

PIONEER

NATURAL RESOURCES

UNIVERSITY 7-43 50H

Job:

Report Date:

Report #:

AFE #:

Total AFE + Sup:

Cum Field Estimate:

Daily Field Estimate:

OCM

3/4/2017

26

040139

\$5,777,606.00

\$5,217,501.67

\$54,115.92

FRAC FLEET / CREW #

Contractor

PIONEER PUMPING SERVICES

Rig #

5

Asset Team Identifier

API/UWI

Property Sub

Field Name

Open Formation

Spud Date

TD (max) (ftKB)

ID00003179

42-003-47380-0000

927638-051

SPRABERRY (TREND AREA)

LOWER SPRABERRY SHALE (SPBY L C1)

11/8/2016

17,077.0

Job Category

Primary Job Type

Start Date

End Date

Job Status

Responsible Grp 2

ORIG COMPLETION

OCM

2/8/2017

AFE APPROVED

STIM ENG - ANNE TSENG

Job Dates

Date

Type

Subtype

Note

2/11/2017

MILESTONE

READY TO START (RTS)

2/28/2017

PLAN

STIMULATION END

Safety Checks

Time

Type

Des

Tour

Com

17:00

MEETING

PRE-TOUR

NIGHT

R2LB, JSA'S, SPOTTERS, MUSTER AREAS, EMERGENCY VEHICLE, PPE, Pre drill out meeting with day/night crews

Daily Contacts on Location

Contact Name

Title

Tour

Mobile

Alt Mobile #

Note

TSENG, ANNE

COMPLETION ENGINEER

DAY

432-230-8519

RIVAS, JOE

SUPERINTENDE NT

DAY

432-813-4002

JONES, DAVID

FOREMAN

NIGHT

432-301-5069

VIGIL, SERAFIN

SUPERVISOR

NIGHT

210-560-5007

OLGIN, SEAN

FOREMAN

DAY

432-296-0712

HOEFLEIN, BUDDY

FOREMAN

DAY

940-372-2839

SALAZAR, OSCAR

FOREMAN

DAY

432-940-1585

ALVAREZ, JIMMY

FOREMAN

DAY

432-238-9954

MOYERS, BENNY

ADVISOR

940-389-3334

940-255-8579

RUSSELL, NATHAN

FOREMAN

NIGHT

940-389-2436

940-366-4990

MAXIE, BOBBY

SUPERINTENDE NT

432-631-3460

Personnel Log

Company

Count

PIONEER NATURAL RESOURCES USA INC

2

PIONEER WELL SERVICES LLC

8

CLEMENTS FLUID INC

8

OILFIELD FISHING & RENTAL LLC

2

F2 OILFIELD SERVICES LLC

4

RIMROCK SERVICES LLC

2

Daily Operations

Operations at Report Time

Daily Goal Description

Daily Goal - Last 24

RU for drill out

Operations Summary

MIRU drill out equipment for salt system drill out, Test BOP stack to 4,500 psi, MU BHA #1 RIH to 4,440' 145 jts. filling tubing every 50 jts.

Operations Next Report Period

Drill out Ops

Remarks

Frac tanks - 485,678,544,574,850,890

Roll of box R-031

Time Log

Start Time

End Time

Dur (hr)

Phase

Activity

Operation

Com

Ops Category

Prob Ref #

Prob Hrs (hr)

Frac Stage

06:00

08:00

2

STIM, POST OPS

NONOPS

SHUT_IN

Well shut in no activity

NORMAL

08:00

20:30

12.5

POSTSTIM, PRE OPS

SETUP

RURD

MIRU drill out equipment, WOR, clements, NU bop,annular, set pipe racks and rack tubing

NORMAL

20:30

22:30

2

POSTSTIM, PRE OPS

TEST

TEST_BOP

Test BOP stack low 500 psi high 4,500 psi good test

NORMAL

22:30

00:30

2

POSTSTIM, PRE OPS

SETUP

RURD

Ru floor tongs,and tally workstring,

NORMAL

00:30

00:45

0.25

POSTSTIM, PRE OPS

WORKOVER

WOV_BHA

Make up drill out BHA #1 OFR's tools.

NORMAL

00:45

06:00

5.25

POSTSTIM, DRL OUT

WORKOVER

WOV_RIH

RIH w/ 4 5/8" PDC bit,Double float bit sub, X-over, 1 jt 2 3/8", R-Nipple, 144 jts. bit 4,440' w/ 145 jts filling tuing every 50 jts.

NORMAL

Fluid Summary

Fluid

Cum to Well (bbl)

To well (bbl)

Cum from Well (bbl)

From well (bbl)

Left to recover (bbl)

DISPOSED WELL FLUID

497,917.0

570.00.0

-570.0497,917.0

Interval Problems

<Problem Type?>, <Problem Subtype?>, <Problem Description?>, <Start Date?>

Ref #

End Date

Dur (Net) (hr)

Excl...

Accountable Party

Est Cost (Cost)

Comment

Rigs

Contractor

Rig #

Start Date

RR Date

Rig Type

PIONEER PUMPING SERVICES

2/9/2017 06:00

3/2/2017 05:19

PUMPDOWN

DYNASTY WIRE LINE

2/9/2017 22:00

3/2/2017 05:19

WIRELINE

PIONEER PUMPING SERVICES

5

2/11/2017 06:00

3/2/2017 05:19

FRAC FLEET

PIONEER WELL SERVICE

31

3/3/2017 08:00

WORKOVER

Drill Strings

Drill String Name

Drill Bit

Date Pick Up

Date Out of Hole

Reason

DRILL OUT - WORKOVER

4 5/8in, SM513P5, 10255

3/4/2017

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Drill String Components

Item Des	Icon	OD (in)	Len (ft)
TUBING	Tubing (grey)	2.38	7,446.62
R NIPPLE (OVER SHOT)	Profile nipple 2	2.73	0.98
TUBING	Tubing (grey)	2.38	30.52
CROSS-OVER SUB (XO)	XO	3 3/4	0.67
BIT SUB W/FLOAT	FLOAT SUB	3.8	2.18

DIESEL, UNDYED

Total Received 0.0	Total Consumed 0.0	Total Returned 0.0
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DIESEL, DYED

Total Received 102,308.0	Total Consumed 102,308.0	Total Returned 0.0
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Stimulations Summary

Stim/Treat Company PIONEER PUMPING SERVICES	Diversion Company	Diversion Method COMPOSITE PLUG	Start Date 2/11/2017 18:34	End Date	Job OCM, 2/8/2017 06:00
Number of Treatment Intervals 38	Design Number of Treatment Intervals 38	Volume Clean Total (bbl) 498,987.00	Proppant Total (lb) 27,214,251.0		