

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	44
DAYS ON LOCATION:	0
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Dec 20 2015	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	MIRU pulling unit and tie back string. RIH with CSG
		MIRU pulling unit, NU BOP. move in pipe racks and LD machine. Had 4 1/2" tie back string. Talley, clean and drift CSG, all joints were good. PU Weatherfor seal stem and RIH with 4 1/2" tie back string. Ran 66 joints and SDFN.
	ACTIVITY PLANNED:	RIH with CSG

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	45
DAYS ON LOCATION:	1
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Dec 21 2015	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH with CSG
	Continue to RIH with CSG and seal assembly. Ran 335 joints and tagged liner top. went to PU CSG and drive shaft on Pulling unit broke. RDMO Pulling unint and Moved in new rig. PU CSG and LD 1 joint and PU subs and landing hanger. Landed CSG with 30K setting down. RDMO Pulling Unit and ND Bop and NU Frac stack.	
	ACTIVITY PLANNED:	MIRU CTU

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	46
DAYS ON LOCATION:	2
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Dec 22 2015	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Clean out CSG to Float Collar
		MIRU CTU. Pressure test 7" CSG to 2500 psi., tested good. Pressure test 4 1/2" CSG to 8500 psi, tested good. Pressure test BOP to 9000, tested good. Weld on connection for 2 3/8" coil, make up motor, jars, disconnect and 3 3/4" JZ bit. RIH, perform weight check then continue to RIH to float collar. RIH to 17,012' and tagged up. POOH to 16,500' and RIH. Tagged up @ 16,600', POOH to 16,000'. RIH and tagged up @ 16,200', POOH to 16,000'. RIH and tagged up @ 16,015'. POOH to pick up an agitator.;tested motor and inspected bit, everything checked good. make up agitator to motor and RIH to float collar. Tagged float collar @ 17,156' and sent a 10 bbls sweep. POOH to pick up perf guns.;LD motor and bit and make up captain perf guns. RIH to pef first stage.
	ACTIVITY PLANNED:	Perf First Stage

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	51
DAYS ON LOCATION:	7
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Dec 27 2015	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Waiting on weather. Services have been placed on limited travel.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	52
DAYS ON LOCATION:	8
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Dec 28 2015	RIG SUPERVISOR:	Randy Hagen
	PRESENT OPERATIONS:	
		Pushed job due to weather

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	53
DAYS ON LOCATION:	9
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Dec 29 2015	RIG SUPERVISOR:	Randy Hagen
	PRESENT OPERATIONS:	
		Waiting on frac crew to get cleared to leave the yard.
	ACTIVITY PLANNED:	MIRU

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	54
DAYS ON LOCATION:	10
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Dec 30 2015	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	waiting on frac crew
		waiting on frac crew;MIRU Frac
	ACTIVITY PLANNED:	MIRU

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	55
DAYS ON LOCATION:	11
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Dec 31 2015	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	Completing rig up
		Complete Rig up.;working on thawing out frozen equipment. Blender suction manifold, blender suction master valve stem broken, pump truck fluid ends,;Pressure test;Opened well and put pressure on the back side and found that there was communication between the backside and the wellhead;Rigging down frac and wireline equipment near the well head to make room for workover unit
	ACTIVITY PLANNED:	Begin Frac Ops

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	56
DAYS ON LOCATION:	12
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 1 2016	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	Waiting on pulling unit to pull tie back liner
		waiting on pulling unit to arrive to pull tie back liner.;MIRU pulling unit;Pulled 150 joints of 4.5 tie back liner. installed IT valve well shut in.;Shut down for day resume ops 0600
	ACTIVITY PLANNED:	pull tie back liner

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	57
DAYS ON LOCATION:	13
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 2 2016	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	Waiting on pulling unit crew to arrive
		waiting on pulling unit crew to arrive;SICP - 0#. Open pipe rams & continue TOO H laying down 4.5" tie back liner. Total 4.5" liner laid down - 334 jts & 2 pups.;Change out 4.5" pipe rams with 2 7/8" pipe rams. Re-run 4.5" casing tally, wait on work string, seal assembly, polish mill to arrive.;Take delivery & offload 351 jts 2 7/8" 6.50# L-80 tbg. Tally 152 jts & RIH with 2 7/8" work string and Weatherford polish mill assembly. (Torqued at WFT yard);Stop prep & tally 2nd row of 2 7/8" 6.50# L80 tbg.;Continue TIH w/ 2 7/8" 6.50# L80 workstring & polishing mill assembly, tag TOL with Jt # 350 (10,507'). MIRU Martin Fishing & Rental tools 2.5 Power Swivel. Rotate, bevel & polish TOL while pumping 1 bpm per WFT Supervisor. Shut down. RDMO Martin F&R. POOH lay down 5 jts 2 7/8" 6.5# L80 workstring. Secure well & let rig crew have lunch.;TOOH lay down 2 7/8" 6.50# L80 tbg & polishing mill assembly. Bottom half of Polish Mill assembly was left in hole. Visually inspect reg pin, looked perfect, no threads pulled, NoGo Mill had good bevel marks. There was no indications while milling that there were any issues, Polishing assembly came from Weatherford yard torqued to spec and ready to TIH. Description of fish left in hole from top to bottom: 3.250" OD x 8' pup jt, 3.125" OD x .43' cross over, 5 3/16" OD x .82' Watermelon Mill, bit sub w/ 3.125" Pilot Mill. Total Length of Fish per WFT - 14'0". TOF @ 10,513'. Shut in Blind Rams and Secure well. NOTE: WFT Tool hand said only thing it can be is they missed that one connection when making Polishing Mill Assembly up.;Wait on WFT overshot.
	ACTIVITY PLANNED:	continue pulling 4.5" liner

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	58
DAYS ON LOCATION:	14
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 3 2016	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	Waiting on fishing tools from weatherford
		Waiting on Weatherford fishing tools to arrive.;SICP 0#, open blind rams, TIH with 2 7/8" 6.5# L80 work string and fishing BHA as follows: 4 11/16" overshot with 3 1/4" spiral grapple, 3 3/4" bump sub, 2 3/8" IF to 2 7/8" XO EUE, 2 7/8" EUE tubing sub. Tag TOF @ 10,513' (No KB added) setting 1 pt down, pick up to neutral wt 68k, turn tbg via power tongs and work 4 11/16" OS loaded w/ 3.250" spiral grapple over TOF setting 10 pts down, PU slowly watching wt indicator & filling for bumper sub to open, stop when bumper sub was felt and repeat process same 3 separate times. WFT Fisherman indicated that he feels good about having fish in OS grapple. Lay down top jt 2 7/8" tbg. Prep to start TOOHH standing back 2 7/8" workstring in derrick.;TOOH standing back 175 stands 2 7/8" 6.50# L80 tbg in derrick, Weatherford fish was recovered. Inspect polish mill assembly, normal wear from polishing. Unknown why connection broke leaving bottom 1/2 of polishing mill assembly in hole. WFT Tech said he felt like the connection was not made up properly at the shop and while beveling vibrated and loosened causing connection to unscrew.;PU Weatherford Polishing Mill assembly #2 (19.66' in length from middle of Nogo Mill to bit) torqued to spec @ WFT shop, we also checked each connection at surface to ensure every connection was made up properly. TIH on 2 7/8" 6.50# L80 workstring, tag TOL with Jt # 350 (10,507' No KB added). MIRU Martin Fishing & Rental tools 2.5 Power Swivel. Rotate, bevel TOL & polish PBR while pumping 1 bpm per WTF Supervisor (Total Fluid pumped - 30 bbls). Shut down. RDMO Martin F&R. POOH lay down 5 jts 2 7/8" 6.5# L80 workstring. Secure well & let rig crew have lunch.;TOOH lay down a total of 350 jts 2 7/8" 6.50# L80 tbg & WFT Polishing Mill Assembly, visually inspect polishing mill and NoGo mill, both showed good indication of PBR & TOL being ready for Seal Stem Assembly. Shut in Blind Rams & start prepping to Run 4.5" Tie Back String @ tower break.
	ACTIVITY PLANNED:	Fish out lower polish mill, begin to run 4.5 tie back liner

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	59
DAYS ON LOCATION:	15
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 4 2016	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	Changing BOP rams and tongs to run tieback
		Change out 2 7/8 rams and tongs to 4.5. Change out slip dyes.;RIH with 335 jts of 4.5 12.8# P110 csg, tag & slack off putting 30K in compression, mark jt 335 & perform low test, load 7" x 4 1/2" csg annulus w/ 10 ppg brine total 52 bbls, shut in 4.5" pipe rams, Pressure test to 350# to insure seals were in PBR, hold 5 minutes, no leak off, bleed csg annulus down to 0 psi. Pull land jt 335 out & measure, space out using 5 - 4.5" csg subs & land hanger leaving 32,000# on bottom & 110,000# on hanger, screw in lock pins on tbg head. ND & strip off BOP's. Unscrew landing jt and lay down. Total full jts - 334 and 5 pup jts. Tally - 10,508.76';Pressure test 7"x4.5" csg annulus Low - 500# for 5 minutes and High - 2500# for 15 minutes, good test on both. Leave pressure on csg annulus and monitor while RU frac.;RDMO Atlas Completion Rig.;MIRU frac
	ACTIVITY PLANNED:	run and test tie back

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	60
DAYS ON LOCATION:	16
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 5 2016	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	MIRU Frac
	<p>Continue rigging up frac and other services.;fire up and prime up trucks. tested all lines to 9000 and held for 5 min. no visible leaks. bleed down surface lines to 1000psi. opened up 4.5x7 with 2300psi. Opened well head;Frac stage 1 of 16: 6340BBL, 40,980 100mesh, 12,2520 30/50, 37,380 30/50 resin, 2666 ISIP, 2205 5min, 0.65 FG;Plug and Perf Stage 02 of 16. RIH & pump down with max rate 9 bpm @ 2467 # with Big Bore plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), Correlated with short joint and set CFP @ 16820' with a tension loss of 75#. Perforate Stage 2 as follows: 16520-16524, 16720-16724. Total fluid used on Pump down - 332bbls. Log out to Liner Top and POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Drop ball. Turn over to Frac.;Frac stage 2 of 16: 6299 BBL, 40020 100mesh, 122320 30/50, 38300 30/50 resin, 3001 ISIP, 2560 5min, 0.73 FG;Plug and Perf Stage 03 of 16. RIH & pump down with max rate 9 bpm @ 2952 # with Big Bore plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), Correlated with short joint and set CFP @ 16420' with a tension loss of 20#. Perforate Stage 3 as follows: 16121-16125, 16320-16324. Total fluid used on Pump down - 316 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Drop ball. Turn over to Frac.;Started stage 3 and came off during 1.5# sand due to crosslink at surface being light and surface pressure climbing. Had to slow rate down 35 bbls over 600 bbl volume to get well flushed.</p> <p>5014BBL to recover, 39,980LBS 100mesh, 48,740 30/50white, 0LBS 30/50Ultra Black, 6035ISIP, .97FG;Doing crosslink and Hydration tests</p>	
	ACTIVITY PLANNED:	Begin Frac Operation

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	61
DAYS ON LOCATION:	17
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 6 2016	RIG SUPERVISOR: Randy Hagen/Storm McDonald
PRESENT OPERATIONS:	
water temp is 38 degrees causing crosslink fluid to fall apart or unable to obtain a cross all together.Decision was made to Flushed stage 3 RIH with stage 4 guns.	
Hot Oilers on way out to heat water.;Plug and Perf Stage 04 of 16. RIH & pump down with max rate 12 bpm @ 7142 # with Boss Hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), Correlated with short joint and set CFP @ 16020' with a tension loss of 35#. Perforate Stage 4 as follows: 15723-15727, 15920-15924. Total fluid used on Pump down - 276 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Ball not dropped waiting on hot oilers;Waiting on hot oilers will heat 3 working tanks to 100 degrees to be blended with other working tanks on the fly to increase over all fluid temp during XL stages.;Frac 4 of 16: 4808BBLS to recover, 40,400LBS 100mesh, 74,960LBS 30/50white, 20,00LBS Ultra Black, 6501ISIP, 4872 5min, 1.08FG,;Plug and Perf Stage 05 of 16. RIH & pump down with max rate 9 bpm @ 7475 # with Boss Hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), Correlated with short joint and set CFP @ 15620' with a tension loss of 100#. Perforate Stage 5 as follows: 15420-15424, 15570-15574. Total fluid used on Pump down - 151 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Frac 5 of 16: 4437 BBLS to recover, 39940 LBS 100mesh, 20980 LBS 30/50white, 00 LBS Ultra Black, 7546 ISIP, 4570 5min, 1.18 FG,;Plug and Perf Stage 06 of 16. RIH & pump down with max rate 9 bpm @ 8150 # with Boss Hog plug and 1 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (24 shots total), Correlated with short joint and set CFP @ 15328' with a tension loss of 100#. Perforate Stage 6 as follows: 15220-15224. Total fluid used on Pump down - 149 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Pumped stage 6 acid stage;Plug and Perf Stage 07 of 16. RIH & pump down with max rate 9 bpm @ 3920 # with Boss Hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), Correlated with short joint and set CFP @ 15120' with a tension loss of 100#. Perforate Stage 6 as follows: 14820-14824, 15020-15024. Total fluid used on Pump down - 109 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Started stage 7	
ACTIVITY PLANNED: Continue with frac ops	

WELL:	University 1-28 A Unit #2H
Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	62
DAYS ON LOCATION:	18
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 7 2016	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	
	Frac stage 7 of 16: 6035BBL to recover, 40,000LBS 100mesh, 122,580LBS 30/50 white, 37,460LBS Ultra Black, 4384 ISIP, 3217 5min, 0.87FG;Plug and Perf Stage 08 of 16. RIH & pump down with max rate 12 bpm @ 3248 # with Boss hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), Correlated with short joint and set CFP @ 14720' with a tension loss of 100#. Perforate Stage 8 as follows: 14420-14424, 14620-14624. Total fluid used on Pump down - 114 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Frac stage 8 of 16: 4490BBLS to recover 27,000LBS 100mesh, 85860LBS 30/50 white, 26110 Ultra Black, 4797 ISIP, 4100 5min, 0.91FG;Plug and Perf Stage 09 of 16. RIH & pump down with max rate 8 bpm @ 3940 # with Boss hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), Correlated with short joint and set CFP @ 14320' with a tension loss of 110#. Perforate Stage 9 as follows: 14220-14224, 14020-14024. Total fluid used on Pump down - 92 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Grease frac stack;Frac stage 9 of 16 4523BBLS to recover, 27000LBS 100mesh, 87220LBS 30/50 white, 27000LBS 30/50 Ultra Black, 3142 ISIP, 2360 5min, 0.74FG;Plug and Perf Stage 10 of 16. RIH & pump down with max rate 7 bpm @ 2076 # with Boss hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), set CFP @ 13920' with a tension loss of 110#. Perforate Stage 10 as follows: 13620-13624, 13820-13824. Total fluid used on Pump down - 75 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Frac stage 10 of 16 6306 BBLS to recover, 27000LBS 100mesh, 95000LBS 30/50 white, 25460LBS 30/50 Ultra Black, 2804 ISIP, 2284 5min, 0.71FG;Plug and Perf Stage 11 of 16. RIH & pump down with max rate 10 bpm @ 2440 # with Boss hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), set CFP @ 13520' with a tension loss of 135#. Perforate Stage 11 as follows: 13220-13224, 13420-13424. Total fluid used on Pump down - 116 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac. (Had a miss run on the first run due to a short in the quick connect on tool string.);Frac stage 11 of 16, 4332 BBLS to recover, 27460LBS 100mesh, 85020LBS 30/50 white, 26000LBS 30/50 Ultra Black, 3195 ISIP, 2449 5min, 0.75FG;Plug and Perf Stage 12 of 16. RIH & pump down with max rate 8 bpm @ 2095# with Boss hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), set CFP @ 13120' with a tension loss of 95#. Perforate Stage 12 as follows: 12820-12824, 13020-13024. Total fluid used on Pump down - 55 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Frac stage 13 of 16 5537BBLS to recover, 40140LBS 100mesh, 120040LBS 30/50 white, 37960LBS 30/50 Ultra Black, 3788 ISIP, 2902 5min, 0.81FG	
	ACTIVITY PLANNED:	Continue Frac ops

WELL:	University 1-28 A Unit #2H
Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	63
DAYS ON LOCATION:	19
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 8 2016	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	Perf stage 13 of 16
		Plug and Perf Stage 13 of 16. RIH & pump down with max rate 8 bpm @ 2229# with Boss hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), set CFP @ 12720' with a tension loss of 150#. Perforate Stage 13 as follows: 12620-12624, 12420-12424. Total fluid used on Pump down - 44 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Stage 13 of 16 5650BBLS to recover, 38000LBS 100mesh, 125580LBS 30/50 white, 36880LBS Ultra Black, 3984 ISIP, 3071 5min, 0.83FG;Plug and Perf Stage 14 of 16. RIH & pump down with max rate 8 bpm @ 2591# with Boss hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), set CFP @ 12320' with a tension loss of 125#. Perforate Stage 14 as follows: 12220-12224, 12020-12024. Total fluid used on Pump down - 34 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Frac stage 14 of 16 5144BBLS to recover, 37980LBS 100mesh, 125940LBS 30/50 white, 36740LBS Ultra Black, 4503 ISIP, 3480 5min, 0.88FG;Plug and Perf Stage 15 of 16. RIH & pump down with max rate 8 bpm @ 2850# with Boss hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), set CFP @ 11920' with a tension loss of 150#. Perforate Stage 15 as follows: 11716-11720, 11870-11874. Total fluid used on Pump down - 23 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Frac stage 15 of 16 5103BBL to recover, 40040LBS 100mesh, 129040LBS 30/50 white, 28860LBS Ultra Black, 5281 ISIP, 3671 5min, 0.96FG;Plug and Perf Stage 16 of 16. RIH & pump down with max rate 5 bpm @ 2902# with Boss hog plug and 2 Capitan Perforating guns each loaded with 6 spf @ 60 degree phasing (48 shots total), set CFP @ 11599' with a tension loss of 160#. Perforate Stage 16 as follows: 11420-11424, 11570-11574. Total fluid used on Pump down - 15 bbls. POOH in to tool trap. Shut in Hydraulic Frac Valve. Bleed pressure off well. Pull off well. Dropped ball and turned over to frac;Frac stage 16 of 16 5619BBL to recover, 42000LBS 100mesh, 126180LBS 30/50 white, 32000LBS Ultra Black, 5056 ISIP, 3509 5min, 0.93FG;RIH with WL. Pop 4.5" liner at 10470-10472. Pumped down 4.5X7 to verify Perfs pushed through liner. established 4bpm down annulus both back side and well pressure increased together and lined out with in 100psi of each other.;Well shut in and secure start rigging down all services. Well shut in with 2733 PSI.
	ACTIVITY PLANNED:	Continue Frac Ops

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	64
DAYS ON LOCATION:	20
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 9 2016	RIG SUPERVISOR:	Randy Hagen/Storm McDonald
	PRESENT OPERATIONS:	RDMO remaining services
		RDMO acid tanks, frac stack, prepare location for drill out.
		well shut in and secured.
	ACTIVITY PLANNED:	Prepare location for drillout.

WELL:	University 1-28 A Unit #2H
Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	65
DAYS ON LOCATION:	21
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 10 2016	RIG SUPERVISOR:	Gordon Highfill/Tyler Dupriest
	PRESENT OPERATIONS:	waiting on CTU
		MIRU Extreme 2 5/8" CTU, weld on 2 5/8" CT connector. RU Stewart drillout Sand trap & Plug catcher. Tie in water line from flowback tank to Patriot Mixing Plant. Tie in Omni membrane unit to 7"x4.5" csg annulus & separate unit to CTU pump truck. Function Test BOP's. Hold Safety meeting and discuss well conditions, slips, trips & falls. Load CT w/ 90 bbls 2% Kcl water treated with biocide. PU injector head and stab lubricator, main boom cylinder on crane started leaking, lay down injector head & inspect cylinder, crane operator said they could not fix it and needed to RD & they did not have a 2nd crane to do the job. Called TNT crane service and they have a 200 that they can get on the road in the next few hours.;RDMO Lift Crane Services due to Mechanical issue. Waiting on TNT crane to arrive on location. Estimated ETA is 1500. Pressure test Omni flowline to csg annulus to 2000#, good test.;MIRU TNT Crane Services. PU Extreme Injector head, NU lubricator.;MU Team Oil Tools BHA as Follows: CTC F/ 2 5/8" Coil Weld on Connector - 3.25" OD, 1.37" ID, Length - .95', BPV - 2.88" OD, 1.25" ID, Length - 2.20', NOV Bi-Di Oil Jars - 2.88' OD, 1.25" ID, Length - 4.63', TJ Hdy Disc (1" ball Drop), OD - 2.88", ID - 1", Length - 1.12', Bico PBL Tool - OD 2.88", ID .75", Length - 6.42', NOV Agitator - OD 2.88", ID - 1", Length - 4.32', Team Motor (special HD) OD 2.88", ID XX, Length - 12.77', Bit Crossover Sub - OD 3.15", ID - xx, Length - .81', Tri Cone JZ Bit - OD 3.750", ID 1.37", Length - .90'. Total Length of BHA - 32.57'. Function test motor running 3 BPM through motor, good. NU on well, Pressure test to 4000#.;RIH with Coil, Tagged up @ 76' and pushed down to 80'. POOH 30' and RIH to 94' and tagged up, POOH 60' and RIH and tagged up @ 106'. POOH and RIH running free, motor never torqued up when tagging. problem appeared to be on surface. RIH to 9600' and tagged up, POOH 60' and RIH free to 10500' to perform weight check. Pump 1000 scuff N2 down 7" CSG while stopped at 10,500' and wait for N2 returns before RIH.;pumping 1000 scuff N2 down 7" CSG pressure leveled off @ 4000 psi and began to get N2 returns.;RIH and tag plug #1 @ 11620' pumping 2.5 bpm, 1000 scuff N2 DN 7" with 1200 psi WH pressure. Set down 1K lbs on plug and Drill out plug in 13 min. sent 20 bbls sweep and turn well over to day shift.
	ACTIVITY PLANNED:	MIRU Extreme CTU, Drillout Plugs

WELL:	University 1-28 A Unit #2H
Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	66
DAYS ON LOCATION:	22
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 11 2016	RIG SUPERVISOR:	Gordon Highfill/Tyler Dupriest
	PRESENT OPERATIONS:	drill out plugs, POOH
		Tag Plug 2 @ 11,999' CTM pumping 2.5 bpm fluid down CT and 1000 SCF/M down 7"x4.5" csg annulus, CT CP - 3255#, Csg Annulus CP - 4028#, FCP - 1240# with return rate 2.6 bpm, send 20 bbl 100 vis sweep & drillout plug in 5 minutes. Continue RIH to Plug 3. NOTE: Pulled Plug Catcher screen after 2nd sweep hit surface, good plug parts back.;Tag Plug 3 @ 12,398' CTM pumping 2.5 bpm fluid down CT and 1031 SCF/M down 7"x4.5" csg annulus, CT CP - 3180#, Csg Annulus CP - 3750#, FCP - 1160# with return rate 2.3 bpm, send 20 bbl 100 vis sweep & drillout plug in 5 minutes. Continue RIH to Plug 4.;Tag Plug 4 @ 12,800' CTM pumping 2.5 bpm fluid down CT and 1031 SCF/M down 7"x4.5" csg annulus, CT CP - 2800#, Csg Annulus CP - 3800#, FCP - 1140# with return rate 2.1 bpm, send 20 bbl 100 vis sweep & drillout plug in 5 minutes. Continue RIH to Plug 5.;RIH to Tag Plug 5 started loosing wellhead pressure (550#), stop @ 13,087', allow time for sweep #4 to exit CT, start short tripping to KOP (10,560') @ 35'/m while maintaining 2.5 bbm in & out, POOH wt - 65K, WHP back up to 960#. Pull screen after sweep 4 surfaced, good plug parts back. RIH to Plug 5 @ 35 - 50'/m.;Tag Plug 5 @ 13,187' CTM pumping 2.5 bpm fluid down CT and 1031 SCF/M down 7"x4.5" csg annulus, CT CP - 2800#, Csg Annulus CP - 3600#, FCP - 1150# with return rate 2.6 bpm, send 20 bbl 100 vis sweep & drillout plug in 5 minutes. Continue RIH to Plug 6.;Plug 6 Skid (13,520), send 20 bbl 100 vis sweep and push to Plug 7, Plug 6 (skid) hanging up in perms, had trouble getting it milled up, pumping 2.5 bpm fluid down CT and 1031 SCF/M down 7"x4.5" csg annulus, CT CP - 2250#, Csg Annulus CP - 3300#, FCP - 800# with return rate 2.0 bpm, sweep 5 to surface, pulled screen on plug catcher, small plug parts back. Continue working Plug 6 to Plug 7.;Tag Plug 7 @ 13,990' CTM, pumping 2.5 bpm in & 2.0 bpm out with 1000 scf/m down 7"x4.5" csg annulus - 3250#, CT CP - 2250#, drillout Plug 7 in 20 minutes, send 20 bbl 100 vis sweep, Continue RIH to Plug 8, continued having issues RIH due to Plug stump/debris, increase rate to 3 bpm in & out, made 20' with no issues before stalling motor, PU & let 20 bbl sweep exit CT, start short trip from 14,042' to 10,580';Short trip from 14,042' to 10,580' @ 35'/m while pumping 2.5 bpm in & returning 2.5 bpm out & 1000 scf/m down 7"x4.5" annulus, FCP - 880#, CT CP - 2150#, Annulus CP - 3150#, all sweeps @ surface , pull plug catcher screen and visually inspect, good plug parts (rubber/composite material). RIH to Plug 8.;RIH and tag plug #8 @ 14.390' CTM. pumping 2.5 bpm in & 2.1 bpm out with 1000 scf/m down 7"x4.5" csg annulus. CT CP 2300 psi, WH 600 psi. Drillout plug in 12 min and send 20 bbl sweep. Continue to RIH to plug # 9.;RIH and tag plug #9 @ 14,789' CTM. pumping 2.5 bpm in & 2.1 bpm out with 1000 scf/m down 7"x4.5" csg annulus. CT CP 2500 psi, WH 500 psi. Drillout plug in 5 min and send 20 bbl sweep. Continue to RIH to plug # 10. Did not see plug #10, Continiue to RIH to plug #11.;RIH and tag plug #11 @ 15,333' CTM. pumping 2.5 bpm in & 2.1 bpm out with 1000 scf/m down 7"x4.5" csg annulus. CT CP 2400 psi, WH 500 psi. Drillout plug in 6 min and send 20 bbl sweep. Continue to RIH to plug # 12.;RIH and tag plug #12 @ 15,690' CTM. pumping 2.5 bpm in & 2.1 bpm out with 1000 scf/m down 7"x4.5" csg annulus. CT CP 2100 psi, WH 570 psi. Drillout plug in 11 min and send 20 bbl sweep 10 bbl spacer and 20 bbl sweep. Continue to RIH to 15,920' and Circ BTMS up twice.;Continue to circ btms up and POOH.
	ACTIVITY PLANNED:	RDMO

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	67
DAYS ON LOCATION:	23
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 12 2016	RIG SUPERVISOR:	Gordon Highfill/Tyler Dupriest
	PRESENT OPERATIONS:	POOH w/ CT
		Continue to POOH w/ CT & Team drillout BHA to surface, Shut in (2) manual frac valves & bleed off. Pull off well & lay down Team BHA, visually inspect bit & tool string, good. Blow CT dry. Blow down 7"x4.5" csg annulus to pit.;RDMO Xtreme CT & Omni N2 pumps & TNT Crane Services. NU Night Cap on Flowcross. Well Secure.;Making Preparation for Completion Rig to MIRU and pull 4.5" 12.80# tie back string.
	ACTIVITY PLANNED:	RDMO Drillout Services. Prep for Production

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	68
DAYS ON LOCATION:	24
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 13 2016	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	POOH tie back liner
		Rig up pump truck to 4 1/2 csg and pump 90 bbls brine down csg and ND frac stack and NU BOP. POOH 4 1/2 csg and tie back assembly, had to pull to 185K to pull out of PBR and then went back down to string weight @ 140K. POOH and LD 334 joints, 5 landing subs and weatherford seal assembly. SDFN
	ACTIVITY PLANNED:	RIH w/ ESP

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	69
DAYS ON LOCATION:	25
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 14 2016	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH w/ ESP
	Rig up pump truck to csg and pup 80 bbls of brine. ND 4 1/2" BOP and NU 2 7/8" BOP and annular. RIH w/ 12 mud joints of 2 7/8" tbg, desander and make up ESP. RIH w/ ESP 130 joints of 2 7/8" tbg and #4 flat cable. SDFN	
	ACTIVITY PLANNED:	RIH w/ ESP

WELL: University 1-28 A Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE:	Andrews/Texas
PMD:	17,350
PVD:	11,172
SURFACE LOCATION:	1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION:	100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB):	3,166
API #:	42-003-47243
PERMIT NUMBER:	809404
SPUD DATE & TIME:	Nov 6 2015
DAYS FROM SPUD:	70
DAYS ON LOCATION:	26
WELL ENGINEER:	Jason L. Kincaid
OBJECTIVE:	Drill and Complete 6000' Lateral
JOB NAME:	UNIVERSITY 1-28 A UNIT 2H
CONTRACTOR/RIG#:	Independence Contract Drilling/ICD 208

Jan 15 2016	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH W/ ESP
		RIH W/ ESP. Ran 327 joints 2 7/8" TBG and #4 flat cable, make splice in cable and land TBG. Landed pump @ 10,000'. ND BOP and NU well head. Started pump @ 50Hz and got fluid @ surface in 15 min, left well going to frac tanks and turned over to flowback. RDMO pulling unit.
	ACTIVITY PLANNED:	NONE