

STEPHENS & JOHNSON OPERATING CO.
UNIVERSITY "15B" NO. 6
ANDREWS COUNTY, TEXAS

WELL RECORDS

Location: 1042' FNL and 1290' FEL of NE/4 of Section 15, Blk 13
of University Lands Survey,
Lat 32.399616, Lng -102.754539 NAD27

Permit No.: 817773 API No.: 42-003-47395

Waterboard Requirement: Surface to 250' & 1150-1650'

Elevation: Est. 3273' GR 3287' KB

Csg Record: 8 5/8"-24# J-55 ST&C set @ 1685' w/700 sx
5 1/2" - 17# J-55 LT&C set @ 7253' w/1300 sx
TOC @ 2560 feet

Perfs: LCF: 6790' to 6822'; 6830' to 6860'; 6872' to 6930';
6954' to 7070'; 4 shots/ft - 236 feet - 944 holes
UCF: 6136' to 6194'; 4 shots/ft - 58 feet - 232 holes
SA: (behind pipe)

Lift Equip: Lufkin C-320D-305-100
SN# F173220D Order# 3136801
MFG Date: 7-9-2014
Set Back Dim: 88.88
Weights: 4 ea. - 1RO's
Unit has 3 holes & running in middle hole
Long hole: 100" - middle hole:85" - Short hole:70"
Unit Rotation:
Stroke Length: 85" SPM:
Gear Ratio: 30.12 to 1
Bull Gear Sheave: 5C - 44"PD
Belts: 4 ea. - C-225's
Motor: North American/30HP/1110 RPM/326Tframe
Motor Volts: 230/460/796
Motor Amps" 77.4/38.7/22.3
Motor Sheave: 5C - 11.0"
Top of bridal hanger is ____" above the top of the B-1 flange
Well Head: 6" 900 Series Flanged

Driving Directions: From Andrews, go west on Hwy 176 @ 13.6 miles to FM 181, go north 1.7 miles to ranch road 1967, turn east and go 0.8 mile to lease road on left and follow lease road northeast to rig.

DRILLING & COMPLETION REPORT

06/19/14 Trinity Oilfield Services built location. Est Cost:
(Sun.) Trinity - \$45,600; Surface Damages - \$13,278; CC - \$58,878.

09/16/16 RU & Set 40' 20" conductor pipe with 5 yds concrete. Line
(Fri.) reserve pit & fill with brine water in outer pit & fresh water
in inner pit. Fence @ pits. Est. Cost: Pinnergy - \$4,988;
Butches Rat Hole - \$4,500; Basic - \$10,000; DC - \$78,366; PC -
\$58,878; CC - \$137,244.

09/19/16 MIRU Sendero Drilling Rig No.19. Est Cost: DC - \$0.00; PC -
(Mon.) \$137,244; CC - \$137,244.

09/20/16 Depth - 350'. Made 350' last 24 hrs. Current Operation:
(Tue.) Drilling. Spud well @ 2:00 AM on 09-20-16. RIH w/12 1/4" U616S
(Ultra) w/6-16 jets drilling with water. Hrs on bit No. 1 - 3.5
hrs. Survey - 1.0° @ 250'. Activity last 24 hrs: RU - 20 hrs,

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Drilling - 3.5 hrs, Survey - .5 hrs. Est Cost: Footage - \$6,898; DC - \$6,898; PC - \$137,244; CC - \$144,142.

- 09/21/16 (Wed.) Depth - 1687'. Made 1337' last 24 hrs. Current Operation: Running 8 5/8" CSG. MW - 9.0, PH - 8, CL - 6000, PP - 850, GPM - 451. Hrs on bit No. 1 - 14.0 hrs. Survey - 0.75° @ 500', 1.0° @ 1079', 1.0° @ 1687'. Activity last 24 hrs: Drilling - 10.5 hrs, Survey - 1.5 hrs, Circ/Trip - 7.5 hrs, Sev Rig - 0.5 hrs, Run Csg - 4.0 hrs. Est Cost: Footage - \$29,748; Mud - \$2,774; Sup - \$1,200; DC - \$33,722; PC - \$144,142; CC - \$177,864
- 09/22/16 (Thu.) Depth - 1687'. Made 0' last 24 hrs. Current Operation: NU BOP. Run 8 5/8" - 24# J-55 ST&C csg. Set csg @ 1685' RKB. Quasar ES cemented csg w/500 sx Class "C" Lite w/1/8#/sx celloflake, 2% CC mixed at 12.6 ppg w/yield of 1.89 cuft/sx, tailed in w/200 sx Class "C" w/2% CC mixed at 14.8 ppg w/yield of 1.35 cuft/sx. Plug down 10:30 AM on 9/21/16. Circ @ 75 sx. WOC, Cut csg off and weld on wellhead, NU BOP. Activity last 24 hrs: Run csg & cmt - 5.0 hrs, WOC - 7.0 hrs, NU BOP - 12.0 hrs. Est Cost: CSG - \$17,200; Quasar ES - \$10,551; CSG Crew - \$3,865; Wellhead - \$1,600; Welder - \$1,500; Mud - \$1,904; Sup - \$1,200; DC - \$37,820; PC - \$177,864; CC - \$215,684.
- 09/23/16 (Fri.) Depth - 2782'. Made 1095' last 24 hrs. Current Operation: Drilling. Run Reed 7 7/8" PDC bit w/6-16 jets, NOV Motor 6.25" 7/8 2.9, 7 7/8" Reamer, UBHO Sub, Monel Collar 6.5", 6" Reamer for BHA. Hrs on Bit No. 2 - 13.0 hrs. MW - 10.0, Vis - 27, CL - 182,000. PP - 1200, GPM - 430. Survey - 1.3° @ 1765', 0.6° @ 1882', 0.8° @ 2077', 2.2° @ 2349', 1.7° @ 2559'. Activity last 24 hrs: Drilling - 13.0 hrs, NU - 3.0 hrs, Trip - 6.0 hrs, Drill CMT - 1.0 hrs, Service rig - 1.0 hrs. Est Cost: Drilling - \$24,363; Mud - \$569; DC - \$24,932; PC - \$215,684; CC - \$240,616.
- 09/24/16 (Sat.) Depth - 4043'. Made 1261' last 24 hrs. Current Operation: Drilling. Hrs on Bit No. 2 - 36.0 hrs. MW - 10.0, Vis - 27, CL - 182,000. PP - 1600, GPM - 430. Survey - 1.9° @ 2643', 1.6° @ 2770', 0.8° @ 2854', 0.3° @ 2937', 0.8° @ 3147', 0.7° @ 3357', 1.0° @ 3525', 0.5° @ 3946'. Activity last 24 hrs: Drilling - 23.0 hrs, Service rig - 1.0 hrs. Est Cost: Drilling - \$28,057; Mud - \$569; DC - \$28,626; PC - \$240,616; CC - \$269,242.
- 09/25/16 (Sun.) Depth - 4591'. Made 548' last 24 hrs. Current Operation: Drilling. Hrs on Bit No. 2 - 50.5 hrs. MW - 10.1, Vis - 35, CL - 178,000. PP - 1600, GPM - 430. Survey - 1.5° @ 4156', 1.0° @ 4198', 1.2° @ 4451'. Activity last 24 hrs: Drilling - 14.5 hrs, Rig Repairs - 9.5 hrs. Est Cost: Drilling - \$12,193; Mud - \$1,909; Mud Logger - \$650; DC - \$14,752; PC - \$269,242; CC - \$283,994.
- 09/26/16 (Mon.) Depth - 5599'. Made 1008' last 24 hrs. Current Operation: Drilling. Hrs on Bit No. 2 - 74.5 hrs. MW - 10.1, Vis - 35, CL - 182,000. PP - 1688, GPM - 430. Survey - 1.8° @ 4662', 1.2° @ 4955', 1.5° @ 5208', 0.9° @ 5460'. Activity last 24 hrs: Drilling - 24.0 hrs. Est Cost: Drilling - \$22,428; Mud - \$260; Mud Logger - \$650; DC - \$23,338; PC - \$283,994; CC - \$307,332.
- 09/27/16 (Tue.) Depth - 6271'. Made 672' last 24 hrs. Current Operation: Drilling. Hrs on Bit No. 2 - 97.5 hrs. MW - 10.1, Vis - 35, CL - 182,000. PP - 1550, GPM - 369. Survey - 1.3° @ 5670', 1.6° @ 5879'. Activity last 24 hrs: Drilling - 23.0 hrs, Service Rig - 1.0 hr. Est Cost: Drilling - \$14,952; Mud - \$350; Mud Logger - \$650; DC - \$15,952; PC - \$307,332; CC - \$323,284.

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09/28/16 Depth - 6691'. Made 420' last 24 hrs. Current Operation:
(Wed.) Drilling. Hrs on Bit No. 2 - 121.5 hrs. MW - 10.1, Vis - 27, CL - 182,000. PP - 1550, GPM - 369. Survey - 1.4° @ 6301', 1.4° @ 6468'. Activity last 24 hrs: Drilling - 24.0 hrs. Est Cost: Drilling - \$9,345; Mud - \$350; Mud Logger - \$650; DC - \$10,345; PC - \$323,284; CC - \$333,629.

09/29/16 Depth - 6755. Made 64' last 24 hrs. Current Operation: Trip-
(Thu.) ping in with Bit No. 3. Hrs on Bit No.2 - 124.5 hrs. MW - 10.1, Vis - 27, CL - 182,000. PP - 1550, GPM - 369. Activity last 24 hrs: Drilling - 3.0 hrs, Trip - 14.5 hrs, Service Rig - 4.0 hrs, WOB - 2.5 hrs. Est Cost: Drilling - \$1,424; Mud - \$350; Mud Logger - \$650; Sup - \$1,000. DC - \$3,424; PC - \$333,629; CC - \$337,053.

09/30/16 Depth - 7100'. Made 345' last 24 hrs. Current Operation:
(Fri.) Drilling. Hrs on Bit No. 3 - 16.0 hrs. MW - 10.1, Vis - 27, CL - 182,000. PP - 1942, GPM - 410. Survey - 1.2° @ 6768', 1.5° @ 7020'. Activity last 24 hrs: Drilling - 16.0 hrs, Trip - 2.5 hrs, Service Rig - 5.5 hrs. Est Cost: Drilling - \$7,676; Mud - \$350; Mud Logger - \$650; Sup - \$1,000. DC - \$8,976; PC - \$337,053; CC - \$346,029.

10/01/16 Depth - 7255' TD. Made 155' last 24 hrs. Current Operation:
(Sat.) Logging. Hrs on Bit No. 3 - 25.0 hrs. MW - 10.1, Vis - 30, CL - 182,000. Run Schlumberger Platform Express High Resolution Laterolog w/ CNL & Litho-Density Logs. Activity last 24 hrs: Drilling - 9.0 hrs, Trip - 8.0 hrs, Service Rig - 0.5, Circ - 2.5 hrs, Logging - 4 hrs. Est Cost: Drilling - \$3,449; Daywork - \$6,562; Mud - \$350; Mud Logger - \$650; Sup - \$1,000; Schlumberger - \$12,000. DC - \$24,011; PC - \$346,029; CC - \$370,040.

10/02/16 Depth - 7255' TD. Made 0' last 24 hrs. Current Operation:
(Sun.) Rigging down. Run 5 ½" 17# J-55 LT&C csg with three marker jts, 50 fluid master centralizers, float shoe and float collar. Set float shoe at 7253.94 KB, float collar @ 7209.40', marker jts at 6724.80', 5903.52' & 4233.67. Quasar ES cmt'ed csg w/ 600 sx Class H Lite w/5#/sx coalseal, ¼#/sx cello flakes mixed @ 12.66 PPG @ 1.90 cuft/sx yield, tailed in with 700 sx Class H cmt w/5#/sx coalseal, 5% salt, ¼#/sx cello flakes & .6% CFL-15 mixed @ 15.21 PPG @ 1.32 cuft/sx yield. Preceded cmt w/ 20 bbls water, 1000 gals mud flush and 20 bbls water. Plug down 7:30 PM on 10/01/16. Cut off csg and install wellhead. Activity last 24 hrs: Logging - 2.0 hrs, Run & Cmt Csg - 11.5 hrs, RD - 4.5 hrs. Est Cost: Daywork - \$7,875; Mud - \$1,000; Sup - \$1,000; Csg - \$43,000; Csg Crew - \$2,975; Quasar - \$23,735; Centralizers - \$3,051; Weatherford Float Eq - \$595. DC - \$83,231; PC - \$370,040; CC - \$453,271.

10/03/16 Rig Released. No other reports until completion begins.
(Mon.)

10/04/16 A-1 Backhoe Service delivered 20 yards of caliche & 12 yards of
(Tue.) pea gravel to location. Victory Services brought all connections to surface. Filled in cellar with pea gravel. Built well head & started laying the flowline. A-1 Backhoe Service leveled & back dragged the location. Haarmeyer Electric built electric high lines to the west side of location. A-1 Backhoe Service - \$2000; Victory Services - \$1073; Haarmeyer Electric - \$19,664; TDC - \$22,737; CC - \$476,008.

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10/05/16 Victory Services finished laying the flowline & rebuilt the
(Wed.) fence around the reserve pit. Andrews Anchors set 4 - 8' anchors
& tested. Andrews Anchors - \$1293; Victory Services - \$1073; TDC
- \$2366; CC - \$478,374.

10/06/16 Lufkin Services delivered & set a new Lufkin 320 unit. Lufkin
(Thu.) Services - \$12,000; Lufkin Services (unit) - \$83,602 TDC -
\$95,602; CC - \$573,976.

10/07/16 Haarmeyer Electric set motor & connected electricity to the
(Fri.) unit. Haarmeyer Electric - \$10,762; DC - \$10,762; CC - \$584,738.

10/10/16 Basic Energy hauled off all free water in the reserve pits.
(Mon.) Basic Energy - \$7438; DC - \$7438; CC - \$592,176.

10/14/16 Basic Energy delivered & set 12 frac tanks. Basic Energy -
(Fri.) \$4480; DC - \$4480; CC - \$596,656.

10/18/16 Basic Energy filled frac tanks with fresh water. WadeCo added
(Tue.) 18 gallons of biocide per frac tank. Victory Services installed
a BOP from Cage Tool Rental. Basic Energy - \$8400; WadeCo -
\$4290; Victory Services - \$500; Cagle Tool Rental - \$700; DC -
\$13,890; CC - \$610,546.

10/19/16 Basic Energy tested casing & BOP to 2500 psi-holding. MIRU
(Wed.) Mustang Wireline Service. Ran a Cement Bond-Variable Density-
Gamma Ray/CCL log from 7209' to 2250'. Estimated top of cement @
2560'. Perforated the Lower Clearfork with a 3-1/8" slick gun
with 4 shots/foot as follows:

6790' to 6822'	32 feet	128 holes
6830' to 6860'	30 feet	120 holes
6872' to 6930'	58 feet	232 holes
6954' to 7070'	116 feet	464 holes

Shot a total of 236 feet with 944 holes. Closed well in. SDFN.
Basic Energy - \$300; Mustang Wireline Service - \$20,000; Sup -
\$1200; DC - \$21,500; CC - \$632,046.

10/24/16 MIRU Cudd Energy, Mustang Wireline, Guardian Wellhead Protection
(Mon.) & Basic Energy to frac the Lower & Upper Clearfork formations as
follows:

Stage # 1 Lower Clearfork - 6790 feet to 7070 feet

- 1) Test lines to 4500 psi-leaking-tested 3 times before holding
- 2) Loaded casing with water & broke formation down-2829 psi
- 3) Started acid-60 bbls-15%HCL-7.4 bpm @ 1770 psi
- 4) Start prepad-750 bbls gelled water-12.6 bpm @ 1953 psi
- 5) Acid on perfs-12.6 bpm @ 2021 psi-no break
- 6) Increase rate-21 bpm @ 2375 psi/38 bpm @ 3095 psi/50 bpm @
3107 psi/63 bpm @ 3254 psi/70 bpm @ 3441 psi
- 7) Prepad complete-70 bpm @ 3441 psi
- 8) ISIP-2159 psi/5 min shut in-1940 psi/10 min shut in-1852 psi/
15 min shut in-1799 psi/30 min shut in-1694 psi
- 9) Start pad-850 bbls crosslinked BFract25 gel system-70 bpm @
3616 psi
- 10) Pad on formation-68 bpm @ 3900 psi
- 11) Start sand 1#/gal 20/40 Ottawa-3930 psi-Having trouble with
sand screw-unable to get sand concentration consistence.
Pumped 200 bbls trying to get screw to line out. Unable to
know how many sacks of sand were pumped. Screw lined out.
- 12) Restart sand @ 1#/gal 20/40 Ottawa-243 bbls-102 sacks-55.8
bpm @ 4342 psi

- 13) 1# sand on formation-55.4 bpm @ 4313 psi
- 14) Start sand 2#/gal 20/40 Ottawa-214 bbls-180 sacks-56 bpm @ 3880 psi
- 15) 2# sand on formation-55 bpm @ 3180 psi
- 16) Start sand 3#/gal 20/40 Ottawa-561 bbls-707 sacks-63 bpm @ 3580 psi
- 17) 3# sand on formation-64 bpm @ 3780 psi
- 18) 3# sand complete-64 bpm @ 4223 psi-Decided not run the 4# & 5# sand & go with the 20/40 Cool set sand @ 3#/gal
- 19) Start sand 3#/gal 20/40 Cool set-286 bbls-360 sacks-64 bpm @ 4223 psi
- 20) Start flush-152 bbls gelled water-61 bpm @ 4333 psi/60 bpm @ 4339 psi/58 bpm @ 4300 psi/55 bpm @ 4300 psi/44 bpm @ 4200 psi
- 21) Flush complete-40 bpm @ 4300 psi
- 22) ISIP-3380 psi/5 min shut in-2447 psi/10 min shut in-2252 psi/15 min shut in-2069 psi
- 23) Total Fluid Pumped: 3316 bbls
- 24) Total sand pumped: 1560 sacks-360 sacks 20/40 Cool Set-989 sacks 20/40 Ottawa & 211 sacks unaccountable for that was pumped while trying to get sand screw line out.

ND Wellhead Isolation tool. Rigged up Mustang Wireline's lubricator. Start in hole with a 5 1/2" composite plug & 3 1/8" slick gun. Unable to get below 910 feet. TOOH with the gun & plug. TBIH with a gauge ring & junk basket. Unable to get below 100 feet. TBIH with the slick gun & no plug to a depth of 1400 feet. Gun was falling @ a very slow rate. Rigged down Mustang Wireline. Rigged up Cudd & displaced casing volume with fresh water. Pumped 159 bbls @ 4.6bpm @ 3076 psi. Rigged Mustang Wireline back up. TIH with the composite plug & slick gun. Set Composite plug @ 6500 feet. Tested plug to 3000 psi-holding. Perforated the Upper Clearfork formation with a 3 1/8" slick gun with 2 runs as follows: 6136 feet to 6194 feet/58 feet/232 holes. RDMO Mustang Wireline. Rigged Up Guardian Wellhead & Cudd Energy to frac the Upper Clearfork as follows:

Stage # 2 Upper Clearfork - 6136 feet to 6194 feet

- 1) Test lines to 4500 psi-holding
- 2) Loaded casing with water & broke formation down-4341 psi
- 3) Start acid-60 bbls-15%HCL-7.2 bpm @ 1500 psi
- 4) Start prepad-445 bbls gelled water-32 bpm @ 2150 psi
- 5) Acid on perfs-64bpm @ 2498 psi
- 6) Prepad on perfs-65 bpm @ 2329 psi
- 7) Prepad complete-72 bpm @ 2500 psi
- 8) ISIP-984 psi/5 min shut in-887 psi/10 min shut in-832 psi/15 min shut in-797 psi/30 min shut in-735 psi
- 9) Start pad-850 bbls crosslinked BFract25 gel system-50 bpm @ 2343 psi
- 10) Pad on formation-71 bpm @ 2397 psi
- 11) Start sand 1#/gal 20/40 Ottawa-191 bbls-80 sacks-71 bpm @ 2625 psi
- 12) 1# sand on formation-71 bpm @ 2541 psi
- 13) Start sand 2#/gal 20/40 Ottawa-357 bbls-300 sacks-71 bpm @ 2522 psi
- 14) 2# sand on formation-71 bpm @ 2455 psi
- 15) Start sand 3#/gal 20/40 Ottawa-254 bbls-320 sacks-71 bpm @ 2421 psi
- 16) 3# sand on formation-71 bpm @ 2459 psi
- 17) Start sand 4#/gal 20/40 Ottawa-152 bbls-255 sacks-71 bpm @ 2421 psi
- 18) 4# sand on formation-71 bpm @ 2429 psi

- 19) Start sand 4/gal 20/40 Cool Set-412 bbls-440 sacks-71 bpm @ 2435 psi. Had trouble with mountain mover delivering Cool Set sand to the blender. Sand concentration varied from 4#/gal to ½#/gal during this final stage of the frac.
- 20) 4# Cool Set sand on formation-71 bpm @ 2458 psi
- 21) Start flush-137 bbls gelled water-71 bpm @ 2578 psi
- 22) Flush Complete-71bpm @ 2550 psi
- 23) ISIP-1311 psi/5 min shut in-1229 psi/10 min shut in-1194 psi/15 min shut in-1163 psi
- 24) Total fluid pumped: 2858 bbls
- 25) Total sand pumped: 955 sacks 20/40 Ottawa & 440 sacks 20/40 Cool Set

Total Fluid to recover from both stages: 6174 bbls

Closed well in. SDFN. Cudd Energy - \$143,829; Mustang Wireline - \$11,992; Guardian Wellhead - \$6427; Basic Energy - \$2298; TWS Well Service (manlift & 4 light plants)- \$3270; Supervision - \$1200; TDC - \$169,016; CC - \$801,062.

- 10/25/16 (Tue.) SICP: 600 psi. Started flowing well back to the reserve pit. Well flowed back for 5 hours. Closed well in. MIRU TWS Well Service. SDFN. TWS Well Service - \$2090; Cagle Tool Rental - \$900; Supervision - \$1200; TDC - \$4190; CC - \$805,252.
- 10/26/16 (Wed.) Shut in casing pressure: Vacuum. Longhorn Tubulars unloaded 225 joints of 2 7/8" tubing from Holli-Tex Supply. Tallied tubing. Picked up a 4 ¾" bit, bit sub, 6-drill collars & X-over sub. TIH with 178 joints of tubing to a depth of 5985'. Closed well in. SDFN. TWS Well Service - \$2461; TWS (Operator) - \$600; Cagle Tool Rental - \$1300; Holli-Tex Supply - \$23,206; Longhorn Tubulars - \$800; Supervision - \$1200; TDC - \$29,567; CC - \$834,819.
- 10/27/16 (Thu.) Finished TIH & tagged fill @ 6449'. Rigged up TWS's reverse unit & power swivel. Started pumping down the annulus/out the tubing. Took 78 bbls to load the hole. Started washing sand out of the hole. Had +/-70% returns. Tagged top of the composite plug @ 6491' by the tubing tally. Tagged plug 9' high. Drilled on plug for 39 minutes & fell through. Continued to bottom. Started pushing remainder of plug down hole @ 6960'. Plug stopped @ 7025'. Drilled remainder of plug & started washing sand out of the hole. Tagged top of the float collar @ 7208'. Tagged FC 1' high by tubing tally. Drilled up float collar & 13' of the shoe joint. PBTD @ 7221'. Circulated hole clean. Pulled bottom of bit to 5889'. Closed well in. SDFN. TWS Well Service - \$3822; TWS (reverse unit) - \$1815; Basic Energy - \$1739; Basic Energy (frac tank rental) - \$2160; Cagle Tool Rental - \$100; Supervision - \$1200; TDC - \$10,836; CC - \$845,655.
- 10/28/16 (Fri.) RD reverse unit & power swivel. TOOH with the tubing, laying down the drill collars & bit. Picked up an orange peeled mud joint, tubing sand screen, seating nipple & Endura blast joint. TIH with the tubing. NDBOP. Set TAC. NUWH with 15 points pulled on the tubing.

KB correction	12.00'	12.00'
185 joints of 2 7/8" TBG	6014.94'	6026.94'
2 7/8" X 5 ½" TAC	2.66'	6029.60'
(45,000# shear pins)		
31 joints of 2 7/8" TBG	1008.15'	7037.75'
2 7/8" Endura blast joint	31.65'	7069.40'
2 7/8" Seating nipple	1.10'	7070.50'

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2 7/8" Tubing sand screen	23.88'	7094.38'
2 7/8" X 6" tubing nipple	.50'	7094.88'
2 7/8" Orange peeled mud joint	31.60'	7126.48'

Moved BOP & pipe racks to edge of location. Picked up trash. A-1 Backhoe Service back dragged & cleaned location. Basic Energy cleaned reverse pit & hauled frac tanks off location. Closed well in. SDFN. TWS Well Service - \$2833; TWS (operator) - \$600; TWS (trucking) - \$1000; Basic Energy - \$650; Basic Energy (frac tank trucking)- \$4480; A-1 Backhoe Service - \$400; Supervision - \$1200; TDC - \$11,163; CC - \$856,818.

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