DAILY DRILLING REPORT

Operator: ***Pacesetter Energy LLC***

Well Name:	*State University Colt #1H*	API #:	*42 - 003 - 47606*	County:	*Andrews*	State:	*Texas*	Date:	*8-Sep-17*	Day:	*1*
Supervisor / Consultant (s):	*Tracy Lisman*					Phone (s):	*830-221-8332*				
Depth:		Progress:		Formation:		Rig:	*Nabors M30*	Phone:		Floor Height:	*22'*
AFE #:		Drilling AFE:		Daily Drlg Cost:	*$24,549*	Cummulative Drlg Cost:	*$24,549*	Supplement(s):			

Safety Update: ***No Accidents, No Spills***

Present Operations: ***MIRU Nabors M30***

DRILLING PARAMETERS

WOB:	*k-lbs*	Drill String Weights		
Surf. RPM:		Pick-Up Weight:		*k-lbs*
Mtr RPM:	*rpg*	Rotating Weight:		*k-lbs*
Total RPM:		Slack-Off Weight:		*k-lbs*

PUMP DATA

Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI
# 1	HHF-1600			*95%*				
# 2	HHF-1600			*95%*				*TOTAL GPM*
# 3								

DESCRIPTION OF DAILY ACTIVITIES

From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs)
6:00	6:00		MIRU	90% of Nabors M30 is on location, eight loads on the road headed this way. The backyard is 95% set, 30% R/U. Subs are set and spotted over the hole. The camp has just been set and powered up. 9-5/8" casing has been scheduled for delivery Saturday morning, 9/10/2017, along with the clean and drift crew.
6:00		---		
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CASING DATA

Size	#/ft	Grade	Thread	Planned Top	Planned Depth	Actual Top	Actual Depth
16			**Weld**		**40**		
9 5/8	**36.00**	**J-55**	**STC**		**1700**		
5 1/2	**17.00**	**L-80**	**GBCD**		**15077**		

BHA

Item	OD	Length	Cum

BIT DATA

Bit # / Size				
MFG				
Type/Model				
Serial #				
Nozzles				
Depth In				
Depth Out				
Footage				
Hours				
ROP (fph)				
Grade				

DRILLING FLUIDS

Mud Company Report Date:

Mud Type				Daily Mud:		Cum Mud:	
Volumes: Pit	*bbls*	Hole	*bbls*	Company:	***Buckeye***	Engr:	
MW	*ppg*	Gels (10s / 10m)	*lb/100 ft2*	Chlorides	*mg/L*	3 RPM	*lb/100 ft2*
Gradient	*psi/ft*	API FL	*ml/30 min*	Total Solids		6 RPM	*lb/100 ft2*
Vis	*sec/qt*	Cake	*32nd*	LG Solids		100 RPM	*lb/100 ft2*
PV	*cP*	MBT	*ppb eq.*	Drill Solids		200 RPM	*lb/100 ft2*
YP	*lb/100 ft2*	pH				300 RPM	*lb/100 ft2*

DEVIATION SURVEYS

Depth	Incl.	Azi.	Depth	Incl.	Azi.

MATERIAL INVENTORY

Materials	Units	Daily Initial	Daily Rec'd	Daily Used	Daily Balance	Well Total
MB GA -25	5/gal					
Fresh Gel	100 #/sx					
Drill Beads	5 gal					
Salt Gel	50 #/sx					
Drill Pac	50 #/sx					
Graphite	50 #/sx					
Soap Sticks	1 each					
Yellow Starch	50 #/sx					
PW-LCM	50 #/sx					
Walnut	50 #/sx					
Drill Paper	40 #/sx					
Flowzan	25 #/sx					

Materials	Units	Daily Initial	Daily Rec'd	Daily Used	Daily Balance	Well Total
Caustic Soda	50 #/sx					
Lime	50 #/sx					
Solphalt	50 #/sx					
Soda Ash	50 #/sx					
K-Seal fine	50 #/sx					
Graphite	50 #/sx					
EPL 50	55 drum					
SolTex	50 #/sx					
Calcium Carb	50 #/sx					
Poly Vis	50 #/sx					
MF-55	5 gal					
Poly Vis	5/gal					

DIESEL FUEL: Initial: *gallons* Received *gallons* Report Time Volume: *gallons* Used: *gallons*