



RAILROAD COMMISSION OF TEXAS

Form G-1

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 04/05/2018
Tracking No.: 181950

GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: ELEVATION RESOURCES LLC **Operator No.:** 247756
Operator Address: 200 N LORAIN STE 1010 MIDLAND, TX 79701-0000

WELL INFORMATION

API No.: 42-003-47243 **County:** ANDREWS
Well No.: 2H **RRC District No.:** 08
Lease Name: UNIVERSITY 1-28A UNIT **Field Name:** EMMA (DEVONIAN)
RRC Gas ID No.: 283654 **Field No.:** 28899166
Location: Section: 28, Block: 1, Survey: UL, Abstract: U28

Latitude: **Longitude:**
This well is located 11 **miles in a** SOUTH-SOUTHWESTERLY
direction from ANDREWS, TEXAS,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Reclass Oil to Gas
Type of completion: Other/Recompletion
Well Type: Producing **Completion or Recompletion Date:** 01/14/2016

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or Deepen	09/03/2015	809404
Rule 37 Exception		
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

COMPLETION INFORMATION

Spud date: 11/06/2015 **Date of first production after rig released:** 01/14/2016
Date plug back, deepening, recompletion, or drilling operation commenced: 11/06/2015 **Date plug back, deepening, recompletion, or drilling operation ended:** 12/10/2015
Number of producing wells on this lease in this field (reservoir) including this well: 1 **Distance to nearest well in lease & reservoir (ft.):** 0.0
Total number of acres in lease: 201.76 **Elevation (ft.):** 3141 GR
Total depth TVD (ft.): 11169 **Total depth MD (ft.):** 17212
Plug back depth TVD (ft.): 11026 **Plug back depth MD (ft.):** 17156
Was directional survey made other than inclination (Form W-12)? Yes **Rotation time within surface casing (hours):** 96.0
Is Cementing Affidavit (Form W-15) attached? Yes
Recompletion or reclass? Yes **Multiple completion?** No
Type(s) of electric or other log(s) run: Gamma Ray (MWD)
Electric Log Other Description:
Location of well, relative to nearest lease boundaries **Off Lease:** No
of lease on which this well is located: 163.0 **Feet from the** South **Line and**
510.0 **Feet from the** West **Line of the**
UNIVERSITY 1-28A UNIT **Lease.**

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

<u>Field & Reservoir</u>	<u>Gas ID or Oil Lease No.</u>	<u>Well No.</u>	<u>Prior Service Type</u>
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G1: N/A
 PACKET EMMA (DEVONIAN) 47407 2H Producing

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination Depth (ft.): 1550.0 Date: 08/13/2015
 SWR 13 Exception Depth (ft.):

GAS MEASUREMENT DATA

Date of test: 05/17/2017 Gas measurement method(s):
 Gas production during test (MCF): 2922 Orifice Meter
 Was the well preflowed for 48 hours? Yes

Run No.	Line size	Orif. or Choke Size (in.)	24 hr. Coeff. Orif. Or Choke (in.)	Static Pm or Choke (in.)	Diff (hw)	Flow Temp (°F)	Temp. (Ftf)	Gravity (Fg)	Compress (Fpv)	Volume (MCF/day)
1	2.067	1.5	14.24	74.0	57.5	93.0	1.3000	0.8070	1.008	974.0

FIELD DATA AND PRESSURE CALCULATIONS

Gravity (dry gas): 0.807 Gravity (liquid hydrocarbons) (Deg. API): 45.1
 Gas-Liquid Hydro Ratio (CF/Bbl): 13500 Gravity (mixture): Gmix= 1.011
 Avg. shut in temp. (°F): 93.0 Bottom hole temp. and depth: 165.0 °F@ 11168.0 FT

Run No.	Time of Run (Min.)	Choke Size (in.)	Wellhead Pressure (PSIA)	Wellhead Flow Temp (°F)
SHUT-IN	720	64/64	310	93.0
1	4320	64/64	130	93.0

CASING RECORD

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Shoe Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
2	Intermediate	9 5/8	12 1/4	7055		CLASS C & CLASS H	1985	4461.7	2972	Calculation
3	Intermediate	9 5/8	12 1/4	7055	2972	CLASS C	700	1420.0	500	Calculation
1	Surface	13 3/8	17 1/2	1618		TRANSTE X LITE C	1450	2699.0	0	Circulated to Surface
4	Intermediate	7	8 3/4	11385		TRANSTE X MULTI	825	1722.0	6781	Calculation
5	Intermediate	7	8 3/4	11385	6781	TRANSTE X MULTI	625	1238.0	0	Calculation

LINER RECORD

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	4 1/2	6 1/8	10531	17206	TRANSTEX ULTRA	460	791.0	10531	Calculation

TUBING RECORD

Row	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	2 7/8	10382	/

PRODUCING/INJECTION/DISPOSAL INTERVAL

Row	Open hole?	From (ft.)	To (ft.)
1	No	L1 11420	16724

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? Yes

Is well equipped with a downhole actuation sleeve? No

If yes, actuation pressure (PSIG):

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: 9000

Actual maximum pressure (PSIG) during hydraulic fracturing: 8850

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? Yes

Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)	
1	Fracture	PLEASE SEE FRAC FOCUS FOR DETAILS	11420.0	16724.0

FORMATION RECORD

Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated?	Remarks
YATES	Yes	3125.0	3125.0	Yes	ESTIMATED TOP - NO LOG
SEVEN RIVERS	Yes	3350.0	3350.0	Yes	ESTIMATED TOP - NO LOG
QUEEN	Yes	3745.0	3745.0	Yes	ESTIMATED TOP - NO LOG
GRAYBURG	Yes	4785.0	4785.0	Yes	ESTIMATED TOP - NO LOG
SAN ANDRES - CO2 FLOOD, HIGH FLOWS, H2S, CORROSIVE	Yes	4920.0	4920.0	Yes	ESTIMATED TOP - NO LOG
HOLT	No			No	NOT GEOLOGICALLY PRESENT
GLORIETA	Yes	5730.0	5730.0	Yes	ESTIMATED TOP - NO LOG
TUBB	No			No	NOT GEOLOGICALLY PRESENT
CLEARFORK	Yes	6615.0	6615.0	Yes	ESTIMATED TOP - NO LOG
PERMIAN DETRITAL	No			No	NOT GEOLOGICALLY PRESENT
LEON	No			No	NOT GEOLOGICALLY PRESENT
WICHITA ALBANY	Yes	7760.0	7760.0	Yes	ESTIMATED TOP - NO LOG
SPRABERRY	No			No	NOT GEOLOGICALLY PRESENT
DEAN	No			No	NOT GEOLOGICALLY PRESENT
WOLFCAMP	Yes	8430.0	8430.0	Yes	ESTIMATED TOP - NO LOG
CANYON	No			No	NOT GEOLOGICALLY PRESENT
PENNSYLVANIAN	Yes	8590.0	8590.0	Yes	ESTIMATED TOP - NO LOG
MCKEE	No			No	WELL NOT DRILLED DEEP ENOUGH
STRAWN	Yes	9710.0	9710.0	Yes	
FUSSELMAN	No			No	WELL NOT DRILLED DEEP ENOUGH
DEVONIAN	Yes	11007.0	11007.0	Yes	
SILURIAN	No			No	WELL NOT DRILLED DEEP ENOUGH
ELLENBURGER	No			No	WELL NOT DRILLED DEEP ENOUGH

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? No

Is the completion being downhole commingled (SWR 10)? No

REMARKS

KOP @ 10,650'

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2018-02-20 14:07:03.758] EDL=5304 feet, max acres=240

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

GAS MEASUREMENT DATE REMARK:

OPERATOR'S CERTIFICATION

Printed Name: Curtis Flanagan

Title: Eng. Tech

Telephone No.: (432) 688-3380

Date Certified: 03/29/2018

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL
CLASSIFICATION REPORT

Form G-5

Tracking No.: 181950

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) ELEVATION RESOURCES LLC		3. RRC DISTRICT NO. 08	4. OIL LEASE NO OR GAS WELL ID NO. 283654
2. MAILING ADDRESS 200 N LORAIN STE 1010 MIDLAND, TX 79701		5. WELL NO. 2H	6. API NO. 42- 003-47243
		7. COUNTY OF WELL SITE ANDREWS	

8. FIELD NAME (as per RRC Records) EMMA (DEVONIAN)	9. LEASE NAME UNIVERSITY 1-28A UNIT
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10. LOCATION (Section, Block and Survey) 28 , 1 , UL , A-U28	11. PIPELINE CONNECTION OR USE OF GAS JAMES LAKE MIDSTREAM LLC (429665)
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PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.	
A. Date of Test <u>05/17/2017</u> B. Gas Volume <u>974.0</u> (Mcf) C. Oil or Condensate Volume <u>72.0</u> (Bbl) D. Water Volume <u>286.0</u> (Bbl) E. Gas/Liquid Hydrocarbon Ratio <u>13500</u> (Cf/Bbl) F. Flowing Tubing Pressure <u>130</u> (psia) G. Choke Size <u>64/64</u> (in.) H. Casing Pressure <u>130.0</u> (psia) I. Shut-in Wellhead Pressure-- Tubing <u>310</u> (psia) J. Separator Operating Pressure <u>74.0</u> (psia) K. Color of Stock Tank Liquid <u>Dark Straw</u> L. Gravity of Separator Liquid <u>49.0</u> °API M. Gravity of Stock Tank Liquid <u>49.0</u> °API N. Specific Gravity of the Gas (Air = 1) <u>0.807</u>		Date Liquid Sample Obtained _____ Where Obtained: <input type="checkbox"/> Separator <input type="checkbox"/> Stock Tank % Over Temp. (deg. F) _____ % Over Temp. (deg. F) _____ Initial Boiling Temp. _____ 60 _____ 10 _____ 70 _____ 20 _____ 80 _____ 30 _____ 90 _____ 40 _____ 95 _____ 50 _____ End Point _____ Total Recovery _____ percent Residue _____ percent Loss _____ percent	

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge. <u>02/20/2018</u> DATE	<u>ELEVATION RESOURCES LLC</u> NAME (Type or Print)	RRC USE ONLY
	<u>Curtis Flanagan</u> SIGNATURE	
	<u>Eng. Tech</u> TITLE	
	_____ (432) 688-3380 CONTACT PERSON PHONE NUMBER	

Tracking No.: 181950

OPERATOR NAME AND ADDRESS including city, state and zip
ELEVATION RESOURCES LLC
 200 N LORAIN STE 1010
 MIDLAND, TX 79701

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division
 P.O. Box 12967
 Austin, Texas 78711-2967

*This facsimile G-10 was generated electronically
 from data submitted to the RRC.*

Reason for Filing	Operator P-5 Organization No.	RRC Dist. No.	G-10
<input type="checkbox"/> Survey <input checked="" type="checkbox"/> Initial Test	<input type="checkbox"/> Retest <input type="checkbox"/> Correction	247756	08
Test Period: Due Date: Effective Date:			

FIELD NAME * LEASE NAME	RRC IDENT NO.	DATE TESTED MO/DAY/YR	GAS PRODUCED MCF/DAY **	CONDENSATE PRODUCED	WATER PROD BBL/DAY	***SIWH PRESSURE PSIA
	WELL NO.	MARK X FOR SHUT-IN WELL	GAS SPEC. GRAVITY	CONDENSATE GRAVITY (API)	X BOTTOMHOLE PRESSURE PSIA	***FLOWING PRESSURE PSIA
EMMA (DEVONIAN)	283654	05/17/2017	974 MCF	72.0 BBL	286.0 BBL	310
UNIVERSITY 1-28A UNIT	2H		0.807	45.1		130
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

ELEVATION RESOURCES LLC

Signature: LEONARD STICKEL **Title:** _____ **Phone:** (432)686-7500 **Date:** 11/08/2017

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT
 ** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE
 *** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL & GAS DOCKET
NOS. 08-0305570 AND
08-0305676

IN THE EMMA (DEVONIAN)
FIELD, ANDREWS COUNTY,
TEXAS

FINAL ORDER
GRANTING THE APPLICATIONS OF ELEVATION RESOURCES, LLC
TO CONSOLIDATE THE ANDREWS, SOUTH (DEVONIAN) FIELD
INTO THE EMMA (DEVONIAN) FIELD,
TO ADOPT FIELD RULES FOR THE EMMA (DEVONIAN) FIELD,
AND TO CANCEL OVERPRODUCTION FOR THE
UNIVERSITY LEASE, WELL NO. 1541
COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered dockets heard on August 22, 2017, the presiding administrative law judge and technical examiner ("Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application complies with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Andrews, South (Devonian) Field (ID No. 91350 100), is hereby consolidated into the Emma (Devonian) Field (ID No. 28899 166). Wells in the Andrews, South (Devonian) Field shall be transferred into the Emma (Devonian) Field without requiring new drilling permits. Furthermore, it is **ORDERED** by the Railroad Commission of Texas that the Field Rules for the Emma (Devonian) Field, Andrews County, Texas, are hereby amended and set out in their entirety as follows:

RULE 1: The entire correlative interval from 10,456 feet to 11,532 feet as shown on the log of the Greystone Oil & Gas, LLP - State AQ Lease, Well No. 8 (API No. 42-003-43170), Section 29, Block 9, University Lands Survey, A-U265, Andrews County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Emma (Devonian) Field.

Proration Units or a Form P-16, *Acreage Designation*. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. For oil or gas wells, operators shall be required to file, along with the Form P-15 or P-16, a plat of the lease, unit or property; provided that such plat shall not be required to show individual proration units. There is no maximum diagonal limitation in this field.

RULE 4: The maximum daily oil allowable for each well in the subject field shall be the 1947 Yardstick Allowable of 310 barrels of oil per day and the actual allowable for an individual well shall be determined by multiplying the allowable for a well in the field by a fraction, the numerator of which is the acreage assigned to the well for proration purposes and the denominator of which is the maximum acreage authorized by these field rules for proration purposes, exclusive of tolerance acreage. The daily oil allowable for a well in the field shall be adjusted in accordance with Statewide Rule 49(a) when applicable.

The gas field shall be classified as associated-prorated and assigned a multiple 49(b) allowable.

RULE 5: Any well in the subject field completed with a gas-liquid hydrocarbon ratio (GLR) of 3,200 cubic feet per barrel and above, the operator may elect to have such well permanently classified as a gas well without the need of further administrative review effective the date of initial completion, provided the initial producing GLR was determined by stabilized well test conducted within 120 days of well completion and in accordance with the GLR determination requirements of Commission procedures as indicated on Forms G-1, G-5 or W-2 as appropriate, and using gas measurement methods as described in the current Commission publication Gas-Oil Ratio Calculation, or methods of at least equal accuracy. Further, applications to reclassify existing wells as permanent gas wells must be made within 90 days of the effective date of this order.

It is further **ORDERED** that the following wells may be reclassified as permanent gas wells effective the date of initial completion:

Lease	API No.
University 1-10 1H	42-003-47313
University 1-20 3H	42-003-46625
University 1-20 4H	42-003-47221
University 1-20 5H	42-003-47244
University 1-26 3H	42-003-47090
University 1-26 4H	42-003-47117
University 1-26 5H	42-003-47118
University 28 Unit 1H	42-003-46380
University 1-28A Unit 2H	42-003-47243
University 9-35 1H	42-003-47197

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

HEARINGS DIVISIONS' UNPROTESTED MASTER ORDER

NOVEMBER 7, 2017

At a public conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the below referenced proceedings were heard by the examiners and that no party appeared in protest to the requested relief. The Final Orders for each of the below referenced dockets are incorporated by reference into this order, and by signing this Master Order, the Commission approves each of the Final Orders and adopts the provisions contained therein.

ITEM NO.	DOCKET NO.	APPLICANT	LEASE, WELL, OR SITE	ORDER TERMS
<u>Field Rules</u>				
28.	08-0305676 (Paul Dubois/ Jennifer Cook)	Elevation Resources, LLC (247756)	Emma (Devonian) Field, Andrews County, Texas	Amend field rules
29.	08-0306077 (Karl Caldwell/ Clayton Hoover)	Mammoth Exploration LLC (523592)	Sand Hills (Clear Fork) Field Crane County, Texas	Adopt permanent field rules
<u>Field Consolidation</u>				
30.	01-0306137 (Peggy Laird/ Jennifer Cook)	Enervest Operating, L.L.C. (252131)	Sugarkane (Austin Chalk) Field, Atascosa, DeWitt, Karnes, La Salle, and Live Oak Counties, Texas.	Approve field consolidation
31.	08-0305570 (Paul Dubois/ Jennifer Cook)	Elevation Resources LLC (247756)	University Lease, Well No. 1541, Emma (Devonian) Field, Andrews County, Texas	Approved field consolidation, adopt field rules, and cancel overproduction
<u>MER and NGOR Authority</u>				
32.	08-0305636 (Peggy Laird/ Jennifer Cook)	Meco IV, LLC (557076)	Emperor (Wichita Albany) Field, Winkler County, Texas	Approve MER Allowable, Net-GOR authority and cancel overproduction
33.	01-0305932 (Paul Dubois/ Ryan Lammert)	Escondido Resources Oper Co, LLC (254231)	Storey Unit B (18416) Lease, Tres Encanto (Escondido) Field, LaSalle County, Texas	Approve Net-GOR and cancel overproduction
<u>Statewide Rule 10</u>				
34.	01-0306076 (Paul Dubois/ Ryan Lammert)	Cabot Oil & Gas Corporation (121700)	Briscoe Ranch (Eagleford) Field, Ammann (Buda) Field, and Lorenzo (Austin Chalk) Field, Atascosa, Dimmit, Frio, La Salle, Maverick, McMullen, Webb, and Zavala Counties, Texas	Grant Rule 10 exception to provide for downhole commingling of the fields

HEARINGS DIVISIONS' UNPROTESTED MASTER ORDER
 NOVEMBER 7, 2017 CONFERENCE
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ITEM NO.	DOCKET NO.	APPLICANT	LEASE, WELL, OR SITE	ORDER TERMS
Good Faith Claim Dockets				
47.	02-0306202 (Ryan Lammert)	Unit Petroleum Company (877099)	Keeran (202661) Lease, Well No. 6, Agula Creek (Frio 7100) Field, Victoria County Texas.	Operator does not have a good faith claim" to operate the subject lease and that the subject lease is not eligible for an extension to the plugging requirements of SWR15(e)(3).
48.	02-0306203 (Ryan Lammert)	Unit Petroleum Company (877099)	Keeran (08509) Lease, All Wells, Agula Creek (Frio 8450) Field, Victoria County, Texas	Operator does not have a good faith claim" to operate the subject lease and that the subject lease is not eligible for an extension to the plugging requirements of SWR15(e)(3).
49.	06-0306357 (Ryan Lammert)	Texas Enhanced Oil Recovery Co., LLC (875198)	Riess (RRC Gas ID No. 276364) Lease, Well No. 1, Wildcat Field, Houston County Texas	Operator does not have a good faith claim" to operate the subject lease and that the subject lease is not eligible for an extension to the plugging requirements of SWR15(e)(3).
Single Signature P-4 Dockets				
50.	08-0305888 (Jennifer Cook)	Fasken Oil and Ranch, Ltd (263696)	David Fasken -B1- (26617) Lease, Well No. 1, Fasken, East (Wolf) Field, Andrews County, Texas	Cancel hold on the well and approve the P-4 Change of Operator from Pronghorn Management Corporation (681368) to Fasken Oil and Ranch, Ltd.
51.	01-0306412 (Jennifer Cook)	Galilee Oil Investments LLC (293117)	Smith -A- (07041) Lease, Well Nos. 1 and 2, Bebe (Austin Chalk) Field, Gonzales County, Texas	Approve P-4 Change Operator from Low-End Oil LLC (510360) to Galilee Oil Investments LLC
52.	03-0306033 (Jennifer Cook)	Sawtooth Operating Co., Inc. (749152)	Dishman-Lucas (20363) Lease, Well Nos. 2 and 3D, Stowell Field, Chambers County, Texas	Approve P-4 Change Operator from Bagley, Roy (042685) to Sawtooth Operating Co., Inc.
53.	03-0306812 (Jennifer Cook)	GSI Oil & Gas, Inc. (337075)	Frankie J (26384) Lease, Well No. 1H, Giddings (Buda) Field, Brazos County, Texas	Approve P-4 Change Operator from 7711 Operating Company, LLC (953860) to GSI Oil & Gas, Inc.

IT IS ORDERED that each referenced Final Order shall become effective when this Order is signed and that a copy of this Order shall be affixed to each Final Order.

Done in Austin, Texas on November 7, 2017.

RAILROAD COMMISSION OF TEXAS

Christi Craddick

CHAIRMAN CHRISTI CRADDICK

Ryan Sitton

COMMISSIONER RYAN SITTON

Wayne Christian

COMMISSIONER WAYNE CHRISTIAN

ATTEST:

Kathleen Day

SECRETARY

A circular seal of the Railroad Commission of Texas is partially visible behind the signature of the Secretary. The seal contains the text "RAILROAD COMMISSION OF TEXAS" around the perimeter and "SIXTH FLOOR" at the bottom. The center of the seal features a five-pointed star.



RAILROAD COMMISSION OF TEXAS

HEARINGS DIVISION

November 8, 2017

To: Service List

Re: **Oil and Gas Docket No. 08-0305570:** The Application of Elevation Resources, LLC to Consolidate the Andrews, South (Devonian) Field into the Emma (Devonian) Field, to Adopt Field Rules for the Emma (Devonian) Field, and to Cancel Overproduction for the University Lease, Well No. 1541, Andrews, South (Devonian) Field, Andrews County, Texas

Oil and Gas Docket No. 08-0305676: The Application of Elevation Resources, LLC to Amend Field Rules for the Emma (Devonian) Field, Andrews County, Texas
Final Order

To the Parties:

The Railroad Commission of Texas has acted upon the above-referenced case. Please refer to the attached Final Order for the terms and date of such action.

Contact for Additional Information – In accordance with Tex. Gov't Code § 2001.061 and 16 Tex. Admin. Code § 1.7, ex parte communications with the Administrative Law Judges, Examiners, and Commissioners are prohibited. Any persons or entities desiring additional information may contact the Commission by writing to the Director, Hearings Division, Railroad Commission of Texas, 1701 North Congress Avenue, P. O. Box 12967, Capitol Station, Austin, Texas 78711-2967. Any persons or entities having clerical questions, such as questions regarding the number of copies of filings, the service list or reviewing the record, may contact **David Cornett at 512-463-1290**.

Enclosures:
Service List
Final Order
HD Unprotested Master Order

**CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY**

This facsimile P-4 was generated electronically from data submitted to the RRC.
 A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 181950

1. Field name exactly as shown on proration schedule EMMA (DEVONIAN)	2. Lease name as shown on proration schedule UNIVERSITY 1-28A UNIT			
3. Current operator name exactly as shown on P-5 Organization Report ELEVATION RESOURCES LLC	4. Operator P-5 no. 247756	5. Oil Lse/Gas ID no 283654	6. County ANDREWS	7. RRC district 08
8. Operator address including city, state, and zip code 200 N LORAIN STE 1010 MIDLAND, TX 79701	9. Well no(s) (see instruction E) 2H			11. Effective Date 01/14/2016
10. Classification <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)				

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of: operator oil or condensate gatherer gas gatherer gas purchaser gas purchaser system code
 field name from _____
 lease name from _____

----- OR -----

b. New RRC Number for: oil lease gas well other well (specify) _____ **Due to:** new completion or recompletion reclass oil to gas reclass gas to oil
 consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left <i>(Attach an additional sheet in same format if more space is needed)</i>	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	JAMES LAKE MIDSTREAM LLC(429665)	0001	50.0	
X	X	DCP OPERATING COMPANY, LP(195959)	0001	50.0	

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First <i>(Attach an additional sheet in same format if more space is needed)</i>	Percent of Take
SENTINEL TRANSPORTATION, LLC(767500)	100.0

RRC USE ONLY: Reviewer's initials: RRC Staff Approval date: 04/05/2018

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator _____ Name (print) _____ Title _____	Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) _____ Date _____ Phone with area code _____
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16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

ELEVATION RESOURCES LLC _____ Name (print) <u>Eng. Tech</u> Title <u>cflanagan@elevationres.com</u> E-mail Address (optional)	Curtis Flanagan _____ Signature <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) _____ Date <u>04/05/2018</u> Phone with area code _____ <u>(432) 688-3380</u>
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CERTIFICATE OF POOLING AUTHORITY

P-12

Revised 05/2001

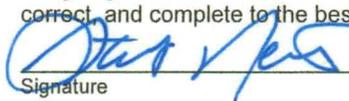
1. Field Name(s) All Fields	2. Lease/ID Number (if assigned)	3. RRC District Number 08
4. Operator Name Elevation Resources, LLC	5. Operator P-5 Number 247756	6. Well Number 2H
7. Pooled Unit Name University 1-28A Unit	8. API Number	9. Purpose of Filing <input checked="" type="checkbox"/> Drilling Permit (W-1) <input type="checkbox"/> Completion Report
10. County Andrews	11. Total acres in pooled unit 201.7625	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT <i>(See inst. #7 below)</i>	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
*1	Tract 1	40.3875	<input type="checkbox"/>	<input type="checkbox"/>
2	Tract 2	80.6875	<input type="checkbox"/>	<input type="checkbox"/>
3	Tract 3	80.6875	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.



Signature

Stewart Newton

Print Name

Regulatory Consultant

stewart.newton@pghengineers.com

08/12/2015

(512) 617-3081

Title

E-mail (if available)

Date

Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date: 13 August 2015

GAU Number:

13354

Attention: ELEVATION RESOURCES LLC

200 N LORAIN STE 1010

MIDLAND, TX 79701

P-5#: 247756

API Number:

County:

ANDREWS

Lease Name:

University 1-28A Unit

RRC Lease Number:

Well Number:

2H

Total Vertical Depth:

15000

Latitude:

32.169383

Longitude:

-102.507843

Datum:

NAD27

Purpose: New Drill

Location: Survey-UL; Abstract-U28; Block-1; Section-28

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 250 feet, and the zone from 1000 to 1550 feet must be protected.

This recommendation is applicable for all wells drilled in this Section 28 on this lease.

This determination is based on information provided when the application was submitted on 08/12/2015. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

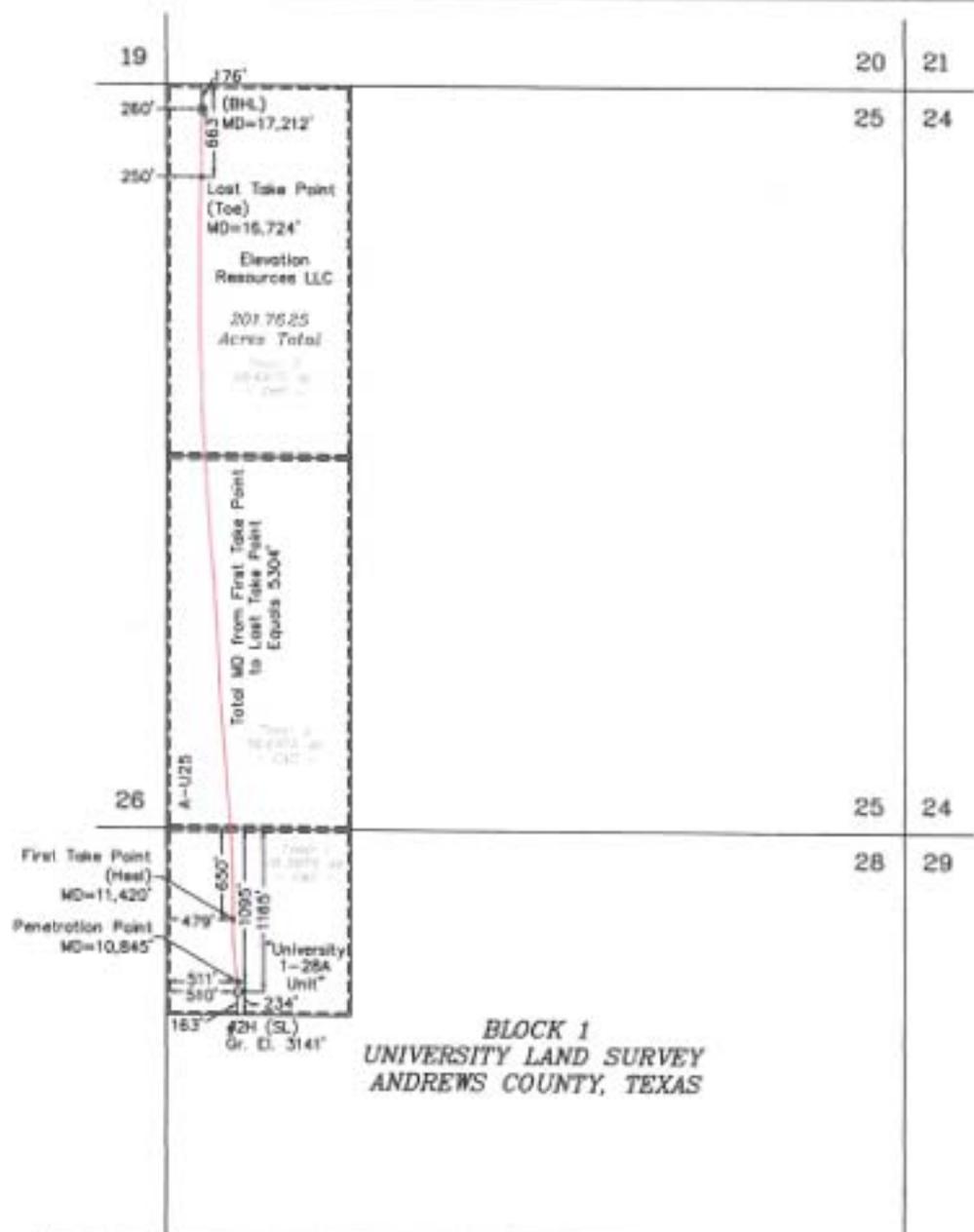
Form GW-2

P.O. Box 12967 Austin, Texas 78771-2967

512-463- 2741

Rev. 02/2014

Internet address: www.rrc.texas.gov



**BLOCK 1
UNIVERSITY LAND SURVEY
ANDREWS COUNTY, TEXAS**

Description	Coordinate Table		
	Plane Coordinate	Geodetic Coordinate	Geodetic Coordinate (NAD 83)
University 1-28A Unit #2H Surface Location	X = 450,917.2 Y = 228,821.8	Longitude = 102°30'28.23" W Latitude = 32°10'09.77" N	Longitude = 102°30'29.98" W Latitude = 32°10'10.17" N
University 1-28A Unit #2H Penetration Point	X = 450,903.1 Y = 229,890.8	Longitude = 102°30'28.43" W Latitude = 32°10'10.45" N	Longitude = 102°30'29.99" W Latitude = 32°10'10.85" N
University 1-28A Unit #2H First Take Point (Heel)	X = 450,775.4 Y = 229,317.8	Longitude = 102°30'30.18" W Latitude = 32°10'14.61" N	Longitude = 102°30'31.71" W Latitude = 32°10'15.01" N
University 1-28A Unit #2H Last Take Point (Toe)	X = 449,405.4 Y = 225,435.3	Longitude = 102°30'48.92" W Latitude = 32°11'04.50" N	Longitude = 102°30'50.47" W Latitude = 32°11'04.95" N
University 1-28A Unit #2H Bottom Hole Location	X = 449,309.0 Y = 225,912.9	Longitude = 102°30'50.30" W Latitude = 32°11'09.22" N	Longitude = 102°30'51.86" W Latitude = 32°11'09.62" N



- 1) Plane Coordinates and Bearings shown hereon are Lambert Grid and Conform to the Texas Coordinate System, Texas North Central Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.
- 2) Geodetic Coordinate, unless otherwise shown hereon, references the North American Datum of 1927, (Clarke Spheroid of 1866). Reference Stations - "ODESSA RRP2" - CORS (DF5393), "LUBBOCK RRP2" - CORS (DF5391) and "McDONALD VLB1" - CORS (AF9514).
- 3) This plat is provided for filing purposes only with the Texas Railroad Commission and should not be construed as a boundary survey.

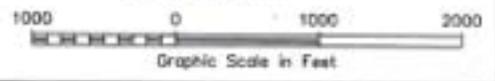
University 1-28A Unit Acreage Table	
Tract 1 -	40.3875 Acres
Tract 2 -	80.8875 Acres
Tract 3 -	80.8875 Acres
Total -	201.7625 Acres

Based on Survey Dated:
July 17, 2015

Downhole Directional data based on report provided by Elevation Resources, on Feb. 29, 2016

The University 1-28A Unit #2H is located approximately 11 miles South-Southeast of Andrews, Texas.

- LEGEND**
- (SL)○ - Denotes Proposed Surface Well Location
 - - Denotes Proposed Penetration / Take Points
 - (BHL)● - Denotes Proposed Bottom Hole Location
 - - - - - Denotes Lease Line



I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD IN A BOUNDARY SURVEY MADE UNDER MY SUPERVISION.

LINDSAY CYGAX
2. FRANK NEWMAN
TEXAS R.P.L.S. No. 6433
TEXAS R.P.L.S. No. 3971



ELEVATION RESOURCES LLC

**UNIVERSITY 1-28A UNIT #2H
DOWNHOLE SURVEY**
Located in Sections 28 & 25
Block 1
University Land Survey
Andrews County, Texas

Drawn By: SC	Date: March 2, 2016
Scale: 1"=1000'	Field Book: 615 / 38-40
Revision Date:	Quadrangle: Gardendale NW
W.O. No: 2016-0124	Dep. No.: 2016-0124

WEST COMPANY
SURVEYORS - ENGINEERS - PLANNERS
FIRM REGISTRATION NUMBER: 500982-00
110 W. LOUISIANA AVE., SUITE 110
MIDLAND, TEXAS 79701
(432) 687-0885 - FAX (432) 687-0888