xx psi, while pumping X bpm while on acid. Pumped: Total 7.5% HCL Acid: 96 bbls. Total fluid to recover for this stage: 8,198 bbls. 100 Mesh: 469,920 lbs, Total 40/70 White: lbs, Total Garnett 40/70 RCS: lbs, Proppant pumped this stage: 469,920 lbs. ISIP: 3,030 psi with a Frac Gradient of 1.15 psi/ft. Qmax: 86 bpm, Pmax: 8,711 psi, Qave: 77 bpm, Pave: 6,637 psi.;WL run in hole.;Cant get past the 4.5 liner top. POOH found plug had gash on bottom where we hit the 4.5 casing. Replaced plug run back in hole.;Plug and Perf stage 3 of 38. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Repeat Precision 3.60" OD Purple Seal frac plug. Pumped a total of 283 BBLS @ 16 BPM of treated FW with a max operating pressure of 4975 psi for pump down. Encountered a 250 lb. plug release differential with the plug set at 17170 ft. Shot Perfs @ (9 holes) 17155-17156 ft, (8 holes) 17125-17126 ft, (7 holes) 17095-17096 ft, (7 holes) 17066-17067 ft, (6 holes) 17035-17036 ft, (6 holes) 17005-17006ft. All shots fired, POOH.;Transition to frac;Frac stage 3

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 DAYS ON LOCATION: 4  
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Jul 6 2018 RIG SUPERVISOR: RANDY HAGEN/BEN FARRIS

PRESENT OPERATIONS: Frac stage 3 of 38

Stage 3 of 38 Frac: SICP: 2428 psi, Breakdown: 6284 psi, while pumping X bpm while on acid. Pumped: Total 7.5% HCL Acid: 95 bbls. Total fluid to recover for this stage: 7644 bbls. 100 Mesh: 471840 lbs, Total 40/70 White: lbs, Total Garnett 40/70 RCS: lbs, Proppant pumped this stage: 471840 lbs. ISIP: 3547 psi with a Frac Gradient of 0.84 psi/ft. Qmax: 80 bpm, Pmax: 8625 psi, Qave: 77 bpm, Pave: 7157 psi. Stage pumped as designed; Plug and Perf stage 4 of 38. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Repeat Precision 3.60" OD Purple Seal frac plug. Pumped a total of 240 BBLs @ 16 BPM of treated FW with a max operating pressure of 4800 psi for pump down. Encountered a 150 lb. plug release differential with the plug set at 16990 ft. Shot Perfs @ (9 holes) 16975-16977 ft, (8 holes) 16945-16947 ft, (7 holes) 16915-16917 ft, (7 holes) 16885-16887 ft, (6 holes) 16855-16856 ft, (6 holes) 16825-16826 ft. All shots fired, POOH; Stage 4 of 38 Frac: SICP: 2686 psi, Breakdown: 5593 psi, while pumping 10 bpm while on acid. Pumped: Total 7.5% HCL Acid: 95 bbls. Total fluid to recover for this stage: 7267 bbls. 100 Mesh: 469060 lbs, Total 40/70 White: lbs, Total Garnett 40/70 RCS: lbs, Proppant pumped this stage: 469060 lbs. ISIP: 3584 psi with a Frac Gradient of 0.77 psi/ft. Qmax: 82 bpm, Pmax: 8643 psi, Qave: 79 bpm, Pave: 6318 psi. Stage pumped as designed; Plug and Perf stage 5 of 38. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Repeat Precision 3.60" OD Purple Seal frac plug. Pumped a total of 243 BBLs @ 16 BPM of treated FW with a max operating pressure of 5200 psi for pump down. Encountered a 150 lb. plug release differential with the plug set at 16810 ft. Shot Perfs @ (9 holes) 16795-16797 ft, (8 holes) 16765-16767 ft, (7 holes) 16735-16737 ft, (7 holes) 16705-16705 ft, (6 holes) 16675-16676 ft, (6 holes) 16645-16646 ft. All shots fired, POOH; Grease wellhead; Stage 5 of 38 Frac: SICP: 2820 psi, Breakdown: 5106 psi, while pumping 10 bpm while on acid. Pumped: Total 7.5% HCL Acid: 95 bbls. Total fluid to recover for this stage: 7054 bbls. 100 Mesh: 470600 lbs, Total 40/70 White: lbs, Total Garnett 40/70 RCS: lbs, Proppant pumped this stage: 470600 lbs. ISIP: 4310 psi with a Frac Gradient of 0.83 psi/ft. Qmax: 86 bpm, Pmax: 7967 psi, Qave: 83 bpm, Pave: 6369 psi. Stage pumped as designed; Plug and Perf stage 6 of 38. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Repeat Precision 3.60" OD Purple Seal frac plug. Pumped a total of 210 BBLs @ 16 BPM of treated FW with a max operating pressure of 5400 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 16633 ft. Shot Perfs @ (9 holes) 16615-16617 ft, (8 holes) 16583-16585 ft, (7 holes) 16555-16557 ft, (7 holes) 16525-16527 ft, (6 holes) 16495-16496 ft, (6 holes) 16465-16466 ft. All shots fired, POOH; Stage 6 of 38 Frac: SICP: 2894 psi, Breakdown: 3630 psi, while pumping 10 bpm while on acid. Pumped: Total 7.5% HCL Acid: 95 bbls. Total fluid to recover for this stage: 6,671 bbls. 100 Mesh: 472,420 lbs, Total 40/70 White: lbs, Total Garnett 40/70 RCS: lbs, Proppant pumped this stage: 472,420 lbs. ISIP: psi with a Frac Gradient of psi/ft. Qmax: bpm, Pmax: psi, Qave: bpm, Pave: psi.; Plug and Perf stage 7 of 38. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Repeat Precision 3.60" OD Purple Seal frac plug. Pumped a total of 211 BBLs @ 16 BPM of treated FW with a max operating pressure of 5400 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 16450 ft. Shot Perfs @ (9 holes) 16435-16436 ft, (8 holes) 16405-16407 ft, (7 holes) 16375-16377 ft, (7 holes) 16345-16347 ft, (6 holes) 16315-16317 ft, (6 holes) POOH. Top shot didn't shoot.; Stage 7 of 38 Frac: SICP: 2708 psi, Breakdown: 4370 psi, while pumping 10 bpm while on acid. Pumped: Total 7.5% HCL Acid: 95 bbls. Total fluid to recover for this stage: 7,118 bbls. 100 Mesh: 139,040 lbs, Total 40/70 White: lbs, Total Garnett 40/70 RCS: lbs, Proppant pumped this stage: 139,040 lbs. ISIP: 4,315 psi with a Frac Gradient of 0.84 psi/ft. Qmax: 70 bpm, Pmax: 8,531 psi, Qave: 63 bpm, Pave: 7,854 psi. Had issues with with stage. Upped FR to 1.5 no change is pressure. Made clean sweeps and call and stage was cut short.; Plug and Perf stage 8 of 38. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Repeat Precision 3.60" OD Purple Seal frac plug. Pumped a total of 202 BBLs @ 16 BPM of treated FW with a max operating pressure of 6000 psi for pump down. Encountered a 230 lb. plug release differential with the plug set at 16207 ft. Shot Perfs @ (9 holes) 16255-16256 ft, (8 holes) 16225-16227 ft, (7 holes) 16195-16197 ft, (7 holes) 16165-16167 ft, (6 holes) 16135-16137 ft, (6 holes) 16105-16107 ft, All shots fired. POOH.; Frac stage 8

ACTIVITY PLANNED: Continue Frac ops