

Operator: ***Pacesetter Energy LLC***

[illegible]

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DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**



Well Name: University JV 14 #3H		API #: 42 - 003 - 47374		County: Andrews		State: Texas		Date: 21-Aug-16		Day: 3	
Supervisor / Consultant (s): JOE GORDY 432-269-4333 jlgordy@aol.com 432-528-4497						Phone (s): 432-269-4333					
Depth: 62'		Progress:		Formation: SURFACE ROCK / SAND		Rig: Nabors Rig #M58		Phone: 832-313-6058		Floor Height: 22'	
AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$38,933		Cumulative Drlg Cost: \$195,887		Supplement(s):			
Safety Update: NO ACCIDENTS											
Present Operations: CHANGE OUT POWER SWIVEL PACKING											

DRILLING PARAMETERS				PUMP DATA								
WOB: k-lbs	Drill String Weights			Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI
Surf. RPM:	Pick-Up Weight: k-lbs			# 1	HHF-1600	6	12	95%	0.0997			
Mtr RPM: rpg	Rotating Weight: k-lbs			# 2	HHF-1600	6	12	95%	0.0997			
Total RPM:	Slack-Off Weight: k-lbs			# 3								TOTAL GPM

DESCRIPTION OF DAILY ACTIVITIES				
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))
6:00	19:00	13:00	MIRU	RIG UP, REPAIR ROTORY LOCKS, VALVE F/ ROTORY, CHECK TOLORANCE TOPDRIVE, CHANGE BEARINGS CATWALK
19:00	3:00	8:00	Misc.	WELD CONDUCTOR, HOOKUP FLOWLINE, MIX SPUD MUD
3:00	3:30	0:30	Misc.	PRESPUID INSPECTION & SAFETY MEETING
3:30	5:30	2:00	Trip	PU BHA, PRESSURE TEST, BLEW PACKING ON POWER SWIVEL
5:30	6:00	0:30	Misc.	CHANGE SWIVEL PACKING ON POWER SWIVEL
6:00		---		NOTIFIED KARLA, OPERATOR #9 OF SPUD, RUNNING & CEMENTING 9 5/8" CSG @ 18:25 PM, 8/20/2016
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CASING DATA				Planned		Actual		BHA				BIT DATA			
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size	1	12.25"	
16			Weld		40		62'	12.25" U616S PDC	12.25			MFG	ULTERRA		
9 5/8	36.00	J-55	STC		1700		1710	BIT SUB	8"			Type/Model	U616S		
5 1/2	17.00	L-80	GBCD		14963			TRUESHOT SURVEY DC	8"			Serial #	28827		
								8" DCS	8"			Nozzles	6/22'S		
								XO	8"			Depth In	62		
								6.5" DCS	6.5"			Depth Out			
												Footage			
												Hours			
												ROP (fph)			
												Grade			

DRILLING FLUIDS				Mud Company Report Date:				DEVIATION SURVEYS					
Mud Type	FRESH WATER			Daily Mud:		Cum Mud:		Depth	Incl.	Azi.	Depth	Incl.	Azi.
Volumes:	Pit	bbls	Hole	bbls	Company:	Buckeye	Engr:	MARTY KRUEGER					
MW	8.6	ppg	Gels (10s / 10m)	3/3	Chlorides	mg/L	3 RPM	lb/100 ft2					
Gradient	0.45	psi/ft	API FL		Total Solids		6 RPM	lb/100 ft2					
Vis	32	sec/qt	Cake	1	LG Solids		100 RPM	lb/100 ft2					
PV	1	cP	MBT		Drill Solids		200 RPM	lb/100 ft2					
YP	1	lb/100 ft2	pH	9			300 RPM	lb/100 ft2					

MATERIAL INVENTORY															
Materials		Units	Daily				Well	Materials		Units	Daily				Well
			Initial	Rec'd	Used	Balance	Total				Initial	Rec'd	Used	Balance	Total
TEXXAN	25LB/SK							Caustic Soda	50 #/sx						
Fresh Gel	100 #/sx			176	60	116	60	Lime	50 #/sx						
Drill Beads	5 gal							Solphalt	50 #/sx						
Salt Gel	50 #/sx							Soda Ash	50 #/sx		20	5	15	5	
Drill Pac	50 #/sx							K-Seal fine	50 #/sx						
Graphite	50 #/sx							Graphite	50 #/sx						
Soap Sticks	1 each							EPL 50	55 drum						
Yellow Starch	50 #/sx							SoITex	50 #/sx						
PW-LCM	50 #/sx							Calcium Carb	50 #/sx						
Walnut	50 #/sx							Poly Vis	50 #/sx						
Drill Paper	40 #/sx							MF-55	5 gal						
Flowzan	25 #/sx							Poly Vis	5/gal						

DIESEL FUEL:		Initial:	gallons	Received	gallons	Report Time Volume:	gallons	Used:	gallons
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DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**



Well Name: University JV 14 #3H		API #: 42 - 003 - 47374		County: Andrews		State: Texas		Date: 22-Aug-16		Day: 4	
Supervisor / Consultant (s): JOE GORDY 432-269-4333 jgordy@aol.com 432-528-4497						Phone (s): 432-269-4333					
Depth: 1,670'		Progress: 1,608'		Formation: SURFACE ROCK / SD / ANHY		Rig: Nabors Rig #M58		Phone: 832-313-6058		Floor Height: 22'	
AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$47,907		Cumulative Drlg Cost: \$243,794		Supplement(s):			
Safety Update: NO ACCIDENTS											
Present Operations: RUNNING 9 5/8", 36#, J-55, LTC CSG, @ 230' REPORT TIME											

DRILLING PARAMETERS				PUMP DATA								
WOB: 20K <small>k-lbs</small>	Drill String Weights			Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI
Surf. RPM: 100	Pick-Up Weight: 100 <small>k-lbs</small>			# 1	HHF-1600	6	12	95%	0.0997	80	335	850
Mtr RPM: 100 <small>rpm</small>	Rotating Weight: 95 <small>k-lbs</small>			# 2	HHF-1600	6	12	95%	0.0997	80	335	TOTAL GPM
Total RPM: 100	Slack-Off Weight: 90 <small>k-lbs</small>			# 3								670

DESCRIPTION OF DAILY ACTIVITIES				
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))
6:00	7:00	1:00	Misc.	FINISH REPLACING SWIVEL PACKING & RIG SERVICE
7:00	22:00	15:00	Drlg	DRLG / SURVEYS 62'-1670' 1608', ROP 07.2 FPH, RPM 100, 20K WT, 160 SPM, 670 GPM
22:00	22:30	0:30	Circ	CIRC BTMS, TAKE SURVEY MD 1656', INC 1.5 DEGREES, AZIMUTH 175.8
22:30	12:30	14:00	Trip	SHORT TRIP TO 8" DCS & BACK TO BTM
12:30	1:00	12:30	Circ	CIRC BTMS
1:00	4:15	3:15	Trip	TOH, LD DCS, XO, BIT SUB, & BIT
4:15	6:00	1:45	Csg	SAFETY MEETY W/ EXPRESS, RU CSG CREW & RUN 42 JTS 9 5/8", 36#, LTC, J-55, 8RD CSG, TOTAL CSG 1675', SHOE @ 1670', FLOAT COLLAR @ 1641', 10 CENTRALIZERS
6:00		---		
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CASING DATA				Planned		Actual		BHA				BIT DATA			
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size	1	12.25"	
16			Weld		40		62'	12.25" U616S PDC	12.25	1	1.0	MFG	ULTERRA		
9 5/8	36.00	J-55	STC		1700		1710	BIT SUB	8"	2.94	3.9	Type/Model	U616S		
5 1/2	17.00	L-80	GBCD		14963			TRUESHOT SURVEY DC	8"	27.11	31.1	Serial #	28827		
								7-8" DCS	8"	214.22	245.3	Nozzles	6/22'S		
								XO	8"	2.77	248.0	Depth In	62		
								8-6.5" DCS	6.5"	242.3	490.3	Depth Out	1,670		
								XO	6.5	3.32	493.7	Footage	1,608		
											493.7	Hours	15.00		
											493.7	ROP (fph)	107.20		
											493.7	Grade	2 / 2 / 2 / IN		

DRILLING FLUIDS				Mud Company Report Date:				DEVIATION SURVEYS							
Mud Type	FRESH WATER			Daily Mud:	\$2,500		Cum Mud:	\$2,500		Depth	Incl.	Azi.	Depth	Incl.	Azi.
Volumes:	Pit	bbls	Hole	bbls	Company:	Buckeye	Engr:			169	0.2	208.3	1138	0.9	153.8
MW	8.6	ppg	Gels (10s / 10m)	2/3	Chlorides	mg/L	3 RPM	lb/100 ft2		324	0.1	62.5	1327	1.1	128.2
Gradient	0.45	psi/ft	API FL		Total Solids		6 RPM	lb/100 ft2		476	0.2	156.7	1516	0.8	152.2
Vis	32	sec/qt	Cake	1	32nd		100 RPM	lb/100 ft2		573	0.6	120.6	1656	1.5	175.8
PV		cP	MBT		ppb eq.		200 RPM	lb/100 ft2		760	0.9	137.2			
YP	1	lb/100 ft2	pH	9			300 RPM	lb/100 ft2		949	0.8	165.9			

MATERIAL INVENTORY													
		Daily				Well			Daily				Well
Materials	Units	Initial	Rec'd	Used	Balance	Total	Materials	Units	Initial	Rec'd	Used	Balance	Total
TEXXAN	25LB/SK						Caustic Soda	50 #/sx					
Fresh Gel	100 #/sx	116			116	60	Lime	50 #/sx					
Drill Beads	5 gal						Solphalt	50 #/sx					
Salt Gel	50 #/sx						Soda Ash	50 #/sx	15			15	5
Drill Pac	50 #/sx						K-Seal fine	50 #/sx					
Graphite	50 #/sx						Graphite	50 #/sx					
Soap Sticks	1 each		250	15	235	15	EPL 50	55 drum					
Yellow Starch	50 #/sx		50	50		50	SoITex	50 #/sx					
PW-LCM	50 #/sx						Calcium Carb	50 #/sx					
Walnut	50 #/sx						Poly Vis	50 #/sx					
Drill Paper	40 #/sx						MF-55	5 gal					
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DIESEL FUEL:	Initial:	gallons	Received	gallons	Report Time Volume:	gallons	Used:	gallons
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DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**



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AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$56,516		Cumulative Drlg Cost: \$301,531		Supplement(s):																																																																																																																																																																																																	
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DRILLING FLUIDS Mud Type: BRINE WATER Volumes: Pit 3000 bbls MW 9.9 ppg Gradient 0.51 psi/ft Vis 29 sec/qt PV 1 cP YP 1 lb/100 ft2 Gels (10s / 10m) 1/1 API FL Cake MBT pH 7								Mud Company Report Date: Daily Mud: \$844 Cum Mud: \$3,344 Company: Buckeye Engr: STEVE STECH Chlorides 157,000 mg/L Total Solids 1.70% LG Solids Drill Solids 3400				DEVIATION SURVEYS <table border="1"> <thead> <tr> <th>Depth</th> <th>Incl.</th> <th>Azi.</th> <th>Depth</th> <th>Incl.</th> <th>Azi.</th> </tr> </thead> <tbody> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>				Depth	Incl.	Azi.	Depth	Incl.	Azi.																																																																																																																																																																																				
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DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**

Well Name: University JV 14 #3H		API #: 42 - 003 - 47374		County: Andrews		State: Texas		Date: 24-Aug-16		Day: 6									
Supervisor / Consultant (s): JOE GORDY 432-269-4333 jlgordy@aol.com 432-528-4497						432-269-4333													
Depth: 3,605'		Progress: 1,935'		Formation: 10% ANHY 30% SAND 60% SAL		Rig: Nabors Rig #M58		Phone: 832-313-6058		Floor Height: 22'									
AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$51,899		Cumulative Drlg Cost: \$353,430		Supplement(s):											
Safety Update: NO ACCIDENTS																			
Present Operations: DRLG @ 3605' MADE 1935' LAST 24 HRS																			
DRILLING PARAMETERS						PUMP DATA													
WOB: 15-25 k-lbs		Drill String Weights		Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI							
Surf. RPM: 80		Pick-Up Weight: 102 k-lbs		# 1	HHF-1600	6	12	95%	0.0997	70	293	1700							
Mtr RPM: 0.29 rpg		Rotating Weight: 100 k-lbs		# 2	HHF-1600	6	12	95%	0.0997	70	293	TOTAL GPM							
Total RPM: 250		Slack-Off Weight: 98 k-lbs		# 3								586							
DESCRIPTION OF DAILY ACTIVITIES																			
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))															
6:00	8:15	2:15	Misc.	PREPARE FLOOR & PU BHA															
8:15	8:30	0:15	Misc.	TEST MOTOR & MWD															
8:30	9:45	1:15	Trip	TIH															
9:45	11:00	1:15	Drlg	DRLG PLUG, FLOAT COLLAR, CEMENT															
11:00	17:15	6:15	Drlg	DRLG 1670'-2460' 790' WT15-20K,															
17:15	17:45	0:30	Rig Serv	RIG SERVICE															
17:45	20:15	2:30	Drlg	DRLG 2460'-2649' 189'															
20:15	21:15	1:00	Misc.	RIG REPAIR, TROUBLE SHOOT RIG WATCH															
21:15	6:00	8:45	Drlg	DRLG 2649'-3605' 956' WT 25K, RPM 80, 140 SPM, 575 GPM, 1700#, DIFF 450-600#															
6:00		---																	
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CASING DATA				Planned		Actual		BHA				BIT DATA							
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size	2	8 3/4"					
16			Weld		40		62'	8 3/4 616S PDC		1	1.0	MFG	ULTERRA						
9 5/8	36.00	J-55	STC		1700		1670'	MOTOR		31.15	32.2	Type/Model	616S						
5 1/2	17.00	L-80	GBCD		14963			XO		3.08	35.2	Serial #	32167						
								MONEL DC		30.07	65.3	Nozzles	6/22'S						
								XO		3.28	68.6	Depth In	167						
								NMDC		30.09	98.7	Depth Out							
											98.7	Footage	1,935						
											98.7	Hours	15.00						
											98.7	ROP (fph)	129.00						
											98.7	Grade							
DRILLING FLUIDS												Mud Company Report Date:				DEVIATION SURVEYS			
Mud Type: BRINE WATER		Daily Mud: \$244		Cum Mud: \$3,588		Depth		Incl.		Azi.		Depth		Incl.		Azi.			
Volumes:	Pit	3000	bbls	Hole	bbls	Company:	Buckeye	Engr:				1736	1.14	181.69	2968	0.44	107.06		
MW	10.0	ppg		Gels (10s / 10m)		Chlorides	185,000	mg/L		3 RPM	lb/100 ft2	1928	1.06	174.04	3156	0.44	0.28		
Gradient	0.52	psi/ft		API FL		Total Solids	1.70%			6 RPM	lb/100 ft2	2117	1.06	169.91	3346	0.7	353.86		
Vis	29	sec/qt		Cake	32nd	LG Solids				100 RPM	lb/100 ft2	2306	0.79	156.37	3533	0.88	343.4		
PV		cP		MBT	ppb eq.	Drill Solids				200 RPM	lb/100 ft2	2590	0.97	132.02					
YP		lb/100 ft2		pH	9		3280			300 RPM	lb/100 ft2	2779	1.06	127.98					
MATERIAL INVENTORY																			
Materials		Units	Daily				Well	Materials		Units	Daily				Well				
			Initial	Rec'd	Used	Balance	Total				Initial	Rec'd	Used	Balance	Total				
TEXXAN		25LB/SK						Caustic Soda		50 #/sx									
Fresh Gel		100 #/sx	105			105	71	Lime		50 #/sx									
Drill Beads		5 gal						Solphalt		50 #/sx									
Salt Gel		50 #/sx						Soda Ash		50 #/sx	15			15	5				
Drill Pac		50 #/sx						K-Seal fine		50 #/sx									
Graphite		50 #/sx						Graphite		50 #/sx									
Soap Sticks		1 each	235			235	15	EPL 50		55 drum									
Yellow Starch		50 #/sx					50	SolTex		50 #/sx									
PW-LCM		50 #/sx						Calcium Carb		50 #/sx									
Walnut		50 #/sx						Poly Vis		50 #/sx									
Drill Paper		40 #/sx						MF-55		5 gal									
Flowzan		25 #/sx						Poly Vis		5/gal									
DIESEL FUEL:			Initial:		gallons		Received		gallons		Report Time Volume:		gallons		Used:		gallons		

DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**



Well Name: University JV 14 #3H		API #: 42 - 003 - 47374		County: Andrews		State: Texas		Date: 25-Aug-16		Day: 7						
Supervisor / Consultant (s): JOE GORDY 432-269-4333 jlgordy@aol.com 432-528-4497						432-269-4333										
Depth: 4,438'		Progress: 833'		Formation: DOLOMITE		Rig: Nabors Rig #M58		Phone: 832-313-6058		Floor Height: 22'						
AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$42,398		Cumulative Drlg Cost: \$395,828		Supplement(s):								
Safety Update: NO ACCIDENTS																
Present Operations: DRLG 30' HOUR @ 4438', BUILDING CURVE																
DRILLING PARAMETERS						PUMP DATA										
WOB: 35 k-lbs		Drill String Weights		Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI				
Surf. RPM: 30		Pick-Up Weight: 112 k-lbs		# 1	HHF-1600	6	12	95%	0.0997	70	293	1580				
Mtr RPM: 0.29 rpg		Rotating Weight: 110 k-lbs		# 2	HHF-1600	6	12	95%	0.0997	70	293	TOTAL GPM				
Total RPM: 200		Slack-Off Weight: 108 k-lbs		# 3								586				
DESCRIPTION OF DAILY ACTIVITIES																
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))												
6:00	11:30	5:30	Drlg	DRLG 3605'-3816' 211', 25K WOB, 575 GPM, RPM 80, SURVEY, SLIDE 3816'-3874' 58', 12K WT, 575 GPM, TFO:166M												
11:30	12:15	0:45	Rig Serv	RIG SERVICE, CONN & SURVEY												
12:15	16:15	4:00	Drlg	SLIDE 3874'-3932' 58', 20K WT, 575 GPM, TF 0, DRLG 3932'-3937' 5', 20K WT, 575 GPM, 30 RPM, SLIDE 3937'-3953' 16', 20K WT, 575 GPM, TF 0, DRLG 3953'-3968' 15', 20K WT, 575 GPM, 30 RPM, SLIDE 3968'-3990' 22', 25K WT, 575 GPM, TF 0, DRLG 3990'-4000' 10', 20K WT, 575 GPM, 30 RPM												
16:15	18:45	2:30	Drlg	SLIDE 4000'-4022' 22', 25K WT, 575 GPM, TF 0, DRLG 4022'-4031' 9', 25K WT, 575 GPM, 30 RPM, SLIDE 4031'-4041' 10', 25K WT, 575 GPM, TF 0, DRLG 4041'-4062' 21', 25K WT, 575 GPM, 30 RPM, SLIDE 4062'-4072' 10', 25K WT, 575 GPM, TF 0, DRLG 4072'-4125' 53', 25K WT, 575 GPM, 30 RPM												
18:45	22:00	3:15	Drlg	SLIDE 4125'-4145' 20', 25K WT, 575 GPM, TF 30R, DRLG 4145'-4156' 11', 25K WT, 575 GPM, 30 RPM, SLIDE 4156'-4180' 24', 25K WT, 575 GPM, TF 30R, DRLG 4180'-4188' 8', 25K WT, 575 GPM, 30 RPM, SLIDE 4188'-4240' 52', 30K WT, 575 GPM, TF 0, DRLG 4240'-4251' 11', 25K WT, 575 GPM, 30RPM												
22:00	0:45	2:45	Drlg	SLIDE 4251'-4266' 15', 30K WT, 575 GPM, TF 0, DRLG 4266'-4282' 16', 25K WT, 575 GPM, 30 RPM, SLIDE 4282'-4297' 15', 30K WT, 575 GPM, TF 0, DRLG 4297'-4314' 17', 25K WT, 575 GPM, 30 RPM, SLIDE 4314'-4329' 15', 30K WT, 575 GPM, TF 0, DRLG 4329'-4345' 16', 30K WT, 575 GPM, 30RPM												
0:45	6:00	5:15	Drlg	SLIDE 4345'-4360' 15', 35K WT, 575 GPM, TF 0, DRLG 4360'-4377' 17', 35K WT, 575 GPM, 30 RPM, SLIDE 4377'-4398' 12', 35K WT, 575 GPM, TF 0, DRLG 4398'-4408' 10', 35K WT, 575 GPM, 30 RPM, SLIDE 4408'-4428' 20', 35K WT, 575 GPM, TF 0, DRLG 4428'-4438' 20', 35K WT, 575 GPM, 30RPM												
6:00		---														
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CASING DATA				Planned		Actual		BHA			BIT DATA					
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size	2	8 3/4"		
16			Weld		40		62'	8 3/4 6165 PDC		1	1.0	MFG	ULTERRA			
9 5/8	36.00	J-55	STC		1700		1670'	MOTOR		31.15	32.2	Type/Model	6165			
5 1/2	17.00	L-80	GBCD		14963			XO		3.08	35.2	Serial #	32167			
								MONEL DC		30.07	65.3	Nozzles	6/22'S			
								XO		3.28	68.6	Depth In	167			
								NMDC		30.09	98.7	Depth Out				
											98.7	Footage	2,768			
											98.7	Hours	36.00			
											98.7	ROP (fph)	76.90			
											98.7	Grade				
DRILLING FLUIDS												Mud Company Report Date:				
Mud Type: BRINE WATER				Daily Mud: \$3,894				Cum Mud: \$7,482				DEVIATION SURVEYS				
Volumes:	Pit	3000 bbls	Hole	250 bbls	Company: Buckeye			Engr:			Depth	Incl.	Azi.	Depth	Incl.	Azi.
MW	10.0 ppg		Gels (10s / 10m)	1/1	lb/100 ft2	Chlorides	170,000 mg/L		3 RPM	lb/100 ft2	3815	0.26	160.85	4003	21.54	164.1
Gradient	0.52 psi/ft		API FL		ml/30 min	Total Solids	1.60%		6 RPM	lb/100 ft2	3846	4.04	169.12	4066	25.41	161.91
Vis	29 sec/qt		Cake		32nd	LG Solids			100 RPM	lb/100 ft2	3878	8.88	167.36	4192	32.1	165.6
PV	1 cP		MBT		ppb eq.	Drill Solids			200 RPM	lb/100 ft2	3909	13.1	166.21	4286	41.59	164.9
YP	1 lb/100 ft2		pH	7					300 RPM	lb/100 ft2	3941	16	164.19	4381	48.01	164.81
						3200					3972	18.73	164.37			
MATERIAL INVENTORY																
Materials		Units	Daily				Well	Materials		Units	Daily				Well	
			Initial	Rec'd	Used	Balance	Total				Initial	Rec'd	Used	Balance	Total	
TEXXAN		25LB/SK		129		129		Caustic Soda		50 #/sx		53	3	50	3	
Fresh Gel		100 #/sx	105	210	175	140	246	Lime		50 #/sx		42		42		
Drill Beads		5 gal						Solphalt		50 #/sx						
Salt Gel		50 #/sx		200		200		Soda Ash		50 #/sx	15	25	10	30	15	
Drill Pac		50 #/sx		40		40		K-Seal fine		50 #/sx		50		50		
Graphite		50 #/sx		163	23	140	23	Graphite		50 #/sx						
Soap Sticks		1 each	235	245	60	420	75	EPL 50		55 drum		2	2		2	
Yellow Starch		50 #/sx		7		7	50	SolTex		50 #/sx						
PW-LCM		50 #/sx						Calcium Carb		50 #/sx						
Walnut		50 #/sx		95	15	80	15	Poly Vis		50 #/sx						
Drill Paper		40 #/sx		41		41		MF-55		5 gal		14		14		
Flowzan		25 #/sx						Poly Vis		5/gal						
DIESEL FUEL:			Initial:	gallons		Received	gallons		Report Time Volume:	gallons		Used:	gallons			

DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**



Well Name: University JV 14 #3H		API #: 42 - 003 - 47374		County: Andrews		State: Texas		Date: 26-Aug-16		Day: 8	
Supervisor / Consultant (s): JOE GORDY 432-269-4333 jlgordy@aol.com 432-528-4497						Phone (s): 432-269-4333					
Depth: 5,300'		Progress: 862'		Formation: 100% DOLOMITE		Rig: Nabors Rig #M58		Phone: 832-313-6058		Floor Height: 22'	
AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$29,426		Cumulative Drlg Cost: \$425,255		Supplement(s):			
Safety Update: NO ACCIDENTS											
Present Operations: SLIDING 40 FPH @ 5300', MADE 862' IN 15.25 HRS20											

DRILLING PARAMETERS						PUMP DATA								
WOB: 25 k-lbs	Drill String Weights					Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI
Surf. RPM: 80	Pick-Up Weight: 120 k-lbs					# 1	HHF-1600	6	12	95%	0.0997	70	293	2075
Mtr RPM: 0.29 rpg	Rotating Weight: 106 k-lbs					# 2	HHF-1600	6	12	95%	0.0997	70	293	TOTAL GPM
Total RPM: 250	Slack-Off Weight: 90 k-lbs					# 3							586	

DESCRIPTION OF DAILY ACTIVITIES				
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))
6:00	7:45	1:45	Drlg	SLIDE 4438'-4457' 19', 35K WT, 575 GPM, TF 0
7:45	13:45	6:00	Trip	TRIP F/ BIT, ROP SLOWED, 5-10 FPH, PUMP SWEEP ON BTM
13:45	15:45	2:00	Drlg	SLIDE 4457'-4465' 8', 35K WT, 575 GPM, TF 20R, DRLG 4465'-4471' 6', 35K WT, 575 GPM, 30 RPM, SLIDE 4471'-4496' 25', 35K WT, 575 GPM, TF 0, DRLG 4496'-4502' 6', 35K WT, 575 GPM, 30 RPM, SLIDE 4502'-4524' 22', 35K WT, 575 GPM, TF 0, DRLG 4524'-4534' 10', 35K WT, 575 GPM, 30 RPM
15:45	18:15	2:30	Drlg	SLIDE 4534'-4566' 32', 35K WT, 575 GPM, TF 0, DRLG 4566'-4578' 12', 25K WT, 575 GPM, 30 RPM, SLIDE 4578'-4597' 19', 30K WT, 575 GPM, TF 0, DRLG 4597'-4611' 14', 25K WT, 575 GPM, 30 RPM, SLIDE 4611'-4628' 17', 30K WT, 575 GPM, TF 0, DRLG 4628'-4632' 4', 25K WT, 575 GPM, 30 RPM
18:15	21:30	3:15	Drlg	SLIDE 4632'-4723' 91', 30K WT, 575 GPM, TF 0, DRLG 4723'-4729' 6', 25K WT, 575 GPM, 30 RPM, SLIDE 4729'-4750' 31', 30K WT, 575 GPM, TF 0, DRLG 4750'-4755' 5', 25K WT, 575 GPM, 30 RPM, SLIDE 4755'-4770' 15', 30K WT, 575 GPM, TF 0, DRLG 4770'-4786' 16', 25K WT, 575 GPM, 30 RPM
21:30	3:30	6:00	Drlg	SLIDE 4786'-4806' 20', 30K WT, 575 GPM, TF 0, DRLG 4806'-4940' 134', 20K WT, 575 GPM, 80 RPM, SLIDE 4940'-4947' 7', 30K WT, 575 GPM, TF 180, DRLG 4947'-5015' 68', 20K WT, 575 GPM, 80 RPM, SLIDE 5015'-5029' 14', 30K WT, 575 GPM, TF 150L, DRLG 5029'-5110' 81', 20K WT, 575 GPM, 80 RPM
3:30	6:00	2:30	Drlg	SLIDE 5110'-5122' 12', 30K WT, 575 GPM, TF 150L, DRLG 5122'-5300' 178', 20K WT, 575 GPM, 80 RPM
6:00		---		
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CASING DATA				Planned		Actual		BHA				BIT DATA				
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size	2	8 3/4"	3	8 3/4"
16			Weld		40		62'	8 3/4 6165 PDC		1	1.0	MFG	ULTERRA		ULTERRA	
9 5/8	36.00	J-55	STC		1700		1670'	MOTOR		31.15	32.2	Type/Model	6165		6165	
5 1/2	17.00	L-80	GBCD		14963			XO		3.08	35.2	Serial #	32167		32166	
								MONEL DC		30.07	65.3	Nozzles	6/22'S		6/22'S	
								XO		3.28	68.6	Depth In	1,670		4,457	
								NMDC		30.09	98.7	Depth Out	4,457			
											98.7	Footage	2,787		843	
											98.7	Hours	37.50		13.75	
											98.7	ROP (fph)	74.32		61.30	
											98.7	Grade				

DRILLING FLUIDS										Mud Company Report Date:						DEVIATION SURVEYS					
Mud Type		BRINE WATER				Daily Mud:		\$901		Cum Mud:		\$8,383		Depth	Incl.	Azi.	Depth	Incl.	Azi.		
Volumes:	Pit	3000	bbls	Hole	294	bbls	Company:	Buckeye		Engr:	MARTY KRUEGER		4443	53.64	167.36	4790	90.57	168.68			
MW	10.0	ppg		Gels (10s / 10m)	1/1		Chlorides	184,000	mg/L	3	RPM	lb/100 ft2	4507	60.94	168.15	4853	92.51	168.24			
Gradient	0.52	psi/ft		API FL		ml/30 min	Total Solids	1.10%		6	RPM	lb/100 ft2	4569	67.8	168.24	4947	92.42	168.5			
Vis	29	sec/qt		Cake		32nd	LG Solids			100	RPM	lb/100 ft2	4633	72.98	168.15	5041	91.1	166.83			
PV	1	cP		MBT		ppb eq.	Drill Solids			200	RPM	lb/100 ft2	4696	81.69	167.8	5136	89.96	166.13			
YP	1	lb/100 ft2		pH	8			4120		300	RPM	lb/100 ft2	4759	87.6	168.06	5230	90.84	165.86			

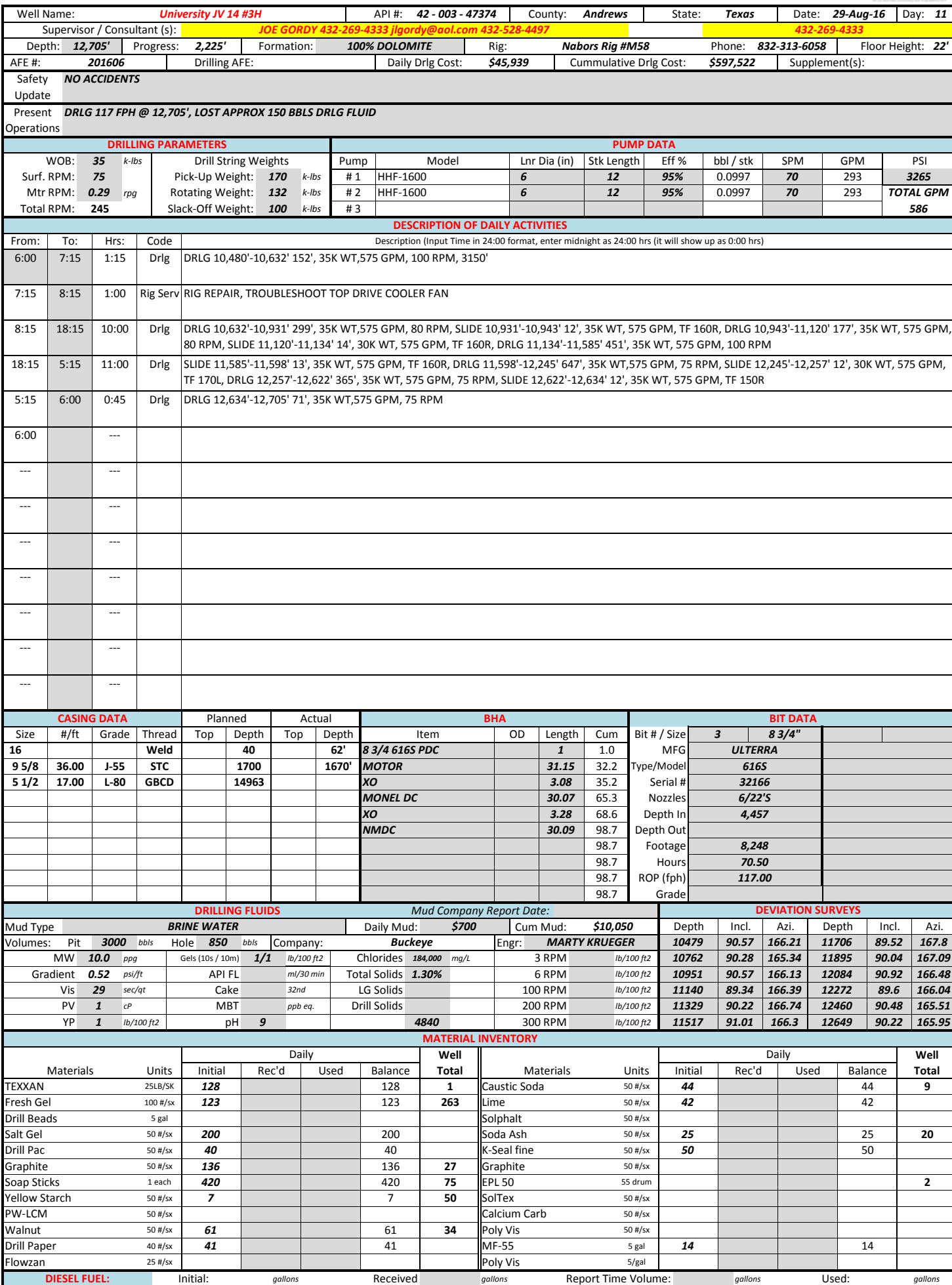
MATERIAL INVENTORY															
Materials		Units	Daily				Well	Materials		Units	Daily				Well
			Initial	Rec'd	Used	Balance	Total				Initial	Rec'd	Used	Balance	Total
TEXXAN		25LB/SK	129		1	128	1	Caustic Soda		50 #/sx	50			50	3
Fresh Gel		100 #/sx	140			140	246	Lime		50 #/sx	42			42	
Drill Beads		5 gal						Solphalt		50 #/sx					
Salt Gel		50 #/sx	200			200		Soda Ash		50 #/sx	30			30	15
Drill Pac		50 #/sx	40			40		K-Seal fine		50 #/sx	50			50	
Graphite		50 #/sx	140		4	136	27	Graphite		50 #/sx					
Soap Sticks		1 each	420			420	75	EPL 50		55 drum					2
Yellow Starch		50 #/sx	7			7	50	SolTex		50 #/sx					
PW-LCM		50 #/sx						Calcium Carb		50 #/sx					
Walnut		50 #/sx	80		15	65	30	Poly Vis		50 #/sx					
Drill Paper		40 #/sx	41			41		MF-55		5 gal	14			14	
Flowzan		25 #/sx						Poly Vis		5/gal					

DIESEL FUEL:		Initial:	gallons	Received	gallons	Report Time Volume:	gallons	Used:	gallons
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Operator: ***Pacesetter Energy LLC***

[illegible]

Operator: ***Pacesetter Energy LLC***



DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**



Well Name: University JV 14 #3H		API #: 42 - 003 - 47374		County: Andrews		State: Texas		Date: 30-Aug-16		Day: 12	
Supervisor / Consultant (s): JOE GORDY 432-269-4333 jlgordy@aol.com 432-528-4497						432-269-4333					
Depth: 13,744'		Progress: 1,039'		Formation: 100% DOLOMITE		Rig: Nabors Rig #M58		Phone: 832-313-6058		Floor Height: 22'	
AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$41,254		Cumulative Drlg Cost: \$644,904		Supplement(s):			
Safety Update: NO ACCIDENTS											
Present Operations: DRLG @ 13,744', MADE 1039'IN 12 3/4 ROT HRS, ROP 81.9 FPH, LOST APPROX 50 BBLS LAST 24 HRS											

DRILLING PARAMETERS				PUMP DATA								
WOB: 30 k-lbs	Drill String Weights			Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI
Surf. RPM: 75	Pick-Up Weight: 215 k-lbs			# 1	HHF-1600	6	12	95%	0.0997	70	293	
Mtr RPM: 0.29 rpg	Rotating Weight: 130 k-lbs			# 2	HHF-1600	6	12	95%	0.0997	70	293	
Total RPM: 245	Slack-Off Weight: 75 k-lbs			# 3								TOTAL GPM
												586

DESCRIPTION OF DAILY ACTIVITIES				
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))
6:00	9:00	3:00	Drlg	DRLG 12,705'-12,815' 110', 35K WT,575 GPM, 75 RPM, SLIDE 12,815'-12,830' 15', 35K WT, 575 GPM TF 180, DRLG 12,830'-12,894' 64', 35K WT, 575 GPM, 75 RPM, PUMP 50 BBLS HI VIS PILL
9:00	10:00	1:00	Circ	CIRC
10:00	18:15	8:15	Trip	TRIP TO 8950', CHANGE ROTATING HEAD RUBBER, TIH, MOVE HWDP PUSH PIPE TO TOP
18:15	6:00	11:45	Drlg	DRLG 12,984'-13,470' 486', 28K WT,575 GPM, 75 RPM, SLIDE 13,470'-13,482' 12', 35K WT, 575 GPM, TF 150R, DRLG 13,482'-13,660' 178', 28K WT, 575 GPM, 75 RPM, SLIDE 13,660'-13,672' 12', 35K WT, 575 GPM, TF 180, DRLG 13,672'-13,744' 72', 28K WT, 575 GPM, 75 RPM
6:00		---		
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CASING DATA				Planned		Actual		BHA				BIT DATA			
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size	3	8 3/4"	
16			Weld		40		62'	8 3/4 616S PDC		1	1.0	MFG		ULTERRA	
9 5/8	36.00	J-55	STC		1700		1670'	MOTOR		31.15	32.2	Type/Model		616S	
5 1/2	17.00	L-80	GBCD		14963			XO		3.08	35.2	Serial #		32166	
								MONEL DC		30.07	65.3	Nozzles		6/22'S	
								XO		3.28	68.6	Depth In		4,457	
								NMDC		30.09	98.7	Depth Out			
											98.7	Footage		9,287	
											98.7	Hours		83.25	
											98.7	ROP (fph)		117.00	
											98.7	Grade		111.5	

DRILLING FLUIDS						Mud Company Report Date:		DEVIATION SURVEYS										
Mud Type	BRINE WATER					Daily Mud:	\$2,179	Cum Mud:	\$10,050	Depth	Incl.	Azi.	Depth	Incl.	Azi.			
Volumes:	Pit	3000	bbls	Hole	1,062	bbls	Company:	Buckeye	Engr:	MARTY KRUEGER	12,744	90.92	166.21	13,309	91.28	166.57		
MW	10.0	ppg		Gels (10s / 10m)	1/1			Chlorides	185,000	mg/L	3 RPM	lb/100 ft2	12,838	89.25	166.21	13,403	91.54	166.3
Gradient	0.52	psi/ft		API FL		ml/30 min		Total Solids	0.90%		6 RPM	lb/100 ft2	12,932	89.52	166.3	13,497	91.1	167.45
Vis	29	sec/qt		Cake		32nd		LG Solids			100 RPM	lb/100 ft2	13,026	89.96	166.48	13,592	91.63	167.45
PV	1	cP		MBT		ppb eq.		Drill Solids			200 RPM	lb/100 ft2	13,121	90.4	166.58	13,686	90.22	167.18
YP	1	lb/100 ft2		pH	9				4280		300 RPM	lb/100 ft2	13,215	90.92	166.57			

MATERIAL INVENTORY															
Materials		Units	Daily				Well	Materials		Units	Daily				Well
			Initial	Rec'd	Used	Balance	Total				Initial	Rec'd	Used	Balance	Total
TEXXAN	25LB/SK		128			128	1	Caustic Soda	50 #/sx		44			44	9
Fresh Gel	100 #/sx		123		21	102	284	Lime	50 #/sx		42			42	
Drill Beads	5 gal							Solphalt	50 #/sx						
Salt Gel	50 #/sx		200			200		Soda Ash	50 #/sx		25			25	20
Drill Pac	50 #/sx		40			40		K-Seal fine	50 #/sx		50			50	
Graphite	50 #/sx		136		30	106	57	Graphite	50 #/sx						
Soap Sticks	1 each		420			420	75	EPL 50	55 drum						2
Yellow Starch	50 #/sx		7			7	50	SoITex	50 #/sx						
PW-LCM	50 #/sx							Calcium Carb	50 #/sx						
Walnut	50 #/sx		61		29	32	63	Poly Vis	50 #/sx						
Drill Paper	40 #/sx		41			41		MF-55	5 gal		14			14	
Flowzan	25 #/sx							Poly Vis	5/gal						

DIESEL FUEL:	Initial:	gallons	Received	gallons	Report Time Volume:	gallons	Used:	gallons
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DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**



Well Name: University JV 14 #3H		API #: 42 - 003 - 47374		County: Andrews		State: Texas		Date: 31-Aug-16		Day: 13	
Supervisor / Consultant (s): JOE GORDY 432-269-4333 jlgordy@aol.com 432-528-4497						432-269-4333					
Depth: 14,864'		Progress: 1,120'		Formation: 100% DOLOMITE		Rig: Nabors Rig #M58		Phone: 832-313-6058		Floor Height: 22'	
AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$65,302		Cumulative Drlg Cost: \$710,205		Supplement(s):			
Safety Update: NO ACCIDENTS											
Present Operations: TOH TO LD DIRECTIONAL TOOLS											

DRILLING PARAMETERS				PUMP DATA								
WOB: 28 k-lbs	Drill String Weights			Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI
Surf. RPM: 75	Pick-Up Weight: 250 k-lbs			# 1	HHF-1600	6	12	95%	0.0997	70	293	3350
Mtr RPM: 0.29 rpg	Rotating Weight: 135 k-lbs			# 2	HHF-1600	6	12	95%	0.0997	70	293	TOTAL GPM
Total RPM: 245	Slack-Off Weight: 90 k-lbs			# 3								586

DESCRIPTION OF DAILY ACTIVITIES				
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))
6:00	15:00	9:00	Drlg	DRLG 13,744'-13,949' 205', 28K WT, 575 GPM, 75 RPM, SLIDE 13,949'-13,964' 15', 35K WT, 575 GPM, TF 180, DRLG 13,964'-14,122' 158', 28K WT, 575 GPM, 75 RPM, SLIDE 14,122'-14,137' 15', 35K WT, 575 GPM, TF 135L, DRLG 14,137'-14,325' 198', 28K WT, 575 GPM, 75 RPM
15:00	19:00	4:00	Drlg	SLIDE 14,325'-14,341' 16', 35K WT, 575 GPM, TF 135L, DRLG 14,341'-14,404' 63', 28K WT, 575 GPM, 75 RPM, SLIDE 14,404'-14,419' 15', 35K WT, 575 GPM, TF 150L, DRLG 14,419'-14,541' 122', 28K WT, 575 GPM, 75 RPM
19:00	23:30	4:30	Drlg	SLIDE 14,541'-14,556' 15', 35K WT, 575 GPM, TF 150L, DRLG 14,556'-14,864' 308', 28K WT, 575 GPM, 75 RPM, TD
23:30	4:00	4:30	Circ	PUMP 2 HI VIS SWEEPS & CIRC
4:00	6:00	2:00	Trip	TOH TO LD DIRECTIONAL TOOLS
6:00		---		
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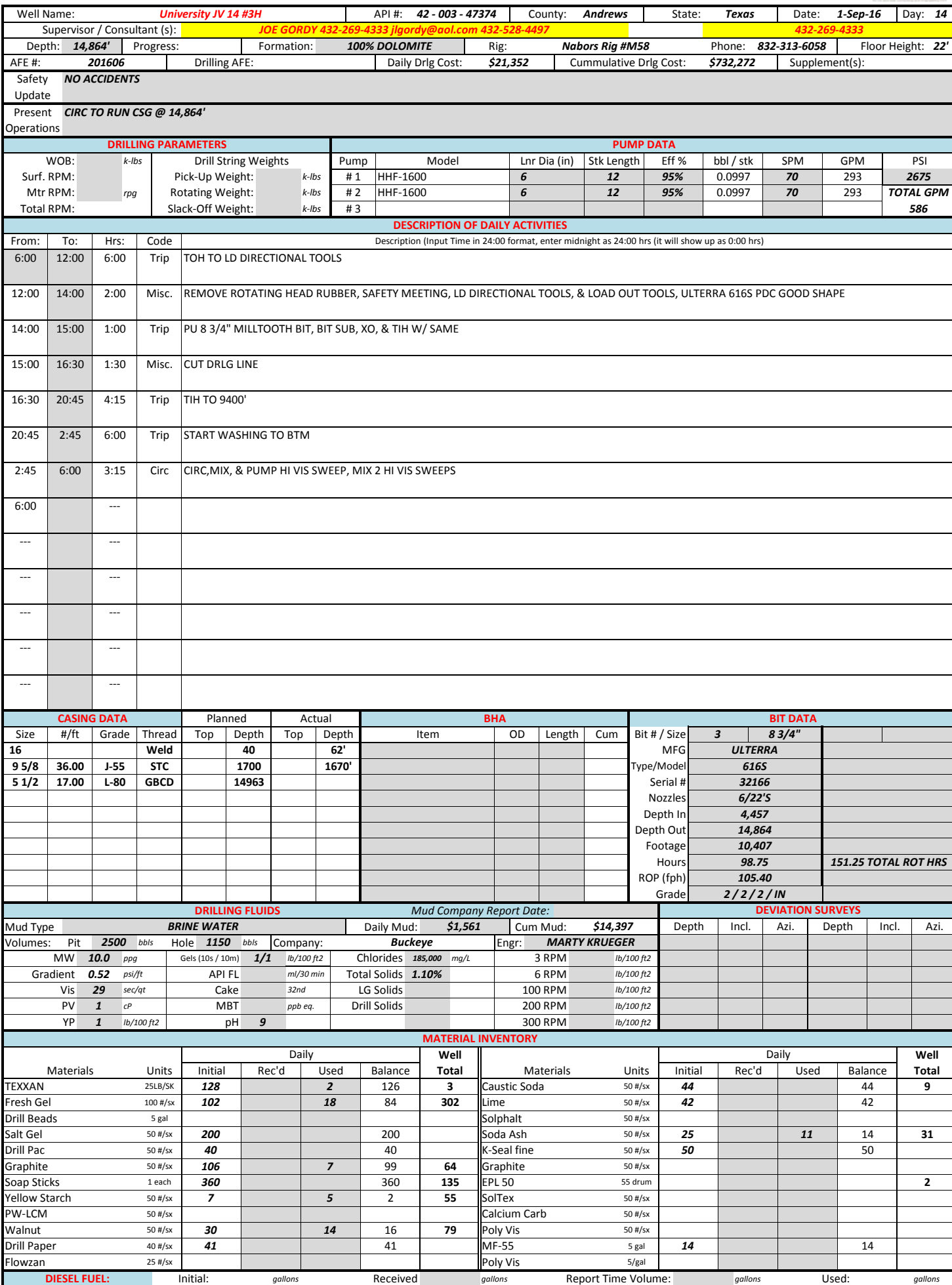
CASING DATA				Planned		Actual		BHA				BIT DATA			
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size	3	8 3/4"	
16			Weld		40		62'	8 3/4 616S PDC		1	1.0	MFG	ULTERRA		
9 5/8	36.00	J-55	STC		1700		1670'	MOTOR		31.15	32.2	Type/Model	616S		
5 1/2	17.00	L-80	GBCD		14963			XO		3.08	35.2	Serial #	32166		
								MONEL DC		30.07	65.3	Nozzles	6/22'S		
								XO		3.28	68.6	Depth In	4,457		
								NMDC		30.09	98.7	Depth Out			
											98.7	Footage	10,407		
											98.7	Hours	98.75		
											98.7	ROP (fph)	117.00		
											98.7	Grade	105.4		
													151.25 TOTAL ROT HRS		

DRILLING FLUIDS				Mud Company Report Date:				DEVIATION SURVEYS							
Mud Type	BRINE WATER			Daily Mud:	\$607		Cum Mud:	\$12,836		Depth	Incl.	Azi.	Depth	Incl.	Azi.
Volumes:	Pit	2500	bbls	Hole	1/1	bbls	Company:	Buckeye		Engr:	MARTY KRUEGER		13,789	90.31	166.92
MW	10.0	ppg		Gels (10s / 10m)			Chlorides	185,000 mg/L		3 RPM	lb/100 ft2		13,875	90.66	166.3
Gradient	0.52	psi/ft		API FL		ml/30 min	Total Solids			6 RPM	lb/100 ft2		13,970	90.22	167.97
Vis	29	sec/qt		Cake		32nd	LG Solids	0.70%		100 RPM	lb/100 ft2		14,063	91.54	168.85
PV	1	cP		MBT		ppb eq.	Drill Solids			200 RPM	lb/100 ft2		14,157	90.04	167.09
YP	1	lb/100 ft2		pH	9			4480		300 RPM	lb/100 ft2		14,251	90.48	167.27
													14,864	89.69	166.3

MATERIAL INVENTORY															
Materials		Units	Daily				Well	Materials		Units	Daily				Well
			Initial	Rec'd	Used	Balance	Total				Initial	Rec'd	Used	Balance	Total
TEXXAN	25LB/SK		128			128	1	Caustic Soda	50 #/sx		44			44	9
Fresh Gel	100 #/sx		102			102	284	Lime	50 #/sx		42			42	
Drill Beads	5 gal							Solphalt	50 #/sx						
Salt Gel	50 #/sx		200			200		Soda Ash	50 #/sx		25			25	20
Drill Pac	50 #/sx		40			40		K-Seal fine	50 #/sx		50			50	
Graphite	50 #/sx		106			106	57	Graphite	50 #/sx						
Soap Sticks	1 each		420		60	360	135	EPL 50	55 drum						2
Yellow Starch	50 #/sx		7			7	50	SoITex	50 #/sx						
PW-LCM	50 #/sx							Calcium Carb	50 #/sx						
Walnut	50 #/sx		32		2	30	65	Poly Vis	50 #/sx						
Drill Paper	40 #/sx		41			41		MF-55	5 gal		14			14	
Flowzan	25 #/sx							Poly Vis	5/gal						

DIESEL FUEL:	Initial:	gallons	Received	gallons	Report Time Volume:	gallons	Used:	gallons
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Operator: ***Pacesetter Energy LLC***



Operator: ***Pacesetter Energy LLC***



Well Name:		University JV 14 #3H		API #:		42 - 003 - 47374		County:		Andrews		State:		Texas		Date:		2-Sep-16		Day:		15	
Supervisor / Consultant (s):		JOE GORDY 432-269-4333 jlgordy@aol.com 432-528-4497																		432-269-4333			
Depth:		14,864'		Progress:				Formation:				Rig:		Nabors Rig #M58		Phone:		832-313-6058		Floor Height:		22'	
AFE #:		201606		Drilling AFE:				Daily Drlg Cost:		\$220,048		Cummulative Drlg Cost:		\$952,321		Supplement(s):							
Safety Update		NO ACCIDENTS																					
Present Operations		RUN 5 1/2" CSG, CURRENTLY @ 8500'																					
DRILLING PARAMETERS												PUMP DATA											
WOB:		k-lbs		Drill String Weights		Pump	Model		Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI								
Surf. RPM:				Pick-Up Weight:		# 1	HHF-1600		6	12	95%	0.0997											
Mtr RPM:		rpm		Rotating Weight:		# 2	HHF-1600		6	12	95%	0.0997			TOTAL GPM								
Total RPM:				Slack-Off Weight:		# 3																	
DESCRIPTION OF DAILY ACTIVITIES																							
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))																			
6:00	7:30	1:30	Circ	CIRC, SPOT 200 BBLS HI VIS PILL W/ SLICKUM																			
7:30	21:30	14:00	Trip	LDDP, HWDP, BIT, BIT SUB, & XO																			
21:30	6:00	8:30		SAFETY MEETING, RU CSG CREW, RUN 330 JTS, 5 1/2", 17#, L-80, GBDC CSG, SHOE 14,856', FC 14,834', NCS FLOWTATION 5,967', MARKER JT 3781' TOP, 3803' BTM, 125 5 1/2 X 8 1/2 SOLID CENTRALIZERS, 25 BOWSPRING																			
6:00		---																					
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---		---		NOTIFIED TRRC OF RUNNING & CEMENTING 5 1/2" PRODUCTION CSG @ 9:15 AM, 9/1/16 JOB #4920																			
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CASING DATA				Planned		Actual		BHA				BIT DATA											
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size											
16			Weld		40		62'					MFG											
9 5/8	36.00	J-55	STC		1700		1670'					Type/Model											
5 1/2	17.00	L-80	GBCD		14963							Serial #											
												Nozzles											
												Depth In											
												Depth Out											
												Footage											
												Hours											
												ROP (fph)											
												Grade											
DRILLING FLUIDS												Mud Company Report Date:				DEVIATION SURVEYS							
Mud Type		BRINE WATER				Daily Mud:		\$4,555		Cum Mud:		\$18,952		Depth	Incl.	Azi.	Depth	Incl.	Azi.				
Volumes:	Pit	2000 bbls	Hole	1033 bbls	Company:	Buckeye	Engr:	MARTY KRUEGER															
MW	10.0 ppg		Gels (10s / 10m)	1/1 lb/100 ft2	Chlorides	185,000 mg/L	3 RPM	lb/100 ft2															
Gradient	0.52 psi/ft		API FL	ml/30 min	Total Solids	1.00%	6 RPM	lb/100 ft2															
Vis	29 sec/qt		Cake	32nd	LG Solids		100 RPM	lb/100 ft2															
PV	1 cP		MBT	ppb eq.	Drill Solids		200 RPM	lb/100 ft2															
YP	1 lb/100 ft2		pH	8		1280	300 RPM	lb/100 ft2															
MATERIAL INVENTORY																							
Materials		Units	Daily				Well Total	Materials		Units	Daily				Well Total								
			Initial	Rec'd	Used	Balance					Initial	Rec'd	Used	Balance									
TEXXAN		25LB/SK	126		8	118	11	Caustic Soda		50 #/sx	44			44	9								
Fresh Gel		100 #/sx	84			84	302	Lime		50 #/sx	42			42									
Drill Beads		5 gal						Solphalt		50 #/sx													
Salt Gel		50 #/sx	200		1	199	1	Soda Ash		50 #/sx	14			14	31								

DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**



Well Name: University JV 14 #3H		API #: 42 - 003 - 47374		County: Andrews		State: Texas		Date: 3-Sep-16		Day: 16	
Supervisor / Consultant (s): JOE GORDY 432-269-4333 jgordy@aol.com 432-528-4497						432-269-4333					
Depth: 14,864'		Progress:		Formation:		Rig: Nabors Rig #M58		Phone: 832-313-6058		Floor Height: 22'	
AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$114,926		Cumulative Drlg Cost: \$1,067,246		Supplement(s):			
Safety Update: NO ACCIDENTS											
Present Operations: CLEANING PITS, PB TD 14834' TO FLOAT COLLAR,											

DRILLING PARAMETERS				PUMP DATA								
WOB: k-lbs	Drill String Weights			Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI
Surf. RPM: rpg	Pick-Up Weight: k-lbs			# 1	HHF-1600	6	12	95%	0.0997	80	335	
Mtr RPM:	Rotating Weight: k-lbs			# 2	HHF-1600	6	12	95%	0.0997			TOTAL GPM
Total RPM:	Slack-Off Weight: k-lbs			# 3								335

DESCRIPTION OF DAILY ACTIVITIES				
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))
6:00	11:00	5:00		RU CSG CREW, RUN 330 JTS, 5 1/2", 17#, L-80, GBCD CSG, SHOE 14,856', FC 14,834', NCS FLOWTATION 5,967', MARKER JT 3781' TOP, 3803' BTM, 125 5 1/2 X 8 1/2 SOLID CENTRALIZERS, 25 BOWSPRING
11:00	12:30	1:30		FILL PIPE, BURST NSC FLOATATION DEVICE, WORK AIR OUT PIPE
12:30	15:30	3:00		CIRC, SAFETY MEETING, RU SCHLUMBERGER
15:30	20:44	5:14		PUMP 50 BBLs FLUSH, LEAD 446 SKS, 35/65 POZ C @ 11#, 2.93 YIELD, 17.397 GP/SK H2O, TAIL W/ 3926 SKS 50/50 POZ H @ 14.5#, 1.22 YIELD, 5.372 GGP/SK H2O, DISPLACE PLUG, 3 BBL SUGAR WATER, PLUG, 17 BBLs SUGAR WATER, 345 BBLs FW, BUMP 1ST PLUG 20:41 PM @ 1441#, RUPTURE @
20:44	21:00	0:16		2566#, BUMP 2ND PLUG 20:45 PM @ 1542#, RUPTURE @ 4632#, PUMP 2 BBLs SUGAR WATER @ 1478#, CK FLOATS, CIRC 5 BBLs TO SURFACE, FLOATS HELD, SAFETY MEETING W/ SCHLUMBERGER, RIG DN SAME
21:00	3:00	6:00		NIPPLE DN BOP, SET SLIPS, ROUGH CUT 5 1/2 CSG, LD BOP & SPOOLS
3:00	6:00	3:00		CLEAN PITS W/ VACUUM TRUCKS, NO JETS IN PITS
6:00		---		
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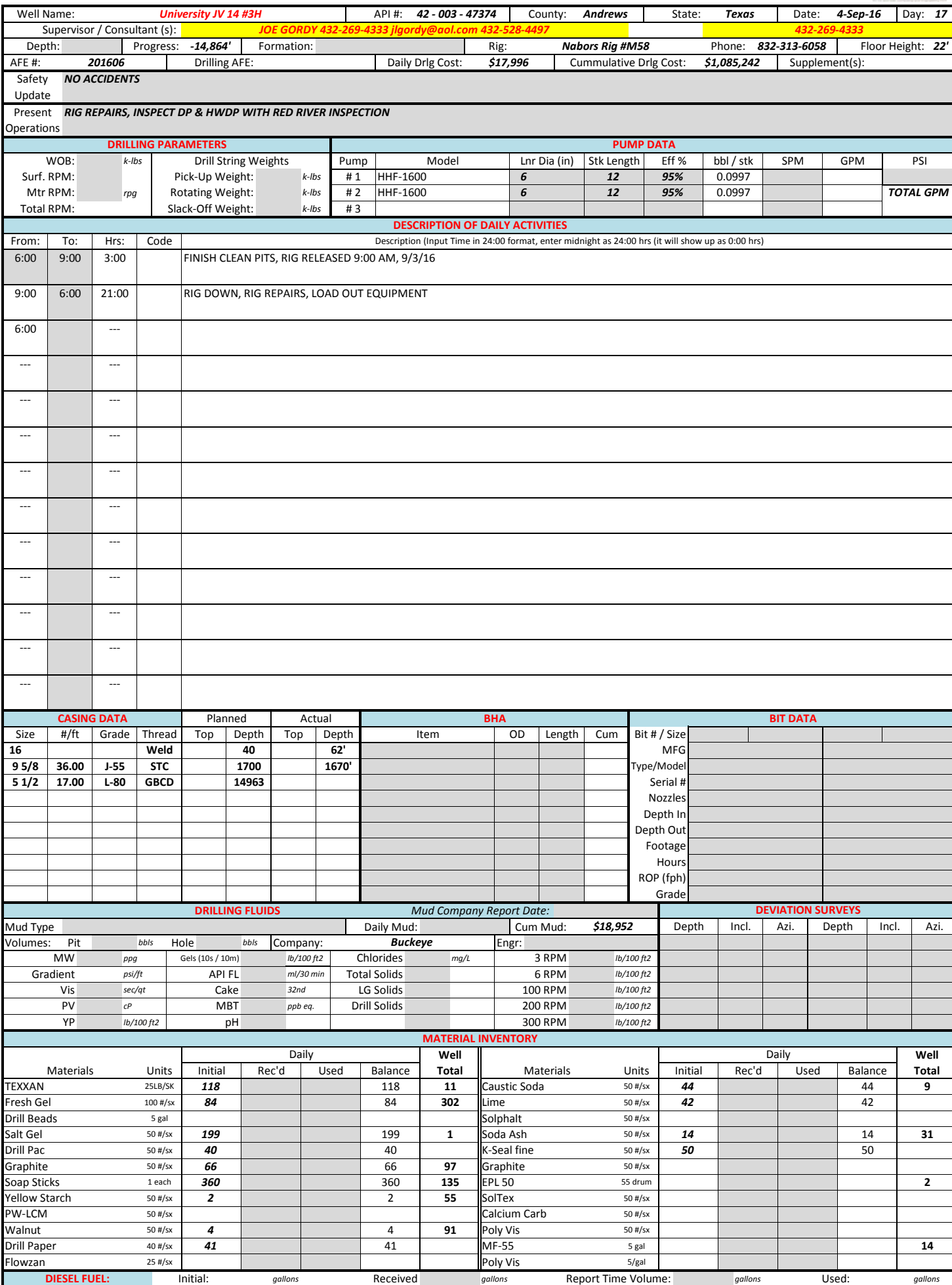
CASING DATA				Planned		Actual		BHA				BIT DATA			
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size			
16			Weld		40		62'					MFG			
9 5/8	36.00	J-55	STC		1700		1670'					Type/Model			
5 1/2	17.00	L-80	GBCD		14963							Serial #			
												Nozzles			
												Depth In			
												Depth Out			
												Footage			
												Hours			
												ROP (fph)			
												Grade			

DRILLING FLUIDS				Mud Company Report Date:				DEVIATION SURVEYS							
Mud Type				Daily Mud:				Cum Mud: \$18,952		Depth	Incl.	Azi.	Depth	Incl.	Azi.
Volumes:	Pit	bbls	Hole	bbls	Company: Buckeye			Engr:							
MW	ppg		Gels (10s / 10m)		lb/100 ft2	Chlorides	mg/L	3 RPM	lb/100 ft2						
Gradient	psi/ft		API FL		ml/30 min	Total Solids		6 RPM	lb/100 ft2						
Vis	sec/qt		Cake		32nd	LG Solids		100 RPM	lb/100 ft2						
PV	cP		MBT		ppb eq.	Drill Solids		200 RPM	lb/100 ft2						
YP	lb/100 ft2		pH					300 RPM	lb/100 ft2						

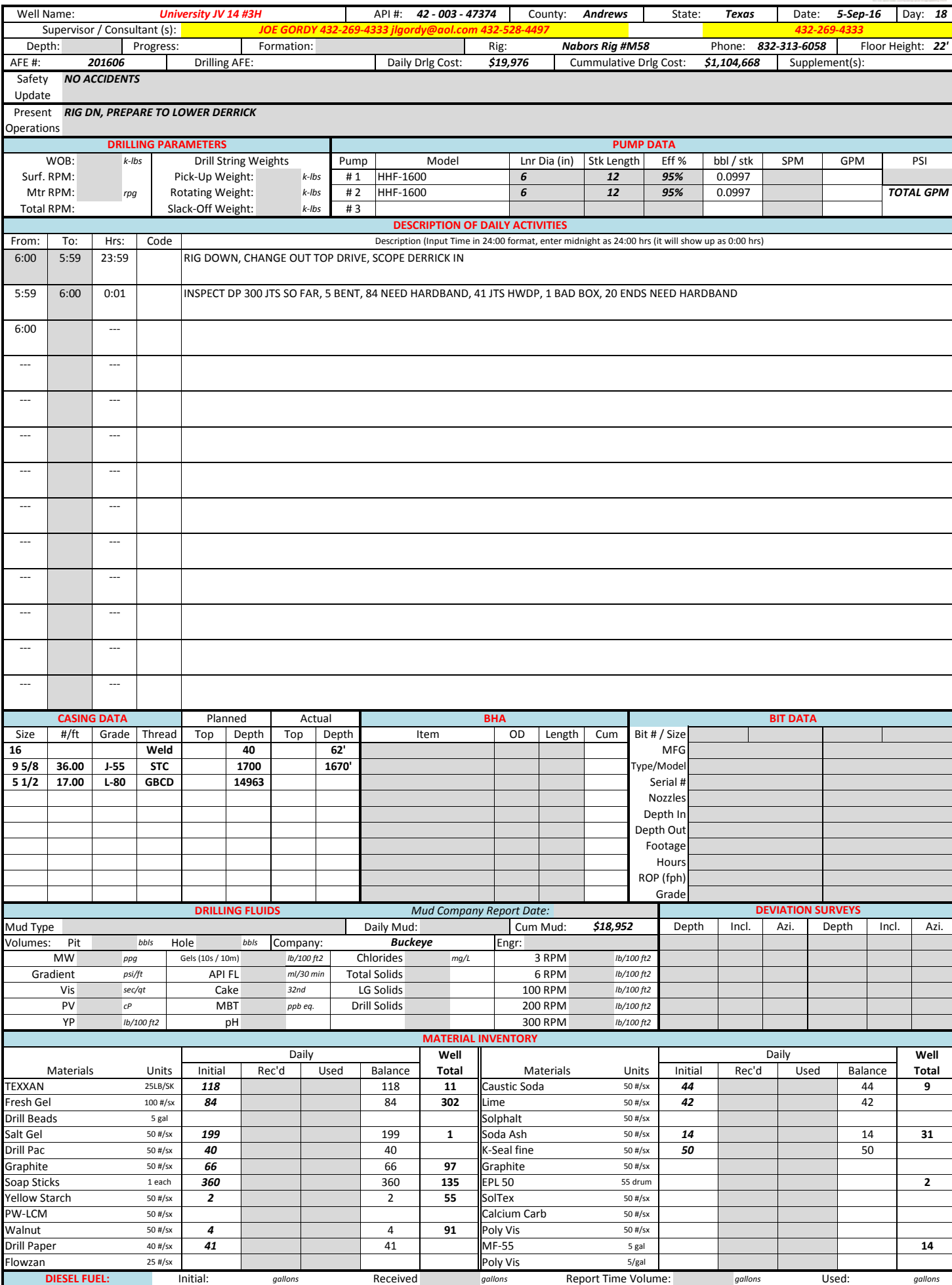
MATERIAL INVENTORY													
Materials	Units	Daily				Well Total	Materials	Units	Daily				Well Total
		Initial	Rec'd	Used	Balance				Initial	Rec'd	Used	Balance	
TEXXAN	25LB/SK	118			118	11	Caustic Soda	50 #/sx	44			44	9
Fresh Gel	100 #/sx	84			84	302	Lime	50 #/sx	42			42	
Drill Beads	5 gal						Solphalt	50 #/sx					
Salt Gel	50 #/sx	199			199	1	Soda Ash	50 #/sx	14			14	31
Drill Pac	50 #/sx	40			40		K-Seal fine	50 #/sx	50			50	
Graphite	50 #/sx	66			66	97	Graphite	50 #/sx					
Soap Sticks	1 each	360			360	135	EPL 50	55 drum					2
Yellow Starch	50 #/sx	2			2	55	SolTex	50 #/sx					
PW-LCM	50 #/sx						Calcium Carb	50 #/sx					
Walnut	50 #/sx	4			4	91	Poly Vis	50 #/sx					
Drill Paper	40 #/sx	41			41		MF-55	5 gal					14
Flowzan	25 #/sx						Poly Vis	5/gal					

DIESEL FUEL:		Initial: gallons	Received gallons	Report Time Volume: gallons	Used: gallons
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Operator: ***Pacesetter Energy LLC***



Operator: ***Pacesetter Energy LLC***



DAILY DRILLING REPORT

Operator: **Pacesetter Energy LLC**



Well Name: University JV 14 #3H		API #: 42 - 003 - 47374		County: Andrews		State: Texas		Date: 6-Sep-16		Day: 19	
Supervisor / Consultant (s): JOE GORDY 432-269-4333 jlgordy@aol.com 432-528-4497						432-269-4333					
Depth: 201606		Progress:		Formation:		Rig: Nabors Rig #M58		Phone: 832-313-6058		Floor Height: 22'	
AFE #: 201606		Drilling AFE:		Daily Drlg Cost: \$36,881		Cumulative Drlg Cost: \$1,141,549		Supplement(s):			
Safety Update: NO ACCIDENTS											
Present Operations: HARDBANDING DP & HWDP, MOVE RIG TO NEW LOCATION											

DRILLING PARAMETERS				PUMP DATA								
WOB: k-lbs	Drill String Weights			Pump	Model	Lnr Dia (in)	Stk Length	Eff %	bbl / stk	SPM	GPM	PSI
Surf. RPM: rpg	Pick-Up Weight: k-lbs			# 1	HHF-1600	6	12	95%	0.0997			
Mtr RPM:	Rotating Weight: k-lbs			# 2	HHF-1600	6	12	95%	0.0997			
Total RPM:	Slack-Off Weight: k-lbs			# 3								TOTAL GPM

DESCRIPTION OF DAILY ACTIVITIES				
From:	To:	Hrs:	Code	Description (Input Time in 24:00 format, enter midnight as 24:00 hrs (it will show up as 0:00 hrs))
6:00	18:00	12:00		LAY DERRICK OVER, REMOVE FROM SUB, GET EVERYTHING READY TO LOAD OUT, WILL GET RIG OFF LOCATION TODAY HOPEFULLY
18:00	6:00	12:00		440 JTS DOUBLE WHITE BAND DP, 5 JTS BENT, 1 JT DAMAGED HARDBEND, JT JT WITH CRACK, 174 JTS REFACED BOX, 40 PINS REFACED, 155 JTS DP TO BE HARDBANDED, 1 HWDP BAD BOX, 20 TOTAL ENDS HWDP NEED HARDBANDING, STARTED HARDBAND YESTERDAY EVENING
6:00		---		
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CASING DATA				Planned		Actual		BHA				BIT DATA			
Size	#/ft	Grade	Thread	Top	Depth	Top	Depth	Item	OD	Length	Cum	Bit # / Size			
16			Weld		40		62'					MFG			
9 5/8	36.00	J-55	STC		1700		1670'					Type/Model			
5 1/2	17.00	L-80	GBCD		14963							Serial #			
												Nozzles			
												Depth In			
												Depth Out			
												Footage			
												Hours			
												ROP (fph)			
												Grade			

DRILLING FLUIDS				Mud Company Report Date:				DEVIATION SURVEYS					
Mud Type				Daily Mud:		Cum Mud: \$18,952		Depth	Incl.	Azi.	Depth	Incl.	Azi.
Volumes:	Pit	bbls	Hole	bbls	Company:	Buckeye		Engr:					
MW	ppg	Gels (10s / 10m)		lb/100 ft2	Chlorides	mg/L	3 RPM	lb/100 ft2					
Gradient	psi/ft	API FL		ml/30 min	Total Solids		6 RPM	lb/100 ft2					
Vis	sec/qt	Cake		32nd	LG Solids		100 RPM	lb/100 ft2					
PV	cP	MBT		ppb eq.	Drill Solids		200 RPM	lb/100 ft2					
YP	lb/100 ft2	pH					300 RPM	lb/100 ft2					

MATERIAL INVENTORY													
Materials	Units	Daily				Well Total	Materials	Units	Daily				Well Total
		Initial	Rec'd	Used	Balance				Initial	Rec'd	Used	Balance	
TEXXAN	25LB/SK	118			118	11	Caustic Soda	50 #/sx	44			44	9
Fresh Gel	100 #/sx	84			84	302	Lime	50 #/sx	42			42	
Drill Beads	5 gal						Solphalt	50 #/sx					
Salt Gel	50 #/sx	199			199	1	Soda Ash	50 #/sx	14			14	31
Drill Pac	50 #/sx	40			40		K-Seal fine	50 #/sx	50			50	
Graphite	50 #/sx	66			66	97	Graphite	50 #/sx					
Soap Sticks	1 each	360			360	135	EPL 50	55 drum					2
Yellow Starch	50 #/sx	2			2	55	SoITex	50 #/sx					
PW-LCM	50 #/sx						Calcium Carb	50 #/sx					
Walnut	50 #/sx	4			4	91	Poly Vis	50 #/sx					
Drill Paper	40 #/sx	41			41		MF-55	5 gal					14
Flowzan	25 #/sx						Poly Vis	5/gal					

DIESEL FUEL:	Initial: gallons	Received gallons	Report Time Volume: gallons	Used: gallons
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