

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME:
 DAYS FROM SPUD:
 DAYS ON LOCATION: 35
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Jul 27 2017 MD: 1,625 TVD: 1,625 FOOTAGE: MW: 10.1 LB PTD: 18,300

RIG SUPERVISOR: Toby Greathouse PBTD:

PRESENT OPERATIONS: FINISH NIPPLE UP FLOWLINE AND KATCH KAN EQUIPMENT

ACCEPT TRINIDAD 121 ON DAY RATE, NIPPLE UP BOP'S INSTALL SPOOL AND DSA, CHANGE OUT TOP AND BOTTOM PIPE RAMS, INSTALL CHOKE AND POWER UP KOOMEY AND FUNCTION TEST; TEST BOP'S-5" DRILL PIPE AND 4" DRILL PIPE
 BOP RAMS 5000PSI HIGH/ 250 LOW, ANNULAR 1500 PSI/ 250 LOW, HCR 5000PSI HIGH/ 250 LOW, MANIFOLD 5000PSI HIGH/ 250 LOW, UPPER/LOWER/KELLY VALVES 5000PSI HIGH/ 250 LOW, TIW SAFETY VALVES 5000PSI HIGH/ 250 LOW, MUD HOSE, STANDPIPE, MUD LINE TO PUMPS 5000PSI HIGH, TEST CASING TO 1000 PSI; NIPPLE UP FLOWLINE, TURNBUCKLES AND KATCH KAN EQUIPMENT, STRAP AND CALIPER BHA, RECIEVED 144 JOINTS OF 5" DRILL PIPE, MIXING 40 VIS SPUD MUD, RIG UP NOV SOLIDS CONTROL EQUIPMENT AND RUN OUT

ACTIVITY PLANNED: PICK UP BHA AND TIH TO DRILL OUT 13 3/8" FLOAT EQUIPMENT AND 12 1/4" INTERMEDIATE SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
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 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 1
 DAYS ON LOCATION: 36
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Jul 28 2017	MD: 2,550	TVD: 2,549	FOOTAGE: 925	MW: 10.0	LB	PTD: 18,300
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RIG SUPERVISOR: Toby Greathouse	PBTD:
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PRESENT OPERATIONS: DRILLING 12.25" VERTICAL SECTION AT 2550'

Install Fill up line , Kill Line , and Trip nipple , Katch Kan , Install wear bushing, Drift and tally 40 jts 5' Dp. NOTIFIED TRRC AT 07:00 HRS 7/27/2017 AUDREY OPERATOR #2;P/u 12.25 Directional BHA, Surface Test Mwd, Make up 12.25 Hughes TD607 Bit with 7/16s;P/u 2 Stands 8" DC, 5 Stands 6.5" DC, 5 Stands 5" hwdp;Wash and Ream F/1466' T/1605' TAG FLOAT COLLAR;DRLG F/1605' T/ 1650' 350/450-GPM, 5/20 WOB, 15-RPM, TRPM-90;DRLG F/1650' T/ 2110' 700-GPM, 5/30 WOB, 100-RPM, 216-TRPM;SLIDE DRLG F/2110' T/2122' 700-GPM, 5/30 WOB, TF-300;DRLG F/2122' T/ 2185' 700-GPM, 5/30 WOB, 100-RPM, 216-TRPM;SLIDE DRLG F/2185' T/2200' 700-GPM, 5/30 WOB, TF-300;DRLG F/2200' T/2365' 700-GPM, 5/30 WOB, 100-RPM, 216-TRPM;SLIDE DRLG F/2365' T/2380' 700-GPM, 5/30 WOB, TF-270;DRLG F/2380' T/2550' 700-GPM, 5/30 WOB, 100-RPM, 216-TRPM

ACTIVITY PLANNED: DRILL 12.25" VERTICAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 2
 DAYS ON LOCATION: 37
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Jul 29 2017 MD: 4,574 TVD: 4,573 FOOTAGE: 2,024 MW: 10.0 LB PTD: 18,300

RIG SUPERVISOR: Toby Greathouse PBTD:

PRESENT OPERATIONS: DRILLING 12.25" VERTICAL SECTION AT 4574'

DRILL 12.25" VERTICAL SECTION F/2550' T/ 3393' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ;SERVICE RIG AND TOP-DRIVE;DRILL 12.25" VERTICAL SECTION F/3393' T/ 3730' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ;DRILL 12.25" VERTICAL SECTION F/3730' T/ 3935' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ;SERVICE RIG AND TOP-DRIVE;DRILL 12.25" VERTICAL SECTION F/3935' T/ 3980' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ;SLIDE F/3980' T/ 3985' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ, TF-270;DRILL 12.25" VERTICAL SECTION F/3985' T/ 4249' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ;SLIDE F/4249' T/ 4261' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ, TF-270;DRILL 12.25" VERTICAL SECTION F/4261' T/ 4430' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ;SLIDE F/4430' T/4445 ' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ, TF-300;DRILL 12.25" VERTICAL SECTION F/4445' T/ 4519' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ;SLIDE F/4519' T/4531 ' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ, TF-300;DRILL 12.25" VERTICAL SECTION F/4531' T/ 4574' 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, 8-12 TQ

ACTIVITY PLANNED: CONTINUE DRILLING 12.25" VERTICAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 3
 DAYS ON LOCATION: 38
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Jul 30 2017	MD: 6,314	TVD: 6,313	FOOTAGE: 1,740	MW: 10.0	LB	PTD: 18,300
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RIG SUPERVISOR:	Greathouse/Stephenson	PBTD:
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PRESENT OPERATIONS: DRILLING 12.25" VERTICAL SECTION AT 6314'

DRILL 12.25" VERTICAL SECTION F/4574' T/ 5327' SPP- 3100, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ.;SERVICE RIG AND TOP-DRIVE;DRILL 12.25" VERTICAL SECTION F/5327' T/5866 ' SPP- 3300, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;SERVICE RIG AND TOP-DRIVE;DRILL 12.25" VERTICAL SECTION F/5866' T/5955 ' SPP- 3300, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;REMOVE TRIP NIPPLE AND INSTALL ROTATE HEAD ASSEMBLY;DRILL 12.25" VERTICAL SECTION F/5955' T/6045 ' SPP- 3300, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;SLIDE 12.25" VERTICAL SECTION F/6045' T/6075 ' SPP- 3300, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ , TF-230;DRILL 12.25" VERTICAL SECTION F/6075' T/6225 ' SPP- 3300, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;SLIDE 12.25" VERTICAL SECTION F/6225' T/6245 ' SPP- 3300, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ , TF-330;DRILL 12.25" VERTICAL SECTION F/6245' T/6314 ' SPP- 3300, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ

ACTIVITY PLANNED: DRILLING 12.25" VERTICAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 4
 DAYS ON LOCATION: 39
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Jul 31 2017 MD: 7,121 TVD: 7,120 FOOTAGE: 807 MW: 10.0 LB PTD: 18,300

RIG SUPERVISOR: Greathouse/Stephenson PBTD:

PRESENT OPERATIONS: DRILLING 12.25" VERTICAL SECTION AT 7121'

DRILL 12.25" VERTICAL SECTION F/6314' T/6491' SPP- 3200, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;SERVICE RIG AND TOP-DRIVE;TROUBLESHOOT ELECTRICAL ISSUES WITH #2 MUD PUMP;DRILL 12.25" VERTICAL SECTION F/6491' T/6587' SPP- 3200, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/750, 8-12 TQ;SLIDE 12.25" VERTICAL SECTION F/6587' T/6612' SPP- 3200, 735-GPM, 5/30 WOB, 122-MM RPM, DIFF- 300, TF-270 MAG;DRILL 12.25" VERTICAL SECTION F/6612' T/6772' SPP- 3200, 735-GPM, 5/30 WOB, 100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/750, 8-12 TQ;SLIDE 12.25" VERTICAL SECTION F/6772' T/6812' SPP- 3200, 735-GPM, 5/30 WOB, 122-MM RPM, DIFF- 300, TF-330;DRILL 12.25" VERTICAL SECTION F/6812' T/6942' SPP- 3200, 735-GPM, 5/30 WOB, 80/100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/750, 8-12 TQ;SERVICE RIG AND TOP-DRIVE;DRILL 12.25" VERTICAL SECTION F/6942' T/7121' SPP- 3200, 735-GPM, 5/30 WOB, 80/100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/750, 8-12 TQ

ACTIVITY PLANNED: DRILLING 12.25" VERTICAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 5
 DAYS ON LOCATION: 40
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 1 2017 MD: 7,435 TVD: 7,434 FOOTAGE: 314 MW: 10.0 LB PTD: 18,300

RIG SUPERVISOR: Greathouse/Stephenson PBTD:

PRESENT OPERATIONS: DRILLING VERTICAL SECTION @ 7435'

DRILL 12.25" VERTICAL SECTION F/7121' T/7132' SPP- 3200, 735-GPM, 5/30 WOB, 80/100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/750, 8-12 TQ;PUMP SWEEP AND CIRC BOTTOMS UP PRIOR TO TRIPPING OUT OF HOLE;PULL OUT OF THE HOLE F/ 7132' T/ 2779', HOLE TAKING PROPER FILL NO ISSUES;PULL ROTATING HEAD AND INSTALL TRIP NIPPLE;PULL OUT OF THE HOLE F/ 2779' T/ 1197', HOLE TAKING PROPER FILL NO ISSUES;POOH F/ 1197 T/0 , RACK BACK DRILL COLLARS AND HWDP IN DERRICK; LAY OUT 12.25" HUGHES TD607 BIT, MOTOR AND MWD;SERVICE RIG AND TOP-DRIVE;INSPECT CUTTER ROTATING HEAD ASSEMBLY; REMOVE WEAR BUSHING, LUBRICATE AND RE-INSTALL;PICK UP AND MAKE UP 12.25" DRILLFORMANCE 616X2 W BIT, SCRIBE 7/8 4.0 MOTOR W/ SLICK SLEEVE SET @ 1.5 ADJ MOTOR AND TEST MWD (GOOD TEST);INSTALL 12.25 BIT AND STABILIZER;TRIP IN THE HOLE T/ 6854;WASH AND REAM F/6854' T/7132' 650-GPM, 50-RPM , 5-WT ON BIT;DRILL 12.25" VERTICAL SECTION F/7132' T/7212 ' SPP- 3200, 735-GPM, 5/30 WOB, 70/100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;SLIDE 12.25" VERTICAL SECTION F/7212' T/7224 ' SPP- 3200, 735-GPM, 5/30 WOB, 122-MM RPM, DIFF- 300, TF-330;DRILL 12.25" VERTICAL SECTION F/7224' T/7301 ' SPP- 3200, 735-GPM, 5/30 WOB, 70/100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;SLIDE 12.25" VERTICAL SECTION F/7301' T/7316 ' SPP- 3200, 735-GPM, 5/30 WOB, 122-MM RPM, DIFF- 300, TF-HS;DRILL 12.25" VERTICAL SECTION F/7316' T/7435 ' SPP- 3200, 735-GPM, 5/30 WOB, 70/100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ

ACTIVITY PLANNED: DRILL 12.25" VERTICAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 6
 DAYS ON LOCATION: 41
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 2 2017 MD: 7,822 TVD: 7,821 FOOTAGE: 387 MW: 10.0 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/STEPHENSON PBTD:

PRESENT OPERATIONS: TRIPPING IN THE HOLE @7689

DRILL 12.25" VERTICAL SECTION F/7435' T/7662' SPP- 3200, 735-GPM, 5/30 WOB, 70/100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;SERVICE RIG AND TOP-DRIVE;DRILL 12.25" VERTICAL SECTION F/7662' T/7691' SPP- 3200, 735-GPM, 5/30 WOB, 70/100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;SLIDE 12.25" VERTICAL SECTION F/7691' T/7711 ' SPP- 3200, 735-GPM, 5/30 WOB, 122-MM RPM, DIFF- 300, TF-330;DRILL 12.25" VERTICAL SECTION F/7711' T/7822' SPP- 3200, 735-GPM, 5/30 WOB, 70/100-RPM, 122-MM RPM, 222-TRPM, DIFF- 300/500, 8-12 TQ;PUMP SWEEP AND CIRC BOTTOMS UP PRIOR TO TRIPPING OUT OF HOLE;PUMP OUT OF THE HOLE F/7822 T/6940' NO DRAG;TRIP OUT OF THE HOLE F/6940' T/ 0' MONITORING HOLE ON TRIP TANK,HOLE WAS FLOWING 5/7 BBLS EVERY 5 STANDS FIRST 4000' T/3800' OFF BOTTOM THEN STAYED STATIC UNTIL 2000' TOOK 2/3 BBLS FILL;LUBRICATE RIG;MAKE UP 12.25 BIT SURFACE TEST MOTOR GOOD;TRIP IN THE HOLE FILLING EVERY 30 STANDS MONITORING HOLE FOR ANY FLOW T/7689'

ACTIVITY PLANNED: DRILLING 12.25" VERTICAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 7
 DAYS ON LOCATION: 42
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 3 2017 MD: 8,445 TVD: 8,443 FOOTAGE: 623 MW: 10.0 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/STEPHENSON PBTB:

PRESENT OPERATIONS: DRILLING 12.25 VERTICAL SECTION @ 8445

DIR DRILL 12.25" VERTICAL SECTION F/7822' T/7940' SPP- 3200, 730-GPM, 20/30 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ;DRILL/SLIDE 12.25" VERTICAL SECTION F/7940' T/7967 ' SPP- 2900, 730-GPM, 5/25 WOB, 121-MM RPM, DIFF- 300/400, TF-330;DIR DRILL 12.25" VERTICAL SECTION F/7967' T/8028' SPP- 3200, 730-GPM, 20/35 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ;DRILL/SLIDE 12.25" VERTICAL SECTION F/8028' T/8047 ' SPP- 2900, 730-GPM, 5/25 WOB, 121-MM RPM, DIFF- 300/400, TF-330;DIR DRILL 12.25" VERTICAL SECTION F/8047' T/8108' SPP- 3200, 730-GPM, 20/35 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ;RIG SERVICE;DIR DRILL 12.25" VERTICAL SECTION F/8108' T/8295' SPP- 2200, 650-GPM, 20/35 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ;DRILL/SLIDE 12.25" VERTICAL SECTION F/8295' T/8310 ' SPP- 2200, 650-GPM, 5/25 WOB, 121-MM RPM, DIFF- 300/400, TF-HS;DIR DRILL 12.25" VERTICAL SECTION F/8310' T/8387' SPP- 2200, 650-GPM, 20/35 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ;DRILL/SLIDE 12.25" VERTICAL SECTION F/8387' T/8407 ' SPP- 2200, 650-GPM, 5/25 WOB, 121-MM RPM, DIFF- 300/400, TF-30R;DIR DRILL 12.25" VERTICAL SECTION F/8407' T/8445' SPP- 2200, 650-GPM, 20/35 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ

ACTIVITY PLANNED: DRILL 12.25 VERTICAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 8
 DAYS ON LOCATION: 43
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 4 2017	MD: 9,250	TVD: 9,248	FOOTAGE: 805	MW: 10.1	LB	PTD: 18,300
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RIG SUPERVISOR:	SMILEY/STEPHENSON	PBTD:
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PRESENT OPERATIONS: DRILLING VERTICAL SECTION @ 9250'

DIR DRILL 12.25" VERTICAL SECTION F/8445' T/8480' SPP- 2200, 650-GPM, 20/35 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ;DIR DRILL 12.25" VERTICAL SECTION F/8480' T/8737' SPP- 2200, 650-GPM, 20/35 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ, DRILLING WITH PARTIAL RETURNS BUILDING AND PUMPING 25PPB LCM SWEEPS ,MONITORING SHAKERS FOR RETURNS;RIG SERVICE;DIR DRILL 12.25" VERTICAL SECTION F/8737' T/9250' SPP- 2200, 650-GPM, 20/35 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ , 8 BBL PER HOUR SEEPAGE TOTAL 100 BBL

ACTIVITY PLANNED: TRIP OUT OF HOLE TO RUN 9 5/8 CASING

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 9
 DAYS ON LOCATION: 44
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 5 2017 MD: 9,315 TVD: 9,313 FOOTAGE: 65 MW: 10.1 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/STEPHENSON PBTD:

PRESENT OPERATIONS: RUNNING 9 5/8 CASING @ 500

DIR DRILL 12.25" VERTICAL SECTION F/9250' T/9315' SPP- 2400, 650-GPM, 20/35 WOB, 50/70-RPM, 121-MM RPM, 191-TRPM, DIFF- 300/500, 8-12 TQ ;;CIRC 2 BTMS UP RECIPROCATING DRILL PIPE REAM DOWN WASH UP 650 GPM, 70 RPM, NO DRAG SEEN;WIPER TRIP WASH OUT 10 STNDS F/BTM F/9315' T/8400' NO DRAG SEEN 650 GPM;WIPER TRIP REAM AND WASH 10 STNDS T/BTM F/8400' T/9315' NO DRAG SEEN 500 GPM, RPM 50, NA DRAG SEEN;CIRC BTMS UP RECIPROCATING DRILL PIPE REAM DOWN WASH UP 650 GPM, 70 RPM, NO DRAG SEEN, WELL CLEAN AT SHAKERS;WIPER TRIP WASH OUT 10 STNDS F/BTM F/9315' T/8400' NO DRAG SEEN 500 GPM;FLOW CHECK, POOH F/8400' T/1199 MONITORING WELL ON TRIP TANK,STRAPPING OUT;LAYDOWN 8 INCH COLLARS;LAYDOWN DIRECTIONAL TOOLS AND BIT;CLEAN RIG FLOOR, REMOVE WEAR BUSHING;P/U LANDING JOINT AND MANDREL CHECK WITH GE REP;RIG UP FRANKS CASING CREW, MAKE UP SHOE,FLOAT COLLAR TEST SAME OK // MOVING CASING ON RACKS;RUN 9 5/8 43.5 PD SLICK CASING T/500'

ACTIVITY PLANNED: RUN 9 5/8 CASING // CEMENT

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 10
 DAYS ON LOCATION: 45
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 6 2017 MD: TVD: FOOTAGE: MW: 10.1 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/STEPHENSON PBTB:

PRESENT OPERATIONS: CIRCULATE THRU DV TOOL PREPARE FOR SECOND STAGE CEMENT JOB

RIG SERVICE;RUN 9.625 HCL-80 43.5# INTERMEDIATE CASING F/500' T/5030" BREAK CIRC EVERY 2000' NO DRAG SEEN, WELL DISPLACING CORRECT, RIH @ CONTROLLED SPEED @175' PER MIN;CIRC BTMS UP @5030' @300 GPM, RECIPROCATING CSG, FULL RETURNS, 40 BBL LOSS OF BRINE MUD, BTMS UP BGG 0 UNITS;RUN 9.625 HCL-80 43.5# INTERMEDIATE CASING F/5030' T/8887' BREAK CIRC EVERY 2000' NO DRAG SEEN, WELL DISPLACING CORRECT, RIH @ CONTROLLED SPEED @75' PER MIN;WASH CASING DOWN F/8887 T/9300' WITH 350 GPM;CIRC BTMS UP @ 9300 @ 300 GPM , FULL RETURNS , 50 BBL LOSS OF BRINE MUD, BTMS UP BGG 0 UNITS;HELD PJSM WITH TRANS TEX CEMENTERS, SWAPPED TO CEMENT HEAD,TEST LINES TO 4000 PSI, PUMP FIRST STAGE CEMENT ,80 BBL SPACER @ 10 PPG,453 BBL LEAD @ 11.8 PPG, 99 BBL TAIL @ 14.8 PPG ,DISPLACE W/BUMPED PLUG 2 BBL EARLY OF CALCULATED 690 BBL FINAL LIFT 720 PSI, BUMPED 500PSI OVER @ 1250 PSI, LOST RETURNS 500 BBL INTO DISPLACEMENT,PRESSURE UP DV TOOL OPENED @ 2420PSI SET @ 2240 PSI,PRESSURE UP TO 2900 PSI TO CLOSE ECP,BLED BACK 1 BBL TO OPEN, RECEIVED 2 BBL BLEED BACK;DROP PLUG TO OPEN DV TOOL WAIT 30 MINUTE,PUMP UP TO 660 PSI TO OPEN DV TOOL , BREAK CIRC , FULL RETURNS AT SHAKERS,CIRC 2X BOTTOMS UP TO CLEAN HOLE FOR SECOND STAGE CEMENT // RECEIVED 500 BBLs , 11.2 PPG OBM FROM PLANT

ACTIVITY PLANNED: RUN SECOND STAGE CEMENT,TRIP IN THE HOLE DRILL OUT DV TOOL AND DISPLACE TO OBM

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 11
 DAYS ON LOCATION: 46
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 7 2017 MD: TVD: FOOTAGE: MW: 10.1 LB PTD: 18,300
 RIG SUPERVISOR: SMILEY/STEPHENSON PBTD:
 PRESENT OPERATIONS: DRILL CEMENT AND FLOAT EQUIPMENT @ 9206'
 CONT T/CIRC 2XBTMS UP @280 GPM, TRACES OF CMT RETURNED, FULL RETURNS, BGG 0 UNITS;SWAP TO CEMENT HEAD, PUMP 2ND STAGE CEMENT, 20 BBL H2O SPACER, PUMP 431 BBLS LEAD @ 11.8 PPG, 88 BBLS TAIL @ 14.8 PPG ,DISPLACED W/BRIAN MUD AND BUMP CALC DISPLACEMENT @364 BBL, FINAL LIFT 430 PSI, BUMPED 1500 PSI OVER @2020 PSI, FULL RETURNS, BLED BACK 3 BBL, CMT RETURNS 21 BBLS;PJSM, R/D TRANS TEX CMT TOOLS, L/D LND JNT, FLUSH BOP AND FLOW LINES, CLEAN RIG FLOOR;RIG SERVICE;INSTALL GE PACKER IN 9.625 HANGER IN WELL HEAD AND TEST THE UPPER AND LOWER SEALS T/5000 PSI;P/U 8.5 SLB DIR VERTICAL BHA F/0' T/110' SURFACE TEST MWD, GOOD TEST;TRIP IN THE HOLE TO 4771' FILLING PIPE EVERY 20 STANDS , WASHING TANKS PREPARING FOR OBM;DRILLING DV TOOL F/ 4806' TO 4834' , 350 GPM , 5 WOB, 15 RPM ,DRILLING ON SLUG PIT WHILE FILING ACTIVE TANKS WITH 11.2 OBM;YESY CASING TO 2000 PSI TEST OK;TRIP IN THE HOLE F/ 4834' TO 9166' FILLING EVERY 20 STANDS;FINISH FILLING TANKS WITH 11.2 OBM ,PUMP 40 BBL SPACER, DISPLACE WITH 11.2 OBM, WHILE RECIPROCATING PIPE;TAG @ 9190' DRILL CEMENT FLOAT EQUIPMENT , 15 RPM, 350 GPM, 5/15 WOB
 ACTIVITY PLANNED: DRILL 8 1/5 VERTICAL PILOT HOLE

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 12
 DAYS ON LOCATION: 47
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 8 2017 MD: 10,160 TVD: 10,158 FOOTAGE: 845 MW: 11.4 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/STEPHENSON PBTD:

PRESENT OPERATIONS: BUILD AND PUMP 50/60 PPB LCM PILL SPOT IN HOLE

CON'T T/DRILL 9.625 FLOAT EQUIPMENT & CMT F/9206' T/9315' TAGED FLT @9206' TAG SHOE @9293' DRILLED OPEN HOLE CMT F/9294' T/9315' @15 RPM, 350 GPM, 5/15 WOB;DIR DRILL 8.5 VERTICAL SECTION F/9315' T/9435' CONTROLLED DRILLING, GPM 325, WOB 25K, TDRPM 50, MRPM 94, BGG 25 UNITS, CONN GAS 27 UNITS, NO OBM LOSS, MW 11.2 VIS 45;DIR DRILL 8.5 VERTICAL SECTION F/9435' T/9883' GPM 525, STKS 148, WOB 25K, RPM 70, MRPM 152, TRPM 222, BGG 32 UNITS, CONN GAS 35 UNITS, NO OBM GAIN/LOSS, MW 11.2 VIS 45;RIG SERVICE;DIR DRILL 8.5 VERTICAL SECTION F/9835' T/9993' GPM 525, STKS 148, WOB 25K, RPM 70, MRPM 152, TRPM 222, BGG 32 UNITS, CONN GAS 35 UNITS, NO OBM GAIN/LOSS, WT UP ACTIVE TO 11.4 PPG;SLIDE DRILL 8.5 VERTICAL SECTION F/9983' T/9920' GPM 525, STKS 148, WOB 25K, BGG 32 UNITS, CONN GAS 35 UNITS, NO OBM GAIN/LOSS, TF-270 , WT UP ACTIVE TO 11.4 PPG;DIR DRILL 8.5 VERTICAL SECTION F/9920' T/10160 GPM 525, STKS 148, WOB 25K, RPM 70, MRPM 152, TRPM 222, BGG 32 UNITS, CONN GAS 35 UNITS, NO OBM GAIN/LOSS, MW 11.4 PPG ALL THE WAY AROUND;LOST ALL RETURNS @ 10160' , PUMP OUT OF THE HOLE TO 9295', HOLE STILL TAKING LOSSES;BUILD AND PUMP 100 BBL 50/60 PPB LCM PILL X2 SPOT @ BIT , TRANSFERRING OBM F/FAC TANKS TO ACTIVE,RETURNS BACK TO SURFACE, AFTER SECOND PILL SPOTTED ,TOTAL LOSS 870 BBLs OBM

ACTIVITY PLANNED: TRIP OUT AND CHANGE BHA TO SPOT LCM PILL

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 13
 DAYS ON LOCATION: 48
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 9 2017 MD: TVD: FOOTAGE: MW: 11.4 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/STEPHENSON PBTD:

PRESENT OPERATIONS: PERFORM FORMATION HESITATION SQUEEZE

POOH WET W/8.5 VERTICAL BHA F/9,278' T/110' WELL TOOK PROPER HOLE FILL & STATIC;WORK DIR BHA F/110' T/0' DRAIN MOTOR, L/D MWD TOOL, BREAK BIT AND RACK BACK DIR TOOLS IN DERRICK, WELL FULL, STATIC & SECURE;CLEAN RIG FLOOR;RIG SERVICE;RIH OPEN ENDED W/6.25VD.C, 5" HWDP AND 5"D.P F/0' T/8800', MONITORING RETURNS ON TRIP TANK;BROKE CIRC - LOSING @ A RATE OF 107 BBLS A HR W/32% RETURNS;BUILDING 100 BBL FRAC ATTACK PILL IN PREMIX TANK,BUILD 50 BBL 100 PPB LCM PILL IN SLUG PIT;PUMPED 50 BBL LCM PILL,CHASED WITH 100 BBL FRAC ATTACK ,DISPLACED WITH 11.2 OBM;POOH F/8800' T/ 8200' MONITORING WELL ON TRIP TANK;CIRCULATE BOTTOMS UP MONITORING RETURNS // 90 % RETURNS;PERFORM FORMATION HESITATION SQUEEZE - STEPPING UP PSI IN 50 PSI INCREMENTS

ACTIVITY PLANNED: TRIP FOR DIRECTIONAL BHA

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 14
 DAYS ON LOCATION: 49
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 10 2017 MD: TVD: FOOTAGE: MW: 11.1 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/SMITH PBTD:

PRESENT OPERATIONS: WASH AND REAM @ 9,100'

PERFORM FORMATION HESITATION SQUEEZE - STEPPING UP PSI IN 50 PSI INCREMENTS FINAL 250 PSI, EMW 11.9.;SLIP AND CUT 100'.;RIG SERVICE.;TOOH W/OPEN ENDED BHA F/8200' T/0' WELL TOOK PROPER FILL, WELL STATIC AND SECURE.;LATCH UP DIRECTIONAL STAND, M/U BIT, SCRIB AND TEST.;TIH 6" COLLARS T/ 279' AND 5" HWDP TO 1,000'. GOOD DISPLACEMENT;TIH W/ 5" DRILL PIPE F/ 1,000' TO 8,179', GOOD DISPLACEMENT- HOLE BALLOONING F/ 4,000' TO 8,179', NO DRAG. BUILD 100 BBL VAN GAURD W/ FIBER PILL.;WASH F/ 8,179' TO 8,715', 15 MIN PER STAND, GPM- 400, SPP- 1,625, TOP DRIVE RPM- 20, GOOD RETURNS, HOLE BALLOONING SLIGHTLY, NO WOB OR PRESSURE SPIKES.;MUD PUMP SUCTION SCREENS PLUGGED WITH LCM- CLEANED SCREENS AND GOING THROUGH #1 MUD PUMP.;WASH F/ 8,715' TO 9,100', 15 MIN PER STAND, W/ 1 PUMP , SPM- 110, GPM- 400, SPP- 800, TOP DRIVE RPM- 20, GOOD RETURNS, HOLE BALLOONING SLIGHTLY, NO WOB OR PRESSURE SPIKES.

ACTIVITY PLANNED: WASH TO BOTTOM 10,160' AND DRILL 8.5" PILOT HOLE TO 11,600'

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 15
 DAYS ON LOCATION: 50
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 11 2017 MD: TVD: FOOTAGE: MW: 11.0 LB PTD: 18,300
 RIG SUPERVISOR: SMILEY/SMITH PBTD:
 PRESENT OPERATIONS: DRILL 8.5" PILOT HOLE @11,200 '
 WASH/REAM F/9,100' T/10,160', 10 MIN PER STAND, W/1 PUMP , SPM- 110, GPM- 400, SPP- 1200, TOP DRIVE RPM- 20, FULL RETURNS, MIN LOSS, BGG 35 UNITS, NO OBM CUT.;DIR DRILL F/10,160' T/10,431' ROP 108', GPM 450, RPM 70, WOB 20/25K, BGG 50 UNIT, MAX 1200 UNIT, NO MUD CUT, SLIGHT SEEPAGES, PUMP 50 LB LCM SWEEPS EVERY CONN, MW IN & OUT 11.2.;DRILL/SLIDE F/10,431' T/10,458', ROP- 14', GPM 450, RPM 0, TFM 300, WOB 15K, BGG 50 UNIT, NO MUD CUT, SLIGHT SEEPAGES, MW IN 11.1, OUT 11.2.;DIR DRILL F/10,458' T/10,690', ROP- 77', GPM 500, RPM 70, WOB 20/40K, DIFF PSI 400/600, BGG 50 UNIT, MAX 1200 UNIT, NO MUD CUT, SLIGHT SEEPAGES, PUMP 50 LB LCM SWEEPS EVERY CONN.;REPLACE RT/HEAD.;DRILL F/10,458' T/10,880', ROP- 84', GPM- 525, RPM- 70, WOB 20/40K, DIFF PSI 400/600, BGG- 50 UNIT, MAX 1200 UNIT'S, NO MUD CUT, HOLE BALLOONING, SLIGHT SEEPAGES 4-8 BBL'S/HR, PUMP 50 LB LCM SWEEPS EVERY CONN. MW 11.0 IN, 11.0 OUT. 90-95% LIMESTONE.;DRILL/SLIDE F/10,880' T/10,901', ROP- 14', GPM 525, RPM- 0, TFM- 330, WOB 15K, BGG 50 UNIT, NO MUD CUT, SLIGHT SEEPAGES 4-8 BBL'S/HR, MW IN 11.0, OUT 11.0. 10,975' 100% SHELL.;RT/HEAD RUBBER SPLIT- REPLACE SAME.;DRILL F/10,901' T/11,058', ROP- 84', GPM- 525, RPM- 70, WOB 20/40K, DIFF PSI 400/600, BGG- 50 UNIT, MAX 2,410 UNIT'S F/10,901 BU , NO MUD CUT, HOLE BALLOONING, SLIGHT SEEPAGES 4-8 BBL'S/HR, PUMP 50 LB LCM SWEEPS EVERY CONN. MW 11.0 IN, 11.0 OUT. 100% SHELL.;DRILL/SLIDE F/11,058' T/11,076', ROP- 18', GPM 525, RPM- 0, TFM- 300, WOB 15K, BGG 50 UNIT, NO MUD CUT, SLIGHT SEEPAGES 2-4 BBL'S/HR, MW IN 11.0, OUT 11.0. 100% SHELL.;DRILL F/11,076' T/11,200', ROP- 49', GPM- 525, RPM- 70, WOB 20/40K, DIFF PSI 400/600, BGG- 50 UNIT, MAX 400 UNIT'S , NO MUD CUT, HOLE BALLOONING, SLIGHT SEEPAGES 2-4 BBL'S/HR, PUMP 50 LB LCM SWEEPS EVERY CONN. MW 11.0 IN, 10.9 OUT. 100% SHELL.
 ACTIVITY PLANNED: DRILL 8.5" PILOT HOLE TO 11,620'

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 16
 DAYS ON LOCATION: 51
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 12 2017 MD: TVD: FOOTAGE: MW: 11.0 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/SMITH PBTD:

PRESENT OPERATIONS: CIRC @ 11,575' TO POOH FOR OPEN HOLE LOGS

RIG SERVICE, RECORD SPR MUD PUMPS #1 & #2; DRILL F/11,200' T/11,575', ROP- 31', GPM- 525, RPM- 50/70, WOB 20/40K, DIFF PSI 400/600, BGG- 50 UNIT, MAX CONN BGG 1100 UNIT'S , NO MUD CUT, HOLE BALLOONING ON CONN, SLIGHT SEEPAGES 4-8 BBL'S/HR, PUMP 50 LB LCM SWEEPS EVERY CONN. MW 11.0 IN, 11.0 OUT. TD VERTICAL 8.5" PILOT HOLE 8-11-17 @ 18:30. 100% LIMESTONE.; PUMP HIGH VIS SWEEP AND CIRCULATE 2X BOTTOMS UP, RPM- 80, GPM- 525, SPP- 3,450, SEEPAGE 2 BBL'S/HR, MW IN 11.0, OUT 11.0.; SHORT TRIP F/ 11,575' TO 9,246'- PUMPING OUT OF HOLE, GPM- 350, MAX OVER PULL 30K @ 10,970 AND 10,160', HOLE BALLOONING, GOOD RETURNS.; TRIP IN HOLE F/ 9,246' TO 11,575', WASHED THROUGH TIGHT SPOT @ 10,160', GOOD DISPLACEMENT.; CIRCULATE TO POOH FOR OPEN HOLE LOGS , RPM- 80, GPM- 525, SPP- 3,450, SEEPAGE 4-8 BBL'S/HR, MW IN 11.0, OUT 11.0. MAX GAS 24 UNITS, NO MUD CUT.

ACTIVITY PLANNED: POOH AND RUN OPEN HOLE LOGS

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 17
 DAYS ON LOCATION: 52
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 13 2017 MD: TVD: FOOTAGE: MW: 11.0 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/SMITH PBTD:

PRESENT OPERATIONS: POOH W/ WEATHEERFORD WIRE LINE

CUC RECIPROCATING DRILL PIPE FULL STND, WASH UP, REAM DOWN, RPM- 80, GPM- 525, SPP- 2900, SEEPAGE 1-3 BBL'S/HR, MW IN 11.0, OUT 11.0. MAX GAS 24 UNITS, NO MUD CUT. PUMP 50LB/PB LCM EVERY HOUR;POOH WASHING OUT F/11,575' T/9293' T/9.625 CSG SHOE, FULL RETURNS, NO DRAG SEEN, GPM 350, SPP 1650,, NO OBM LOSS, STARP OUT;FLOW CHECK @9293', WELL BALLOONING, MONITORED WELL FLOW FAIL OFF, PUMP SLUG;POOH (SLM) W/8.5 VERTICAL BHA F/9,293' T/547', WELL STARTED TO TAKE CORREC FILL @ 1,500', STRAP LENGTH 10,584.33, PIPE TALLY LENGTH 10,585.85. PULLED RABIT FROM BOTTOM OF HWDP.;LAY DOWN 6" DC, HOLE TAKING CORRECT FILL.;LAYED DOWN 8" REAMERS, MWD, BROKE OFF BIT #6, LAYED DOWN MOTOR AND PICKED UP 2.38 MOTOR TO RACK BACK- CLEANED OFF RIG FLOOR.;HELD PJSM W/ RIG CREW AND WEATHERFORD WIRELINE, RU/ WIRELINE FOR OPEN HOLE COMBO LOGS- STARTED RUNNING IN HOLE @ 02:,15, RAN LOGS TO 9,500' AND ATTEMPT OPEN HOLE TOOL TEST- SOFTWARE ISSUE ON TRUCK- TROUBLE SHOOTING TRUCK F/ 03:45 TO 04:30, RAN IN HOLE TO 10,082' - HOLE OBSTRUCTED- WORKED TIGHT SPOT WITH NO PROGRESS, POOH W/ WIRELINE LOGS.

ACTIVITY PLANNED: PREFORM CLEAN UP RUN

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 18
 DAYS ON LOCATION: 53
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 14 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/SMITH PBTD:

PRESENT OPERATIONS: POOH @ 1,000' TO RU/ AND RUN WEATHERFORD OPEN HOLE LOGS.

PJSM R/D WEATHERFORD WIRE LINE EQUIPMENT;RIG SERVICE, CLEAN RIG FLOOR;P/U 8.5 VERTICAL CLEAN OUT BHA F/0' T/422' WELL STATIC & DISPLACING CORRECT;P/U 6 STNDS 5" S-135 D.P F/422' T/992' WELL STATIC & DISPLACING CORRECT;RIH W/5" S-135 D.P F/ 992' T/ 10,108 WELL STATIC & DISPLACING CORRECT, BREAK CIRC EVERY 30 STNDS;WASH TIGHT SPOT @ 10,108', GPM- 400, SPP- 1,450, RPM- 70.;RIH W/5" S-135 D.P F/ 10,108' T/ 10,960', GOOD DISPLACEMENT, WELL BALLOONING SLIGHTLY.;WASH TIGHT SPOT @ 10,960', GPM- 400, SPP- 1,450, RPM- 70.;RIH W/5" S-135 D.P F/ 10,960' T/ 11,575', GOOD DISPLACEMENT, WELL BALLOONING SLIGHTLY.;CONDITION MUD AND CIRCULATE @ 11,575' WORKING PIPE GPM 350, SPP- 1,400, RPM- 70, RAISED MUD WEIGHT F/ 11.0 TO 11.2 IN/OUT, ADDED 2 PPB SOLTEX TO SYSTEM, BUILT HIGH VIS SWEEP, WAIT ON WEATHER DUE TO LIGHTING STRIKES 22:30 TO 23:30.;PUMP HIGH VIS PILL, 11.2 PPG, VIS 100+, TO SPOT F/ 11,575' TO 9,200'.;WASH OUT OF HOLE F/ 11,575' TO 9,200' SPOT HIGH VIS PILL WHILE POOH, FULL RETURNS, MAX OVER PULL 30K @ 10,960'.;FLOW CHECK @ 9,200'- WELL STATIC- PUMP SLUG AND POOH F/ 9,200' TO 1,000'. HOLE TAKING 1- 5 BBL'S/PER 5 STANDS.

ACTIVITY PLANNED: RUN OPEN HOLE LOGS, PU/ 2-7/8" TUBING AND PIPE TO SET CEMENT PLUG.

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 19
 DAYS ON LOCATION: 54
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 15 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: SMILEY/SMITH PBTD:

PRESENT OPERATIONS: RIH W/ 2-7/8" TUBING BHA @ 7,500' TO SPOT CEMENT PLUG

RIG SERVICE;DRAWWORKS FAILURE, TRANSDUCER COMMUNICATIONS, MONITOR WELL ON TRIP TANK, WELL STATIC;CON'T T/POOH F/3971' T/0' WELL TOOK PROPER HOLE FILL, L/D BIT SUB, X/O AND BIT SAME, WELL STATIC AND SECURE;PJSM W/WEATHERFORD, TRINIDAD & ELEVATION REP, R/U TRIPPLE COMBO LOGGING TOOLS, LOG T/BTM @11,575' MONITOR WELL ON TRIP TANK WELL STATIC;RIG DOWN WEATHERFORD WIRE LINE.;PU/ 2-7/8" HANDING TOOLS AND RIG UP. PICK UP 9 JOINTS OF 2-7/8" TUBING TC 297', MAKE UP XO. RD/ 2-7/8" HANDLING TOOLS.;TIH 5" S-135 DP F/ 297' TO 1,059', PU/ STRING REAMER AND CONTINUE TIH TO 7,500', WELL STATIC, GOOD DISPLACEMENT.

ACTIVITY PLANNED: PUMP CEMENT PLUG, POOH TO PU/ WHIP STOCK .

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 20
 DAYS ON LOCATION: 55
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 16 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/SMITH PBDT:

PRESENT OPERATIONS: RIG DOWN VES WIRELINE

CON'T T/RIH W/CMT REAMER BHA F/8560' T/11,065' NO DRAG SEEN, WELL DISPLACING CORRECT AND STATIC;PJSM W/TRANS TEX, TRINIDAD AND ELEVATION REP, R/U SWIDGE AND CHICKSON AND PUMP 1ST STAGE CMT JOB AND SPOT@11065' FULL RETURNS,;TOH W/11,065' T/10,600' NO DRAG SEEN, WELL BALLONING;BREAK CIRC AND SPOT 35BBL 100+ VIS, LCM PIL @11,600' RECIPROCATING D.P, FULL RETURNS, NO DRAG SEEN;C ON'T T/TOH F/10,600' T/9293" NO DRAG SEEN, TOOK PROPER HOLE FILL;CUC, CIRC BTMS UP @9293' FULL RETURNS, NO OBM LOSS, WELL STATIC;RIG SERVICE;PUMP SLUG, CON'T T/TOH F/9293' T/295';HELD PJSM W/ TRINIDAD RIG CREW, SCHULUMBER WHIPSTOCK HAND, VES WIRELINE, DD AND ELEVATION REPS- LAY DOWN XO, PU/ WHIPSTOCK , UBHO SUB AND SCRIB. PUMPED THROUGH WHIPSTOCK.;RIH W/ WHIPSTOCK ASSEMBLY F/ 295' TO 10,289', PER WHIPSTOCK HAND 45' A MIN PER STAND, GOOD DISPLACEMENT, FILLING PIPE EVERY 30 STANDS.;FILL PIPE AND PUMP THROUGH TOOL, HELDPJSM - TRINIDAD RIG CREW,SCHULUMBER WHIPSTOCK HAND, VES WIRELINE, DD AND ELEVATION REPS- RU/ VES WIRELINE.;RIH W/ WIRELINE, ORIENTATE TOOL- VERIFY WHIP STOCK 337 TF AND DEPTH 9,968' W/ DD, VES,WHIPSTOCK HAND AND ELEVATION REPS.;POOH W/ VES WIRELINE, PUMP TEST THROUGH TOOL, DROP 3/4" BALL (45 MIN WAIT) RD/ VES WIRE LINE.

ACTIVITY PLANNED: SET WHIP STOCK/ PUMP CEMENT PLUG AND POOH FOR CURVE ASSEMBLY

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 21
 DAYS ON LOCATION: 56
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 17 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/SMITH PBDT:

PRESENT OPERATIONS: TIME DRILL OFF WHIPSTOCK @ 9,980'

PJSM W/TRANS TEX, TRINIDAD RIG CREW AND ELEVATION REPS WHILE WAITING ON 1/4" SHEAR BALL TO SEAT AS PER WHIPSTOCK REPRESENTATIVE PRIOR TO PRESSURING UP AND SHEARING TOOL. TOOL SHEARED AT 3150 PSI;R/U TRANS TEX CEMENTING SWEDGE AND CHICKSON AND TEST LINES TO 2000 PSI; PUMP 51 BBL 16.5 PPG CEMENT PLUG ACCROSS THE WHIPSTOCK WITH FULL RETURNS;TOH W/9,968' T/9,295'NO DRAG SEEN, WELL BALLOONING;BREAK CIRC AND PUMP WIPER SPONGE THROUGH DRILL PIPE WHILE RIGGING DOWN TRANS TEX CEMENT EQUIPMENT; FULL RETURNS;CON'T T/TOH F/9,295' T/ 0'- NO OVERPULL OR DRAG, WELL BALLOONING, TOOK PROPER HOLE FILL @ 5,000' TO SURFACE.;LAY DOWN UBHO SUB AND WHIPSTOCK RUNNING TOOL, CLEAN RIG FLOOR.;LATCH DIRECTIONAL STAND F/ DERRICK, CHANGE OUT MOTOR FOR 2.25 DEG FIXED, PU/ FLEX PONY, SCRIB, TEST AND MAKE UP BIT.;RIH W/ 8.5" CURVE ASSEMBLY TO 8,964', HOLE DISPLACING PROPERLY- NOT BALLOONING. FILLING PIPE EVERY 30 STANDS.;WASH AND REAM CEMENT STRINGERS F/ 8,964 TO 9,918', RPM- 15, GPM- 400, WOB 1-4, GOOD RETURNS, HOLE NOT BALLOONING.;ORIENTATE MOTOR TO TF- 341, BUILD TROUGH F/ 9,918' TO 9,968', GPM- 450, SPP- 2,500. GOOD RETURNS. SOFT CEMENT UNABLE TO KICK OFF.;START TIME DRILLING OFF WHIPSTOCK @ 9,968' TO , 5-10'/HR, GPM- 450, TF- 341. GOOD RETURNS.

ACTIVITY PLANNED: KICK OFF WHIP STOCK- DRILL CURVE

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 22
 DAYS ON LOCATION: 57
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 18 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300
 RIG SUPERVISOR: GREATHOUSE/SMITH PBTD:
 PRESENT OPERATIONS: RIH W/ CURVE ASSEMBLY @ 9,985'
 SLIDE DRILLING F/9,980' T/ 10,001' GPM- 450, TF- 341. GOOD RETURNS.;TOH WASHING OUT F/10,001' T/9265' INSIDE CSG SHOE, FULL RETURNS, NO DRAG SEEN, GPM 350, SPP 1650, NO OBM LOSS;FLOW CHECK @9265' NO FLOW, PUMP SLUG;POOH W/8.5 CURVE BHA F/9,265' T/105', HOLE TAKING PROPER FILL.;LAYED DOWN MWD TOOL, BROKE OFF BIT #8, RACKED BACK MOTOR AND CLEANED OFF RIG FLOOR.;RIG SERVICE.;PULL WEAR BUSHING AND INSTALL TEST PLUG; TEST BOP'S-5" DRILL PIPE BOP RAMS 5000PSI HIGH/ 250 LOW, ANNULAR 1500 PSI/ 250 LOW, 4" MANUEL, KILL, HCR 5000PSI HIGH/ 250 LOW, MANIFOLD 5000PSI HIGH/ 250 LOW, INSTALL WEAR BUSHING AND RD/ TESTERS.;PU/ PONY SUB, INSTALL MWD, SCRIB, TEST AND MU/ BIT#9.;RIH W/ 5" S-135 DP F/ 102' TO 9,258', 15 STANDS 5" DP, 5 STANDS 5" HWDP AND 5" DP. GOOD DISPLACEMENT, HOLE NOT BALLOONING, FILLING PIPE EVERY 30 STANDS.;SLIP AND CUT DRILL LINE, 85', BRAKE TEST, RESET CROWN AND FLOOR STOPS, MONITOR WELL ON TRIP TANK- WELL STATIC.;RIH W/5" S-135 DP F/ 9,258' TO 9,958'. GOOD DISPLACEMENT, HOLE NOT BALLOONING, FILLING PIPE EVERY 30 STANDS.;ORIENTATE TOOL FACE TO341- TO ENTER WHIPSTOCK, SHUT OFF PUMPS AND RIH TO 9,985'. NO DRAG SEEN.
 ACTIVITY PLANNED: BUILD CURVE AND START LATERAL

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 23
 DAYS ON LOCATION: 58
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 19 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300
 RIG SUPERVISOR: GREATHOUSE/SMITH PBTD:
 PRESENT OPERATIONS: RIH W/ CURVE ASSEMBLY @ 10,000'
 WASH TO BOTTOM F/ 9,985' TO 10,001', GPM- 450, SPP- 2,550, TF-341.;SLIDE DRILLING F/10,001'T/ 10,244' GPM- 500, TF- 341. GOOD RETURNS.;SERVICE RIG AND TOP-DRIVE;CIRCULATE BOTTOM'S UP WHILE PREPARING RIG TO TRIP OUT OF HOLE;TOH WASHING OUT F/10,244' T/9265' INSIDE CSG SHOE, FULL RETURNS, NO DRAG SEEN, GPM 350, SPP 2700, NO OBM LOSS, FLOW CHECK @ SHOE- WWELL STATIC, PUMP SLUG.;POOH F/ 9,265' TO 102', HOLE TAKING CORRECT FILL, WELL NOT BALLOONING.;CLEAN RIG FLOOR, DRAIN MOTOR, BROKE OFF BIT #9, LAYED DOWN MOTOR,;PU/ 2.25 DEG FIXED/SLICK MOTOR, SCRIB , TEST AND MAKE UP BIT #10.;RIH F/ 102' TO 9,700', GOOD DISPLACEMENT, FILLING PIPE EVERY 30 STANDS.;WASH F/ 9,700' TO 9,940', ORIENTATE TOOL FACE TO 341- TO ENTER WHIPSTOCK, SHUT OFF PUMPS AND RIH TO 9,985'. NO DRAG SEEN.;WASH F/ 9,985' TO 10,000', TF-341, GPM- 400, SPP- 2,200.
 ACTIVITY PLANNED: DRILL CURVE AND START DRILLING LATERAL

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
COUNTY/STATE: Andrews/TX
PMD: 18,300
PVD:
SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1
ULS
BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
ELEVATION (RKB): 6,299
API #: 42-003-47534
PERMIT NUMBER: 825375
SPUD DATE & TIME: Jul 27 2017 21:00
DAYS FROM SPUD: 24
DAYS ON LOCATION: 59
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and complete 7500' lateral with
pilot hole
JOB NAME: UL G 1-20 6H
CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 20 2017	MD:	TVD:	FOOTAGE:	MW: 11.2	LB	PTD: 18,300
	RIG SUPERVISOR:		GREATHOUSE/SMITH			PBTD:
	PRESENT OPERATIONS:		SLIDE DRILLING 8.5" CURVE SECTION @ 10,535'			
	WASH F/ 10,000' TO 10,244', TF-341, GPM- 400, SPP- 2,200.;SLIDE DRILLING F/10,244'T/ 10,335' GPM- 405, TF- HS. GOOD RETURNS.;SERVICE RIG AND TOP DRIVE AND TAKE SLOW PUMP RATES.;SLIDE DRILLING F/10,335'T/ 10,535' GPM- 415, SPP- 2,250, WOB 40-55, DIFF- 50-200, TF- HS. GOOD RETURNS. NO LOSSES.					
	ACTIVITY PLANNED:		CONT. SLIDE DRILLING 8.5" CURVE SECTION			

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 25
 DAYS ON LOCATION: 60
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 21 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/SMITH PBTB:

PRESENT OPERATIONS: SLIDE DRILLING 8.5" CURVE SECTION @ 10,677'

SLIDE DRILLING F/10,535'T/ 10,561' GPM- 415, SPP- 2,250, WOB 40-55, DIFF- 50-200, TF- HS. GOOD RETURNS. NO LOSSES.;DRILL F/10,561' T/10,575', ROP- 28', GPM- 415, RPM- 15, WOB 40/55K, DIFF PSI 70/100, SPP 2350, TQ 5K;SLIDE DRILLING F/10,575'T/ 10,606' GPM- 415, SPP- 2,350, WOB 40-55, DIFF- 50-200, TF- HS. GOOD RETURNS. NO LOSSES.;DRILL F/10,606' T/10,616', ROP- 20', GPM- 415, RPM- 15, WOB-40/55K, DIFF PSI-250, SPP-2675, TQ 5/7K;SLIDE DRILLING F/10,616'T/ 10,632' GPM- 450, SPP- 2,650, WOB 40-60, DIFF- 50-200, TF- HS. GOOD RETURNS. NO LOSSES.;CIRCULATE BOTTOM'S UP WHILE PREPARING RIG TO TRIP OUT OF HOLE.;TOH- WASHING OUT F/10,632' T/9799' ABOVE WHIPSTOCK, FULL RETURNS, NO DRAG SEEN, GPM 4000, SPP 2200, NO OBM LOSS.;PERFORM FLOW CHECK, NO FLOW;; PUMP SLUG AND CONT. POOH W/8.5 CURVE BHA F/9,799' T/102', MONITORING WELL ON TRIP TANK, HOLE TAKING PROPER FILL.;LAY DOWN MWD, DRAIN MOTOR, BROKE OFF BIT #10, LAYED DOWN 2.25 DEG MOTOR.;CLEAN RIG FLOOR, SERVICE RIG.;PU/ 2.38 DEG MOTOR, SCRIBE, INSTALL MWD AND TEST, MAKE UP BIT #11.;RIH W/ S-135 5" DRILL PIPE F/ 106' TO 9,960', GOOD DISPLACEMENT, FILLING PIPE EVERY 30 STANDS.;ORIENTATE TF-341 TO ENTER WHIP STOCK, ENTERED WHIP STOCK WITH PUMPS OFF, WASH TO BOTTOM 10,632';SLIDE DRILLING F/10,632'T/ 10,677' GPM- 450, SPP- 2,850, WOB 15-30, DIFF- 50-250, TF- HS. GOOD RETURNS. NO LOSSES. MW 11.2 IN- BOTTOMS UP- 10.9 OUT.

ACTIVITY PLANNED: CONT. SLIDE DRILLING 8.5" CURVE SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 26
 DAYS ON LOCATION: 61
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 22 2017 MD: 10,994 TVD: 10,559 FOOTAGE: 834 MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/SMITH PBDT:

PRESENT OPERATIONS: LAYING DOWN CURVE BHA.

SLIDE DRILLING F/10,677'T/ 10,700' GPM- 450, SPP- 2,850, WOB 15-30, DIFF- 50-250, TF- HS. GOOD RETURNS. NO LOSSES. MW 11.2 IN/OUT.;DRILL F/10,700' T/10,722', ROP- 22', GPM- 450, RPM- 15, WOB 15/25K, DIFF PSI 250, SPP 2850, TQ 5/15K, 11.2 PPG IN/OUT.;SLIDE DRILLING F/10,772'T/ 10,744' GPM- 450, SPP- 2,850, WOB 15-30, DIFF- 50-250, TF- HS. GOOD RETURNS. NO LOSSES. MW 11.2 IN/OUT.;DRILL F/10,744' T/10,769', ROP- 29', GPM- 450, RPM- 15, WOB 15/25K, DIFF PSI 250, SPP 2850, TQ 5/15K, 11.2 PPG IN/OUT.;SLIDE DRILLING F/10,769'T/ 10,789' GPM- 450, SPP- 2,850, WOB 15-30, DIFF- 50-250, TF- HS. GOOD RETURNS. NO LOSSES. MW 11.2 IN/OUT.;DRILL F/10,789' T/10,834', ROP- 23', GPM- 450, RPM- 15, WOB 15/25K, DIFF PSI 250, SPP 2850, TQ 5/15K, 11.2 PPG IN/OUT.;SLIDE DRILLING F/10,834'T/ 10,860' GPM- 450, SPP- 2,850, WOB 15-30, DIFF- 50-250, TF- HS. GOOD RETURNS. NO LOSSES. MW 11.2 IN/OUT.;DRILL F/10,860' T/10,879', ROP- 38', GPM- 450, RPM- 15, WOB 15/25K, DIFF PSI 250, SPP 2850, TQ 5/15K, 11.2 PPG IN/OUT.;SERVICE RIG AND TOP-DRIVE;SLIDE DRILLING F/10,879'T/ 10,912' GPM- 450, SPP- 2,850, WOB 15-30, DIFF- 50-250, TF- HS. GOOD RETURNS. NO LOSSES. MW 11.2 IN/OUT.;DRILL F/10,912' T/10,973', ROP- 17', GPM- 450, RPM- 15, WOB 15/25K, DIFF PSI 250, SPP 2850, TQ 5/15K, 11.2 PPG IN/OUT.;SLIDE DRILLING F/10,973'T/ 10,981' GPM- 450, SPP- 2,900, WOB 15-40, DIFF- 50-250, TF- HS. GOOD RETURNS. NO LOSSES. MW 11.2 IN/OUT.;DRILL F/10,981' T/10,994', ROP- 13', GPM- 450, RPM- 15, WOB 30/40K, DIFF PSI 250, SPP 2850, TQ 5/15K, 11.2 PPG IN/OUT.;PUMP SWEEP AND CIRCULATE OUT, WORKING PIPE, GPM-450, SPP- 2,650, RPM- 15, 11.2 PPG IN/OUT, NO LOSSES.;PUMP OUT OF HOLE F/ 10,994' TO 9,950', GPM- 400, DRAG 10-15K. FLOW CHECK- WELL STATIC, PUMP SLUG.;POOH F/ 9,950' TO 102', HOLE TAKING PROPER FILL.;LAY DOWN MWD, MONEL, DRAIN MOTOR AND BRAKE OFF BIT #11

ACTIVITY PLANNED: PICK UP LATERAL ASSEMBLY, TIH AND START DRILLING LATERAL.

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 27
 DAYS ON LOCATION: 62
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 23 2017 MD: 10,994 TVD: 10,559 FOOTAGE: MW: 11.2 LB PTD: 18,300
 RIG SUPERVISOR: GREATHOUSE/SMITH PBTD:
 PRESENT OPERATIONS: RIH W/ 1.5 DEG FIXED LATTERAL ASSEMBLY @ 5,200'.
 CONT. LAYING DOWN DIRECTIONAL TOOLS ON BHA #11;P/U- RSS TOOL, INSTALL MWD , MAKE UP BIT #12 AND TEST. P/U 6-3/4" 7:8 5.0 STRAIGHT MOTOR- STABILIZED (0.228 RPG);RIH W/ S-135 5" DRILL PIPE F/ 92' TO 10,720' GOOD DISPLACEMENT, FILLING PIPE EVERY 30 STANDS.;WORKING TIGHT HOLE- WORK PIPE 10,730' T/ 10,809', NO PROGRESS- POOH FOR BHA CHANGE.;PUMP OUT OF CURVE F/ 10,809' TO 9,940', GPM- 250, FLOW CHECK - WELL STATIC, PUMP SLUG;POOH F/ 9,940' TO 100', HOLE TAKING PROPER FILL.;LAY DOWN MWD, DRAIN MOTOR, BROKE OFF BIT #12, LAYED DOWN RSS ASSEMBLY, CLEANED OFF RIG FLOOR.;SERVICE RIG AND TOP-DRIVE.;PU/ 1.5 DEG FIXED MOTOR, SCRIBE, INSTALL MWD AND TEST, MAKE UP BIT #13.;RIH W/ S-135 5" DP F/ 96' TO 5,200', GOOD DISPLACEMENT, FILLING PIPE EVERY 30 STANDS.
 ACTIVITY PLANNED: RIH TO EOC AND START DRILLING LATERAL.

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 28
 DAYS ON LOCATION: 63
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 24 2017 MD: 12,327 TVD: 10,568 FOOTAGE: 1,333 MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/STEPHENSON PBTD:

PRESENT OPERATIONS: DRILLING 8.5" LATERAL SECTION @ 12327'

RIH W/ S-135 5" DP F/ 5,200' TO 10,775', GOOD DISPLACEMENT, FILLING PIPE EVERY 30 STANDS.;WASH AND REAM TO BOTTOM F/ 10,775' T/ 10,994 RPM-30, GPM 350, SPP 2600;DRILL F/10,994' T/11,327', ROP- 95', GPM- 550, RPM- 75/80, WOB 45/47K, DIFF PSI 500, SPP 3250, TQ 10/12K, 11.2 PPG IN/OUT.;SLIDE DRILLING F/11,327' T/ 11,347' GPM- 565 SPP- 3,150, WOB 30, DIFF- 300, TF- 140L. GOOD RETURNS. NO LOSSES.;DRILL F/11,347' T/11,407', ROP- 120', GPM- 550, RPM- 75/80, WOB 45/47K, DIFF PSI 500, SPP 3250, TQ 10/12K, 11.2 PPG IN/OUT.;SERVICE RIG AND TOP-DRIVE;DRILL F/11,407' T/11,507', ROP- 67', GPM- 550, RPM- 75/80, WOB 45/47K, DIFF PSI 500, SPP 3250, TQ 10/12K, 11.2 PPG IN/OUT.;SLIDE DRILLING F/11,507' T/ 11,519' GPM- 565 SPP- 3,150, WOB 30, DIFF- 300, TF- 35L. GOOD RETURNS. NO LOSSES.;DRILL F/11,519' T/11,690', ROP- 86', GPM- 575, RPM- 90, WOB 45/47K, DIFF PSI 500, SPP 3900, TQ 10/12K, 11.2 PPG IN/OUT.;SLIDE DRILLING F/11,690' T/ 11,702' GPM- 565 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 180. GOOD RETURNS. NO LOSSES.;DRILL F/11,702' T/11,766', ROP- 128', GPM- 575, RPM- 90, WOB 45/47K, DIFF PSI 500, SPP 3900, TQ 10/12K, 11.2 PPG IN/OUT.;RIG SERVICE;DRILL F/11,766' T/11,834', ROP- 128', GPM- 575, RPM- 90, WOB 45/47K, DIFF PSI 500, SPP 3900, TQ 10/12K, 11.2 PPG IN/OUT.;REMOVE SPLIT ROTATE HEAD RUBBER AND INSTALL TRIP NIPPLE;DRILL F/11,834' T/11,968', ROP- 89', GPM- 575, RPM- 90, WOB 45/47K, DIFF PSI 500, SPP 3900, TQ 10/12K, 11.2 PPG IN/OUT.;SLIDE DRILLING F/11,968' T/ 11,978' GPM- 565 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 150 L. GOOD RETURNS. NO LOSSES.;DRILL F/11,978' T/12,145', ROP- 111', GPM- 575, RPM- 90, WOB 45/47K, DIFF PSI 500, SPP 3900, TQ 10/12K, 11.2 PPG IN/OUT.;SLIDE DRILLING F/12,145' T/ 12,155' GPM- 565 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 120 L. GOOD RETURNS. NO LOSSES;DRILL F/12,155' T/12,315', ROP- 106', GPM- 575, RPM- 90, WOB 45/47K, DIFF PSI 500, SPP 3900, TQ 10/12K, 11.2 PPG IN/OUT;SLIDE DRILLING F/12,315' T/ 12,327' GPM- 565 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 130 L. GOOD RETURNS. NO LOSSES

ACTIVITY PLANNED: CONTINUE DRILLING 8.5" LATERAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 29
 DAYS ON LOCATION: 64
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 25 2017 MD: 14,328 TVD: 10,569 FOOTAGE: 2,001 MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/STEPHENSON PBTD:

PRESENT OPERATIONS: DRILLING 8.5" LATERAL SECTION

DRILL F/12,327' T/12,587', ROP- 86', GPM- 585, RPM- 90, WOB 45/47K, DIFF PSI 500-650, SPP 3450, TQ 12/14K, 11.2 PPG IN/OUT;SLIDE DRILLING F/12,587' T/ 12,599' GPM- 585 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 160 L . GOOD RETURNS. NO LOSSES;DRILL F/12,599' T/12,764', ROP- 110', GPM- 585, RPM- 90, WOB 45/47K, DIFF PSI 500-650, SPP 3450, TQ 12/14K, 11.2 PPG IN/OUT;SLIDE DRILLING F/12,764' T/ 12,776' GPM- 585 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 150 L . GOOD RETURNS. NO LOSSES;DRILL F/12,776' T/12,933', ROP- 105', GPM- 585, RPM- 95, WOB 45/47K, DIFF PSI 500-650, SPP 3450, TQ 12/14K, 11.2 PPG IN/OUT;SERVICE RIG AND TOP-DRIVE;DRILL F/12,933' T/13,033', ROP- 105', GPM- 585, RPM- 95, WOB 45/47K, DIFF PSI 500-650, SPP 3450, TQ 12/14K, 11.2 PPG IN/OUT;SLIDE DRILLING F/13,033' T/ 13,045' GPM- 585 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 150 L . GOOD RETURNS. NO LOSSES;DRILL F/13,045' T/13,575', ROP- 106', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3550, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/13,575' T/ 13,587' GPM- 590 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 200 L . GOOD RETURNS. NO LOSSES;DRILL F/13,587' T/14,020', ROP- 124', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3550, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/14,020' T/ 14,032' GPM- 590 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 150 R . GOOD RETURNS. NO LOSSES;DRILL F/14,032' T/14,195', ROP- 109', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3550, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/14,195' T/ 14,210' GPM- 590 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 180 . GOOD RETURNS. NO LOSSES;DRILL F/14,210' T/14,328', ROP- 79', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3550, TQ 13/15K, 11.2 PPG IN/OUT

ACTIVITY PLANNED: CONT. DRILLING 8.5" LATERAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 30
 DAYS ON LOCATION: 65
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 26 2017 MD: 16,518 TVD: 10,582 FOOTAGE: 2,190 MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/STEPHENSON PBTD:

PRESENT OPERATIONS: DRILLING 8.5" LATERAL SECTION

RIG SERVICE;DRILL F/14,328' T/14,465', ROP- 137', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3750, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/14,465'T/ 14,478' GPM- 590 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 150R . GOOD RETURNS. NO LOSSES;DRILL F/14,478' T/14,735', ROP- 129', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3850, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/14,735'T/ 14,748' GPM- 590 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 140L . GOOD RETURNS. NO LOSSES;DRILL F/14,748' T/14,847', ROP- 66', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3950, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/14,847'T/ 14,855' GPM- 590 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 120L . GOOD RETURNS. NO LOSSES;DRILL F/14,855' T/15,094', ROP-120 ', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3950, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/15,094'T/ 15,106' GPM- 590 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 120L . GOOD RETURNS. NO LOSSES;DRILL F/15,106' T/15,310', ROP-120 ', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3950, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/15,310'T/ 15,320' GPM- 590 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 140L . GOOD RETURNS. NO LOSSES;DRILL F/15,320' T/15,532', ROP-106 ', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3950, TQ 13/15K, 11.2 PPG IN/OUT;LUBRICATE RIG;DRILL F/15,532' T/15,640', ROP-216 ', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3950, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/15640'T/ 15,652' GPM- 590 SPP- 3,150, WOB 50/60, DIFF- 300, TF- 60 R . GOOD RETURNS. NO LOSSES;DRILL F/15,652' T/15,995', ROP-137 ', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3950, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/15,995'T/ 16,007' GPM- 590 SPP- 3,150, WOB 60/80, DIFF- 300, TF- 60 R . GOOD RETURNS. NO LOSSES;DRILL F/16,007' T/16,375', ROP-123 ', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3950, TQ 13/15K, 11.2 PPG IN/OUT;SLIDE DRILLING F/16,375'T/ 16,387' GPM- 590 SPP- 3,150, WOB 60/80, DIFF- 300, TF- 200 L . GOOD RETURNS. NO LOSSES;DRILL F/16,375' T/16,518', ROP-95 ', GPM- 590, RPM- 100, WOB 45/47K, DIFF PSI 500-650, SPP 3950, TQ 13/15K, 11.2 PPG IN/OUT

ACTIVITY PLANNED: CONT. DRILLING 8.5" LATERAL SECTION

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 31
 DAYS ON LOCATION: 66
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 27 2017 MD: 18,128 TVD: 10,590 FOOTAGE: 1,610 MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/STEPHENSON PBTD:

PRESENT OPERATIONS: TRIP OUT OF HOLE FOR WIPER TRIP TO RUN 5.5 CASING @ 17,000'

DRILL F/16,518' T/16,620', ROP-102', GPM- 590, RPM- 100, WOB 45/50K, DIFF PSI 500-650, SPP 3950, TQ 18/20K, 11.2 PPG IN/OUT;SLIDE DRILLING F/16,620'T/ 16,633' GPM- 590 SPP- 3,550, WOB 50/60, DIFF- 300, TF- 140L . GOOD RETURNS. NO LOSSES;DRILL F/16,633' T/16,966', ROP-87', GPM- 590, RPM- 100, WOB 45/50K, DIFF PSI 500-650, SPP 3950, TQ 18/20K, 11.2 PPG IN/OUT;SERVICE RIG AND TOP-DRIVE;DRILL F/16,966' T/17,880', ROP-91 ', GPM- 590, RPM- 100, WOB 45/50K, DIFF PSI 500-650, SPP 4150, TQ 18/20K, 11.2 PPG IN/OUT;SLIDE DRILLING F/17,880'T/ 17,897' GPM- 590 SPP- 3,550, WOB 50/60, DIFF- 300, TF- 90 R . GOOD RETURNS. NO LOSSES;DRILL F/17,897' T/18,128', ROP-91 ', GPM- 590, RPM- 100, WOB 45/50K, DIFF PSI 500-650, SPP 4150, TQ 18/20K, 11.2 PPG IN/OUT;CIRCULATE BOTTOMS UP X3, WHILE ROTATE AND RECIPROCATATE PIPE TO CLEAN HOLE;PULL OUT OF THE HOLE , PUMPING OFF BOTTOM F/18,128' T/ 17,000' / NO EXCESS DRAG

ACTIVITY PLANNED: FINISH WIPER TRIP /CIRC / LAYDOWN DRILLPIPE

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 32
 DAYS ON LOCATION: 67
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 28 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/STEPHENSON PBTD:

PRESENT OPERATIONS: TRIPPING IN HOLE @ 3000'

PULL OUT OF THE HOLE PUMPING THROUGH LATERAL SECTION F/17,000' T/ 9874, WORK THROUGH TIGHT SPOTS AT 10,160' AND 10,085';LUBRICATE RIG AND TOP-DRIVE (CHANGE OUT SWIVEL PACKING);PUMP SWEEP AND CIRCULATE 3X BOTTOMS UP @ //ROTATE AND RECIPROCATATE @ 9874' // HOLE UNLOADING // STARTED TAKING LOSSES;TRIP OUT OF THE HOLE F/ 9874' T/100' // HOLE NOT TAKING ANY FILL // LOSSES 203 BBLs;LAYDOWN DIRECTIONAL BHA , CLEAN RIG FLOOR;MAKE UP INSERT BIT W/NO JETS AND TRIP IN THE HOLE FILLING PIPE CAPACITY EVERY 30 STANDS T/3000'

ACTIVITY PLANNED: CONTINUE TRIPPING IN THE HOLE // CIRC

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 33
 DAYS ON LOCATION: 68
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 29 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: GREATHOUSE/STEPHENSON PBTD:

PRESENT OPERATIONS: POOH TO SHOE

TRIP IN THE HOLE FILLING PIPE CAPACITY EVERY 30 STANDS F/3000' T/ 9293';BUILD 100 BBL 100 PPB LCM VANGUARD PILL IN SLUG;PUMPED 100 BBL LCM PILL AND DISPLACED WITH 11.2 OBM, FILL BACKSIDE WITH 16 BBL OF 11.2 PPG OBM;BUILDING 100 BBL LCM VANGUARD PILL IN SLUG TANK;PUMPED 100 BBL LCM PILL AND DISPLACED WITH 11.2 OBM (MINIMAL RETURNS);CLEAN PILL AND PRE-MIX TANKS, TO BUILD 100 BBL FRAC ATTACK PILL;PUMP 100 BBL FRAC ATTACK ,CHASE WITH 1950 STKS TO DISPLACE OUT OF DRILLPIPE;TRIP OUT OF THE HOLE T/7790';CIRCULATE STAGING PUMPS UP 350 GPM TO 550 GPM , MONITORING LOSSES , NO LOSSES;PERFORM FORMATION HESITATION SQUEEZE - STEPPING UP PSI IN 50 PSI INCREMENTS, FINAL PSI 220 , EMW 11.6;WASH IN THE HOLE F/7790' T/9875', HOLE TAKING PROPER DISPLACEMENT , @ 300 GPM, TIGHT FROM 9820' TO 9875' ,LOST RETURNS ,;POOH F/ 9875' T/ 9295'

ACTIVITY PLANNED: PUMP LCM

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 34
 DAYS ON LOCATION: 69
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 30 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: SMILE/STEPHENSON PBTD:

PRESENT OPERATIONS: CIRCULATE AND TRIP IN THE HOLE TO 18128'

BUILD 50 BBL 100 PPB LCM VANGUARD PILL IN SLUG TANK;BUILD 100 BBL VANGUARD FRAC ATTACK PILL IN PRE-MIX TANK;TRIP IN HOLE F/7790' T/9875', WELL NOT DISPLACING TO 9875';PUMP 50 BBL 100 PPB LCM VANGUARD PILL AND CHASE WITH 100 BBL FRAC ATTACK PILL ,CHASE WITH 2189 STKS TO DISPLACE OUT OF DRILLPIPE;TRIP OUT OF THE HOLE T/7200';CIRCULATE BOTTOMS UP,MONITORING LOSSES @ 7200' , NO LOSSES;MONITOR WELL ON TRIP TANK WHILE LETTING FRAC ATTACK HEAL;PERFORM FORMATION HESITATION SQUEEZE-STEPPING UP PSI IN 50 PSI INCREMENTS,FINAL PSI =338, EMW=12.1, BLEED OFF PRESSURE @7200';TRIP IN THE HOLE F/7200' T/9200' HOLE DISPLACING PROPERLY;WASH F/9000' T/11315' ,300 GPM,WORKING THRU CURVE,PARTIAL RETURNS, LOST 33 BBLS OVER SHAKER WHEN LCM PILL CAME UP,27 BBLS DOWNHOLE;MIX AND SPOT 100 PPB,100 BBL VANGUARD LCM PILL @ 9293'

ACTIVITY PLANNED: MIX AND PUMPM 100 PPB,100 BBL LCM @ 11315'

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 35
 DAYS ON LOCATION: 70
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Aug 31 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: SMILE/STEPHENSON PBTD:

PRESENT OPERATIONS: L/D 5" D.P @ 7000' WELL TAKING PROPER FILL

MIX AND SPOT 100 PPB,100 BBL VANGUARD LCM PILL @ 9293' PARTIAL RETURNS;MOINTOR WELL ON TRIP TANK NO GAIN NOR LOSS, WELL STATIC SPOTED 100 PPB VANGUARD LCM PILL @ 9293';WASH AND REAM OUT OF 8.5 OPEN HOLE F/11,315' T/9293' MAX OVERPULL 30K TIGHT SPOTS @10,600', 10,560', 10,550', 10,527' PARTIAL RETURNS, GPM 250, RPM15;RIG SERVICE;SLIP AND CUT 110' DRILL LINE;L/D 5" D.P F/9293' T/4800' WELL TAKING PROPER FILL;LUBRICATE RIG;L/D 5" D.P F/4800' T/100' WELL TAKING PROPER FILL;TIH F/100' T. 2500' ,MONITORING GAIN/LOSS ON TRIP TANK;L/D 5" D.P F/2500' T/100' WELL TAKING PROPER FILL;TIH F/100' T/ 8000' ,MONITORING GAIN/LOSS ON TRIP TANK;PUMP SLUG AND L/D 5" D.P F/8000' T/7000' WELL TAKING PROPER FILL

ACTIVITY PLANNED: LAYDOWN DP AND RIG UP TO RUN 5.5 CASING

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
COUNTY/STATE: Andrews/TX
PMD: 18,300
PVD:
SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
ELEVATION (RKB): 6,299
API #: 42-003-47534
PERMIT NUMBER: 825375
SPUD DATE & TIME: Jul 27 2017 21:00
DAYS FROM SPUD: 36
DAYS ON LOCATION: 71
WELL ENGINEER: Amit Garg
OBJECTIVE: Drill and complete 7500' lateral with pilot hole
JOB NAME: UL G 1-20 6H
CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Sep 1 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: SMILE/STEPHENSON PBTD:

PRESENT OPERATIONS: RUNNING 5.5 PRODUCTION CASING @ 9500'

CON'T TO L/D 5" D.P F/7000" T/SURFACE ' WELL TOOK PROPER FILL, WELL STATIC;CLEAR OFF & CLEAN RIG FLOOR;RIG SERVICE;PULL ROT HEAD RUBBER AND WEAR BUSHING;PJSM W/BUTCH'S, TRINIDAD AND ELEVATION REP, R/U CSG EQUIPMENT, CRT, TONGS, SLIPS, BELLS, ELEVATORS, HYD MACHINES.;P/U & M/U 5.5 23# P-110 DQX PRODUCTION CSG SHOE TRACK AND TRQ T/SPEC @15,500' FT/LBS F/0' T/208' LOCK TIGHT CONNS AND CHECK FLOATS, FLOATS RELEASED CORRECT.;CON'T T/RIH W/5.5 23# P-110 DQX PRODUCTION CSG F/208' T/9500', BREAK CIRC EVERY 2000', WELL DISPLACING , AND STATIC.

ACTIVITY PLANNED: RUN 5.5 PRODUCTION CASING / CEMENT

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 37
 DAYS ON LOCATION: 72
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Sep 2 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300
 RIG SUPERVISOR: SMILE/STEPHENSON PBTD:
 PRESENT OPERATIONS: RUN TEMP LOG WITH VES
 CON'T T/RIH W/5.5 23# P-110 DQX PRODUCTION CSG F/9500' T/18,128', BREAK CIRC EVERY 2000', WELL DISPLACING CORRECT AND STATIC. TAGGED BTM @18,128', WHILE WASHING T/BTM WASH @8BPM RETURN 2BPM PARTIAL RETURNS;PJSM, R/D BUTCH'S CSG CREW AND ALL RELATED EQUIPMENT;PJSM, R/U TRANS TECH CMT HEAD AND ALL RELATED EQUIPMENT CMT AS PER PROGRAM TEST LINES T/7500 PSI TEST GOOD, PUMP 160 BBL OF ULTRA FLUSH SYSTEM 308 SKS @10.5 PPG 6 BPM 1150 PSI, PUMP 706 BBL TAIL CMT 2305 SXS @13.2 PPB, ULTRA C 3%SALT, 7/10% CR-1, 1% CFL-1, 2/10% CFR-4, 15% CAS-1, 1.5# PHENO, 1/8#CF, DISPLACE WITH FRESH WATER AND HALLIBURTON MMCR, BUMP PLUG W/CALC DISPLACEMENT @382 BBL,BLEED BACK 2 BBLS, FINAL LIFT PSI 2200 BUMP PLUG 500 PSI OVER T/2700 PSI,HAD PARTIAL RETURNS DURING 1ST 160 BBL SPACER LOST FULL RETURNS WHILE CEMENTING 706 BBL CEMENT , GAINED RETURNS BACK @ 250 BBL INTO DISPLACEMENT;RIG DOWN CEMENTERS ,DRAIN STACK SET SLIPS W/ 170K;PUMPED THROUGH ALL MUD LINES,KILL LINE,CHOKE,GAS BUSTER,TRIP TANK,AND MUD PUMPS,WHILE CLEANING MUD TANKS;M/U WIRELINE TOOLS, R/U VES AND RUN TEMP LOGS
 ACTIVITY PLANNED: NIPPLE DOWN,INSTALL HEAD AND RIG RELEASE

WELL: UL G 1-20 6H

Elevation Resources, LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD: 18,300
 PVD:
 SURFACE LOCATION: 675' FWL, 2400' FNL, Sec. 20, Blk 1 ULS
 BOTTOM HOLE LOCATION: 550' FWL, 50' FNL, Sec. 17, Blk 1 ULS
 ELEVATION (RKB): 6,299
 API #: 42-003-47534
 PERMIT NUMBER: 825375
 SPUD DATE & TIME: Jul 27 2017 21:00
 DAYS FROM SPUD: 38
 DAYS ON LOCATION: 73
 WELL ENGINEER: Amit Garg
 OBJECTIVE: Drill and complete 7500' lateral with pilot hole
 JOB NAME: UL G 1-20 6H
 CONTRACTOR/RIG#: Trinidad/Trinidad 121

CONFIDENTIAL

Sep 3 2017 MD: TVD: FOOTAGE: MW: 11.2 LB PTD: 18,300

RIG SUPERVISOR: SMILE/STEPHENSON PBTD:

PRESENT OPERATIONS: RIG DOWN ,PREP RIG FOR CRANE AND TRUCKS

CON'T T/RIH W/VES TEMP LOGS;PJSM W/VES, TRINIDAD & ELEVATION REP, R/D VES WIRE LINE UNIT AND RELATED EQUIPMENT;PJSM W/TRINIDAD, MID CENTRAL & ELEVATION REP, N/D BOP W/3RD PARTY, FLOW LINE, TURN BUCKELS, ORBIT VALVE, ROT HEAD, CHOKE LINE, HYD CHOKE VALVES, HYD KOOMY LINES, MAKE UP BOP HANDLER AND LIFT SAME.;LIFT BOP W/BOP HANDLER AND MAKE COLD CUT T/5.5 PRODUCTION CSG AND L/D SAME;INSTALL PRODUCTION WELL HEAD AND TOP CLAMP, TEST UPPER AND LOWER SEALS 5000 PSI, TEST GOOD;CON'T CLEANING OBM TANKS W/3RD PARTY CREW, PREP RIG FOR MOVE, BACK YARD, RIG FLOOR, FLUSH LINES // RIG RELEASE @ 0600

ACTIVITY PLANNED: SQUAT SUB ,LAY DERRICK OVER