

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE Andrews/Texas
PMD: 17,350
PVD: 11,172
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD 7
DAYS ON LOCATION 11
WELL ENGINEER Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H

CONTRACTOR/RIG#: Independence Contract Drilling/ICD
208

Nov 2 2015 MD: TVD: FOOTAGE: MW: 0.0 LB PTD: 17,350
RIG SUPERVISOR: David Crow PBTD:
PRESENT OPERATIONS: MOVE IN & RIG UP ICD #208.
HOLD PJSM WITH RIG & TRUCKING CREWS.;MOVE IN & SPOT / RIG UP ICD #208. ALL EQUIPMENT ON LOCATION EXCEPT SUB.;HOOK UP, PLUG IN & RIG UP BACKSIDE & PUMPS.
ACTIVITY PLANNED: CONTINUE MOVE IN & RIG UP ICD #208

Nov 3 2015 MD: TVD: FOOTAGE: MW: 0.0 LB PTD: 17,350
RIG SUPERVISOR: David Crow PBTD:
PRESENT OPERATIONS: MOVE IN & SPOT / RIG UP ICD #208.
HOLD PJSM WITH RIG & TRUCKING CREWS.;MOVE IN & SPOT / RIG UP ICD #208, ALL EQUIPMENT ON LOCATION AT 10.00 ON 11/2/15, SUB IN THE AIR AT 14.00, CONTINUE RIG UP, PIN ON DERRICK, RIG UP LINES & CABLES.;X-OUT DRILLING LINE DRUMS, STRING UP DRUM & BLOCKS WITH NEW LINE.;CONTINUE RIG UP, GO THROUGH #1 & #2 MUD PUMPS.
ACTIVITY PLANNED: RAISE DERRICK, CONTINUE RIG UP.

Nov 4 2015 MD: TVD: FOOTAGE: MW: 0.0 LB PTD: 17,350
RIG SUPERVISOR: David Crow /Jimmy Nobles PBTD:
PRESENT OPERATIONS: MOVE IN & RIG UP ICD #208,
HOLD PJSM WITH RIG & TRUCKING CREWS. R/U ICD #208 ON UNIV 1-28 #2. HAVING HYDRAULIC ISSUES W/ MAIN HYDRAULIC SYSTEM, CHANGED OUT 2 ISOLATING VALVES. UNABLE TO RAISE DERRICK. 2 NEW DERRICK RAISING CYLINDERS SHIPPED FROM HOUSTON LAST NIGHT @ 2000 HRS.
CONTINUE R/U BACKYARD.
ACTIVITY PLANNED: CONTINUE R/U ON UNIVERSITY 1-28 #2H

Nov 5 2015 MD: TVD: FOOTAGE: MW: 0.0 LB PTD: 17,350
RIG SUPERVISOR: Jimmy Nobles PBTD:
PRESENT OPERATIONS: R/U ICD #208 ON UNIVERSITY 1-28 #2H. CHANGE OUT BOTH DERRICK RAISING CYLINDERS.
CONTINUE R/U ICD # 208. R/U TRASH PUMPS & FILL STEEL PITS & PREMIX . START MIXING SWEEP MUD IN PREMIX. R/U PVC TO RES PIT. INSTALL CONDUCTOR RISER.
ICD CHANGE OUT BOTH DERRICK RAISING CYLINDERS. STAGE 2 OF CYLINDERS BALLOONED ON OLD ONES. ICD HYD TECHS CHECKING ALL OF THE HYD SYSTEM TO DETERMINE CAUSE OF CYLINDER FAILURE.;RIG REPAIR. ICD FINISH INSTALLING NEW DERRICK RAISING CYLINDERS. FILTER ALL THE HYD OIL IN THE SYSTEM TO REMOVE ANY TRASH. STROKE CYLINDERS & BLEED SAME.
FINISH MIXING SWEEP MUD. LAY OUT & STRAP DC'S. N/U FLOWLINE.
ACTIVITY PLANNED: RAISE DERRICK, INSTALL TRACK, TOP DRIVE, SERVICE LOOP, & MUD HOSE. INSTALL VALVES & SAVER SUB. TEST. P/U BHA.

WELL: University 1-28 A Unit #2H

Nov 6 2015	MD:	TVD:	FOOTAGE:	MW: 8.4	LB	PTD: 17,350
	RIG SUPERVISOR:	Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	RAISE DERRICK, HANG TRACK, TOP DRIVE, & MUD HOSE. R/U FLOOR. FUNCTION TEST & CALIBRATE BLOCK HEIGHT.				
		RIG REPAIR. UNPIN DERRICK F/ SUB & LOWER DOWN TO MUD BOAT. BLEED CYLINDERS. RAISE DERRICK BACK UP & PIN TO SUB. BLEED CYLINDERS & STROKE TO DERRICK RAISING POSITION.;RAISE DERRICK. HANG TRACK, TOP DRIVE, SERVICE LOOP, & MUD HOSE. INSTALL VALVES, SAVER SUB W/ CORROSION RING. PLUG IN POWER TO TOP DRIVE & FUNCTION TEST ALL FUNCTIONS. INSTALL BALES, ELEVATORS & HANG TONGS. TEST RUN & CALIBRATE BLOCK HEIGHT. BREAK & REPOSITION MUD HOSE TO NOT DRAG ON DERRICK BEAMS. PRESSURE TEST MUD LINES AGAINST IBOP.				
		ACCEPT RIG TO OPERATE @ 0600 HRS.				
	ACTIVITY PLANNED:	P/U SURFACE BHA. SPUD WELL & DRILL 17 1/2 SURFACE HOLE.				
Nov 7 2015	MD: 1,635	TVD: 1,635	FOOTAGE: 1,635	MW: 8.4	LB	PTD: 17,350
	RIG SUPERVISOR:	Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	P/U BHA, RIH, TAG @ 101'. SPUD WELL, DRILL F/ 101' TO 1635'. SWEEP & CIRC HOLE CLEAN.				
		P/U 12 X 7" DC'S & 1 STAND OF DP & STAND BACK IN DERRICK.				
		INFORM TRRC OF SPUD, CSG RUN & CMT JOB (SARA). ASSIGNED JOB # 14887.;START P/U BHA # 1 & RIH.;RIG REPAIR. WORK ON TONG LINE PULL TORQUE CYLINDER.;P/U BHA, RIH TAG BOTTOM @ 101'. BREAK CIRC, REPAIR LEAKS, PREP TO SPUD WELL.;SPUD UNIVERSITY 1-28 #2H @ 1300 HRS 11/6/15.				
		DRILL 17 1/2 HOLE F/ 101' TO 1455'. WOB 5-20, 300-627 GPM, MOTOR 54-112 RPM, TD 30-100 RPM, PP 1000 PSI, TORQUE 4-7K FT/LBS.;SERVICE RIG.;DRILL 17 1/2 HOLE F/ 1455' TO 1635'. WOB 15-20K, 627 GPM, TD 100, PP 1000, DIFF 400-600 PSI, TORQUE 5-7K FT/LBS.				
		TD OF SURFACE HOLE 1635';SWEEP & CIRC & CONDITION HOLE TO RUN CASING.				
	ACTIVITY PLANNED:	CIRC, SHORT TRIP, CIRC, DROP GYRO, & TOOH TO RUN SURFACE CASING.				
Nov 8 2015	MD:	TVD:	FOOTAGE:	MW: 8.7	LB	PTD: 17,350
	RIG SUPERVISOR:	Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	WIPER TRIP, CIRC, DROP GYRO, TOOH. R/U & RUN 13 3/8 CSG & CEMENT. WOC.				
		CIRC & CONDITION HOLE.;WIPER TRIP TO TOP OF BHA. REAM TIGHT SPOTS @ 1580', 1210', & 1150';RIH 530' TO 1540', NO EXCESS DRAG. WASH & REAM F/ 1540' TO 1635';SWEEP, CIRC & CONDITION HOLE.;DROP MS GYRO. TOOH TO RUN SURFACE CSG. L/D 2 X IBS'S & NOV MUD MOTOR. FLUSH MOTOR W/ CLEAN FW & OIL.;SERVICE RIG & CLEAR RIG FLOOR.;HOLD PREJOB SAFETY MEETING W/ CASING SPECIALTIES & RIG CREW.;R/U & RUN 36 JTS 54.5#, J-55 STC 13 3/8 SURFACE CASING. TORQUE CSG TO 5140 FT/LBS. 2 CENTRALIZERS PER JT ON FIRST 2 JTS & THEN EVERY THIRD JT TO 312'. HAD TIGHT HOLE @ 1081' & 1573'. MADE UP SWEDGE & HOSE, WASHED CSG DOWN F/ 1573' TO 1618'.				
		SHOE @ 1618' FLOAT COLLAR @ 1569';R/D CASING CREW WHILE CIRC CASING @ 5 BPM.;HOLD PREJOB SAFETY MEETING W/ TRANS TEX CEMENTERS & RIG CREW.;R/U & CEMENT SURFACE CSG. PRESS TEST LINES TO 2000 PSI & CEMENT 13 3/8" CSG. LEAD: 1135 SKS (384 BBLs) TRANS TEX LITE CLASS C + 1% CACL+ 2# GILSONITE + 0.25# CF, YIELD 1.90, MIX WATER 10.42, @13.0 PPG. TAIL: 325 SKS (96 BBLs) TRANS TEX LITE CLASS C + 2# GILSONITE + 0.25# CF, YIELD 1.67, MIX WATER 9.42, @13.8 PPG. DISP W/ 243 BBLs BW.				
		CIRCULATED 113 BBLs (334 SKS) CEMENT TO RESERVE PIT. BUMP PLUG W/ 1070 PSI, BLED BACK 1 BBL, FLOATS HOLDING.;WOC.				
		DRAIN CONDUCTOR, FLUSH CONDUCTOR & FLOWLINE. JET STEEL PITS & FILL W/ BRINE WATER. N/D FLOWLINE.				
	ACTIVITY PLANNED:	CUT OFF CASING, INSTALL WELLHEAD & N/U & TEST BOP'S. P/U DIR BHA #1.				
Nov 9 2015	MD: 1,635	TVD:	FOOTAGE:	MW: 8.7	LB	PTD: 17,350
	RIG SUPERVISOR:	Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	WOC, CUT OFF CASING & INSTALL GE WELLHEAD. N/U & TEST BOP'S. SET WEAR BUSHING. P/U DIR BHA & RIH. DRILL OUT CMT & FLOAT EQUIP.				
		WOC.;SLACK OFF CASING, WELDER CUT CONDUCTOR PIPE & 13 3/8". REMOVE CONDUCTOR & CUT OFF 13 3/8". RECUT & DRESS 13 3/8". GE SERVICE HAND INSTALL & TEST MULTI BOWL WELLHEAD. TEST TO 1000 PSI.;NIPPLE UP BOP'S, CHOKE MANIFOLD, SEPARATOR, FLARE LINE, & PANIC LINE.;TEST BOP'S. VBR'S & BLIND RAMS & VALVES 250 / 3000 PSI. ANNULAR 250 / 1500 PSI. LOW TEST 5 MINS, HIGH TEST 10 MINS. HP MUD LINES 4000 PSI.;SET WEAR BUSHING & CLEAR FLOOR.;SERVICE RIG.;P/U DIR BHA #1, SCRIBE & SURFACE TEST. RIH TO 1500';FILL PIPE, BREAK CIRC, & TEST TEST CSG TO 1000 PSI.;DRILL OUT CEMENT, PLUG, FLOAT COLLAR F/ 1565' TO 1568'.				
	ACTIVITY PLANNED:	DRILL 12 1/4 HOLE.				

WELL: University 1-28 A Unit #2H

Nov 10 2015	MD: 3,920	TVD: 3,920	FOOTAGE: 2,285	MW: 9.8	LB	PTD: 17,350
	RIG SUPERVISOR:	Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	DRILL OUT CMT. DRILL 12 1/4 HOLE F/ 1635' TO 3920'.				
	DRILL OUT CEMENT, PLUG, FLOAT COLLAR F/ 1568' TO 1618'. SHOE @ 1618'. WASH & REAM RATHOLE F/ 1618' TO 1635';DRILL 12 1/4 HOLE F/ 1635' TO 2795'.					
	WOB 30K, TD 75 RPM, 627 GPM, MOTOR 112 RPM, PP 1800 PSI, DIFF 350-550 PSI, TORQUE 4-7K FT/LBS. MW 10.0 PPG BRINE.;SERVICE RIG, DERRICK INSPECT, & TAKE SLOW PUMP RATES.;DRILL 12 1/4 HOLE F/ 2795' TO 3642'.					
	WOB 30K, TD 75 RPM, 627 GPM, MOTOR 112 RPM, PP 1800 PSI, DIFF 350-550 PSI, TORQUE 4-7K FT/LBS. MW 9.9 PPG BRINE WATER.;SERVICE RIG, DERRICK INSPECTION, & TAKE SLOW PUMP RATES.;DRILL 12 1/4 HOLE F/ 3642' TO 3920'.					
	WOB 20-30K, TD 70-75 RPM, 627 GPM, MOTOR 112 RPM, PP 1800 PSI, DIFF 350-550 PSI, TORQUE 4-7K FT/LBS. MW 9.9 PPG BRINE WATER.					
	ACTIVITY PLANNED:	CONTINUE DRILL 12 1/4 VERTICAL SECTION.				
Nov 11 2015	MD: 5,465	TVD: 5,465	FOOTAGE: 1,545	MW: 10.0	LB	PTD: 17,350
	RIG SUPERVISOR:	Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	DRILL 12 1/4 HOLE F/ 3920' TO 5465'.				
	DRILL 12 1/4 HOLE F/ 3920' TO 4676'.					
	WOB 20-35K, TD 70-80 RPM, 627 GPM, MOTOR 112 RPM, PP 1900 PSI, DIFF 350-650 PSI, TORQUE 5-8K FT/LBS. MW 9.9 PPG BW.;SERVICE RIG, INSPECT DERRICK, & TAKE SLOW PUMP RATES.;DRILL 12 1/4 HOLE F/ 4676' TO 5243'.					
	WOB 20-35K, TD 70-80 RPM, 627 GPM, MOTOR 112 RPM, PP 1900 PSI, DIFF 350-650 PSI, TORQUE 5-8K FT/LBS. MW 9.9 PPG BW.;SERVICE RIG & TAKE SLOW PUMP RATES.;DRILL 12 1/4 HOLE F/ 5243' TO 5465'.					
	WOB 20-35K, TD 70-80 RPM, 627 GPM, MOTOR 112 RPM, PP 1900 PSI, DIFF 350-650 PSI, TORQUE 5-8K FT/LBS. MW 9.9 PPG BW.					
	ACTIVITY PLANNED:	CONTINUE DRILL 12 1/4 VERTICAL SECTION.				
Nov 12 2015	MD: 6,960	TVD: 6,960	FOOTAGE: 1,495	MW: 10.0	LB	PTD: 17,350
	RIG SUPERVISOR:	Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	DRILL 12 1/4 HOLE F/ 5465' TO 6960'.				
	DRILL 12 1/4 HOLE F/ 5465' TO 5813'.					
	WOB 35K, TD 70-80 RPM, 627 GPM, MOTOR 112 RPM, PP 1900 PSI, DIFF 350-650 PSI, TORQUE 5-8K FT/LBS. MW 10.0 PPG BW.;RIG REPAIR. CHANGE OUT RUBBER SEAL ON MUD STANDPIPE.;DRILL 12 1/4 HOLE F/ 5813' TO 6181'.					
	WOB 35K, TD 70-80 RPM, 627 GPM, MOTOR 112 RPM, PP 1900 PSI, DIFF 350-650 PSI, TORQUE 5-8K FT/LBS. MW 10.0 PPG BW.;SERVICE RIG, DERRICK INSPECTION, & TAKE SLOW PUMP RATES.;DRILL 12 1/4 HOLE F/ 6181' TO 6748'.					
	WOB 35K, TD 70-80 RPM, 627 GPM, MOTOR 112 RPM, PP 1900 PSI, DIFF 350-650 PSI, TORQUE 5-8K FT/LBS. MW 10.0 PPG BW.;CLEAN SUCTION SCREENS ON MUD PUMPS & RIG SERVICE.;DRILL 12 1/4 HOLE F/ 6748' TO 6960'. LOSING PUMP PRESSURE, CHECKING SURFACE EQUIP F/ LEAKS.					
	WOB 37K, TD 70-80 RPM, 627 GPM, MOTOR 112 RPM, PP 1800 PSI, DIFF 350-650 PSI, TORQUE 5-8K FT/LBS. MW 10.0 PPG BW.					
	ACTIVITY PLANNED:	TD 12 1/4 SECTION @ 7055'. CIRC, WIPER TRIP IF HAVE DRAG. TOOH (LOOK F/ WASHOUT)& RUN 9 5/8 CASING.				
Nov 13 2015	MD:	TVD:	FOOTAGE:	MW: 10.0	LB	PTD: 17,350
	RIG SUPERVISOR:	Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	TD 12 1/4 HOLE. CIRC.				
	DRILL 12 1/4 HOLE F/ 6960' TO 7055'. LOSING PUMP PRESSURE, CHECKING SURFACE EQUIP F/ LEAKS.					
	WOB 37K, TD 70-80 RPM, 627 GPM, MOTOR 112 RPM, PP 1800 PSI, DIFF 350-650 PSI, TORQUE 5-8K FT/LBS. MW 10.0 PPG BW.;PUMP 100 BBL HI VIS SWEEP & CIRC. LOST RETURNS. PUMP 200 BBLS OF FW.;PULL 10 STDS (LOOKING F/ WASHOUT) WHILE MIX LCM PILL.					

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 7
 DAYS ON LOCATION: 11
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 13 2015 MD: 7,055 TVD: 7,055 FOOTAGE: 95 MW: 10.0 LB PTD: 17,350
 RIG SUPERVISOR: Jimmy Nobles PBTD:
 PRESENT OPERATIONS: TD 12 1/4 HOLE. CIRC. POOH, L/D BHA. R/U & RUN 9 5/8 CSG.
 DRILL 12 1/4 HOLE F/ 6960' TO 7055'. LOSING PUMP PRESSURE, CHECKING SURFACE EQUIP F/ LEAKS.
 WOB 37K, TD 70-80 RPM, 627 GPM, MOTOR 112 RPM, PP 1800 PSI, DIFF 350-650 PSI, TORQUE 5-8K FT/LBS. MW 10.0 PPG BW.;PUMP 100 BBL HI VIS SWEEP & CIRC. LOST RETURNS. PUMP 200 BBL OF FW.;POOH (LOOKING F/ WASHOUT) WHILE MIX LCM PILL.
 FOUND WASHOUT ON STD #20, HOLE IN 5" DP. STOP @ 2000' SPOT 80 BBL LCM PILL. CONTINUE POOH, L/D 8" DC'S & LEGACY DIR BHA.
 CONTACT TRRC ROSA TO INFORM OF RUNNING & CEMENTING 9 5/8 1ST INTERMEDIATE CSG.;PULL WEAR BUSHING.;SERVICE RIG & CLEAR RIG FLOOR, R/U & PREP TO RUN CASING.;HOLD PREJOB SAFETY MEETING W/ CASING SPECIALTIES, WEATHERFORD, & RIG CREW.;RUN 1ST INTERMEDIATE 9 5/8 CASING. 3044' OF NT-80 LHE & 3956' OF J-55 40 # LTC.
 TORQUE ON NT-80 LHE=7270 FT/LBS. TORQUE ON J-55 = 5200 FT/LBS.
 2 CENTRALIZERS PER JT ON 1ST 2 JTS THEN 1 CENTRALIZER EVERY 4TH JT TO 2047'. BREAK CIRC @ 1600' & 4120' GOOD RETURNS.
 105 OF 164 JTS RUN @ REPORT TIME.
 ACTIVITY PLANNED: FINISH RUN & CEMENT 9 5/8 CSG. P/U 8 3/4 DIR TOOLS.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

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FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION:
 BOTTOM HOLE LOCATION:
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 8
 DAYS ON LOCATION: 12
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 14 2015 MD: 7,055 TVD: 7,055 FOOTAGE: MW: 9.7 LB PTD: 17,350

RIG SUPERVISOR: Jimmy Nobles PBTD:

PRESENT OPERATIONS: FINISH RUN & CEMENT 9 5/8 CSG. P/U DIR BHA & RIH. DRILL OUT DV TOOL PLUGS.

FINISH RUNNING 9 5/8 CSG. FILL & BREAK CIRC @ 6000'. GOOD RETURNS.

LANDED ON MANDREL @ 1030 HRS WHILE CIRC @ 6 BPM. P/U & RELAND TO DOUBLE CHECK SPACEOUT.

SHOE SET @ 7028' / FLOAT COLLAR @ 6980' / DV TOOL @ 2972'.;R/D CASING CREW, INSTALL CMT HEAD & CIRC CSG @ 6 BPM.;HELD PREJOB SAFETY MEETING W/ TRANS TEX, WEATHERFORD, & RIG CREW WHILE CONTINUE CIRC CSG @ 6 BPM. (HAD 65 PPM H2S @ BU).;TEST LINES TO 3000 PSI. MIX & PUMP 1ST STAGE CEMENT JOB. 20 BBLS FW AHEAD, LEAD 1735 SX (747 BBLS), TRANS TEX MULTI H, 11.8 PPG, YIELD 2.42, MIX WATER 13.75 GPS + 10 % GEL + 1/4 # CF + 2# PHENO + 2# GILS + 3% SALT + 3% CFL-1. TAIL 250 SX (52 BBLS), CLASS H, 16.5 PPG, YIELD 1.05, MIX WATER 4.25 + .1% CR-1 + 1% CFR-1 + 1/4# CF + 2% CFL-1. DROP PLUG & DISP W/ 529 BBLS BW. FINAL LIFT PRESS 1010 PSI. BUMP PLUG W/ 1070 PSI, BLED BACK 1.5 BBLS, FLOATS HOLDING. HAD GOOD RETURNS DURING 1ST STAGE. NO CEMENT TO SURFACE F/ 1ST STAGE.

DROP DV TOOL BOMB, WAIT 18 MINS & OPEN DV TOOL W/ 650 PSI.;WOC. CIRC THRU DV TOOL @ 6 BPM. CIRC 25 BBLS GOOD CEMENT OFF DV TOOL.;PUMP 2ND STAGE CEMENT JOB. LEAD = 20 BBLS FW, 500 SKS (215 BBLS) MULTI "C", 11.9 PPG, YIELD 2.47, MIX WATER 13.75 + 10% GEL + 1/4# CF + 2# PHENO + 2# GILS + 3% SALT + 1% CR-1 + 2% CFR-1 + 1% CAS-2. DISP W/ 225 BBLS BW, BUMP PLUG W/ 2030 PSI, CLOSE DV TOOL . GOOD RETURNS, DID NOT CIRC CEMENT ON 2ND STAGE.;R/D & RELEASE TRANS TEX CEMENTERS. FLUSH BOP'S & FLOWLINE.;BACK OUT LANDING JOINT, INSTALL GE 9 5/8 PACKOFF & TEST TO 2500 PSI.

SET WEAR BUSHING.;P/U DIR BHA #2, SCRIBE & SURFACE TEST & RIH TO DV TOOL.;SERVICE RIG. CLEAN OUT SUCTION SCREENS ON MUD PUMPS.;DRILL OUT DV TOOL PLUGS.

ACTIVITY PLANNED: FINISH DRILL OUT CEMENT & FLOAT EQUIP. DRILL 8 3/4 HOLE, DISPLACE TO OBM.

WELL: University 1-28 A Unit #2H

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DAILY OPERATIONS

FIELD: Emma
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PMD: 17,350
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SURFACE LOCATION:
BOTTOM HOLE LOCATION:
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 9
DAYS ON LOCATION: 13
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 15 2015 MD: 7,680 TVD: 7,680 FOOTAGE: 625 MW: 8.9 LB PTD: 17,350
RIG SUPERVISOR: Jimmy Nobles PBTD:
PRESENT OPERATIONS: DRILL OUT DV TOOL. RIH TO 6950'. TEST CSG. DRILL OUT CMT & TOOLS. DRILLED 100' OF HOLE & LOST CIRC. CUT BW WEIGHT, DISPLACE W/ OBM. DRILL 8 3/4 HOLE F/ 7055' TO 7680'. PUMP LCM F/ SEEPAGE.
FINISH DRILL OUT DV TOOL PLUGS F/ 2968' TO 2972'.;RIH TO 6950'. PRESSURE TEST CSG TO 1000 PSI.;DRILL OUT CEMENT & TOOLS F/ 6970' TO 7028'. WASH RATHOLE TO 7055'.
SHOE @ 7028'.;DRILL 8 3/4 HOLE F/ 7055' TO 7151'. LOST ALL RETURNS.
WOB 23, GPM 500, TD 60 RPM, MOTOR 120 RPM, DIFF 350-550 PSI, PP 2000 PSI, TORQUE 4000 FT/LBS. MW 9.9 BW.;PUMP 250 BBLS FW DOWN DP, STILL NO RETURNS. LEVEL OF FLUID FELL OUT OF SIGHT FROM THE ROTARY. FILL W/ FW FROM THE TOP THEN CLOSE ANNULAR & PUMP FRESH WATER DOWN BACKSIDE.
TRANSFER 1000 BBLS FW F/ CEMENT FRAC TANKS TO CLEAN SIDE OF RESERVE PIT TO REDUCE WEIGHT. ALSO MIXING LCM PILL & R/U PVC PIPE TO CLEAN SIDE OF RES.
ESTABLISH CIRC W/ 9.4 BRINE. CIRC SURFACE TO SURFACE, 30 PPM H2S @ BU.;DISPLACE W/ OBM, 9.1 PPG. GOOD RETURNS.;WASH & REAM TO BOTTOM F/ SHOE.;DRILL 8 3/4 HOLE (SLIDE & ROTATE) F/ 7151' TO 7420'. DRILL W/ REDUCED GPM DUE TO MUD SEEPAGE. MIX & PUMP LCM SWEEPS TO TRY & CONTROL SEEPAGE. REDUCE MW TO 9.0 PPG.
WOB 25K, GPM 418, TD 70 RPM.;SERVICE RIG.;DRILL 8 3/4 HOLE (SLIDE & ROTATE) F/ 7151' TO 7680'.
WOB 25K, 420 GPM, TD 70 RPM, MOTOR 100 RPM, DIFF 200-450 PSI, PP 2000 PSI, TORQUE 4K FT/LBS.
DRILL W/ REDUCED GPM DUE TO MUD SEEPAGE. MIX & PUMP LCM SWEEPS TO CONTROL SEEPAGE. REDUCE MW TO 8.9 PPG.
ACTIVITY PLANNED: CONTINUE DRILL 8 3/4 HOLE. MIXING LCM PILLS TO CONTROL SEEPAGE.

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FIELD: Emma
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PMD: 17,350
PVD: 11,172
SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
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SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 10
DAYS ON LOCATION: 14
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 16 2015 MD: 8,836 TVD: 8,836 FOOTAGE: 1,156 MW: 8.8 LB PTD: 17,350
RIG SUPERVISOR: Jimmy Nobles PBTD:
PRESENT OPERATIONS: DRILL 8 3/4 HOLE F/ 7680' TO 8836'.
DRILL 8 3/4 HOLE (SLIDE & ROTATE) F/ 7680' TO 8177'.
WOB 27K, 420 GPM, TD 70 RPM, MOTOR 100 RPM, DIFF 200-450 PSI, PP 2000 PSI, TORQUE 4K FT/LBS.
DRILL W/ REDUCED GPM DUE TO MUD SEEPAGE. MIX & PUMP LCM SWEEPS TO CONTROL SEEPAGE.
REDUCE MW TO 8.8 PPG.;SERVICE RIG & TAKE SLOW PUMP RATES.;DRILL 8 3/4 HOLE (SLIDE & ROTATE) F/
8177' TO 8836'.
WOB 27K, 460 GPM, TD 70 RPM, MOTOR 110 RPM, DIFF 150-450 PSI, PP 2100 PSI, TORQUE 4K FT/LBS. MW
8.8 PPG.;SERVICE RIG.
ACTIVITY PLANNED: CONTINUE DRILLING 8 3/4 VERTICAL SECTION.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 17,350
PVD: 11,172
SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
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DAYS FROM SPUD: 11
DAYS ON LOCATION: 15
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 17 2015 MD: 10,165 TVD: 10,165 FOOTAGE: 1,329 MW: 8.8 LB PTD: 17,350
RIG SUPERVISOR: Jimmy Nobles PBTD:
PRESENT OPERATIONS: DRILL 8 3/4 HOLE F/ 8836' TO 10,165'.
DRILL 8 3/4 HOLE (SLIDE & ROTATE) F/ 8836' TO 9401'.
WOB 29K, 460 GPM, TD 70 RPM, MOTOR 110 RPM, DIFF 150-450 PSI, PP 2100 PSI, TORQUE 4K FT/LBS. MW 8.8 PPG. PUMP LCM SWEEPS TO CONTROL SEEPAGE.;SERVICE RIG & TAKE SLOW PUMP RATES.;DRILL 8 3/4 HOLE (SLIDE & ROTATE) F/ 9401' TO 10,165'.
WOB 30K, 460 GPM, TD 70 RPM, MOTOR 110 RPM, DIFF 150-450 PSI, PP 2200 PSI, TORQUE 4K FT/LBS. MW 8.8 PPG. PUMP LCM SWEEPS TO CONTROL SEEPAGE.
ACTIVITY PLANNED: TD 8 3/4 VERTICAL SECTION @ KOP. CIRC. TOO H F/ CURVE ASY.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 12
 DAYS ON LOCATION: 16
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 18 2015 MD: 10,636 TVD: 10,558 FOOTAGE: 471 MW: 8.8 LB PTD: 17,350
 RIG SUPERVISOR: Jimmy Nobles / David Crow PBTD:
 PRESENT OPERATIONS: DRILL 8 3/4 HOLE F/ 10,165' TO KOP 10,636'. CIRC, TOO H TO SHOE, SPOT LCM PILL, FINISH TOO H, LD BHA #2, PU & MU BHA #3, TIH WITH BHA #3.
 DRILL 8 3/4 HOLE (SLIDE & ROTATE) F/ 10,165' TO 10,636'. KOP.
 WOB 32K, 460 GPM, TD 70 RPM, MOTOR 110 RPM, DIFF 150-450 PSI, PP 2200 PSI, TORQUE 4K FT/LBS. MW 8.8 PPG. PUMP 28 PPB LCM SWEEPS TO CONTROL SEEPAGE.;CIRC & PUMP SLUG.;TOOH.;STOP AT 7130FT, BREAK CIRCULATION, SPOT 80 BBL 40% LCM PILL.;TOOH.;LD 7 INCH DC'S.;LD BHA #2, PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #3.;TIH WITH BHA #3.
 ACTIVITY PLANNED: TIH TO CSG SHOE, SLIP & CUT DRILLING LINE, FINISH TIH, BEGIN DRILLING 8 3/4 CURVE.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 13
 DAYS ON LOCATION: 17
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 19 2015 MD: 10,970 TVD: 10,890 FOOTAGE: 334 MW: 8.8 LB PTD: 17,350

RIG SUPERVISOR: David Crow PBTD:

PRESENT OPERATIONS: TIH WITH BHA #3, SLIP & CUT DRILLING LINE, FINISH TIH, WASH & REAM F10300-10636FT, DRILL & SURVEY 8 3/4 HOLE F10636-10970FT.

TIH.;STOP AT CSG SHOE, SLIP & CUT 112FT OF 1 3/8 DRILLING LINE.;TIH.;STOP AT 8000FT, BREAK CIRCULATION, TEST MWD TOOL.;FINISH TIH.;PRECAUTIONARY WASH & REAM F10300-10636FT, TAKE SURVEY, MAKE READY TO DRILL AHEAD.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F10636-10800FT, WOB=10-40K, STK'S=130, GPM=550, DH RPM=160, TD RPM=0-30, TOTAL RPM=0-190, TDT=0-5000, DPP=3000-3300.

"AFTER 2 HR'S SEE NO FLUID LOSSES, BRING PUMP RATE UP FROM 500-550 GPM, CONTINUE DRILLING AHEAD";RIG SERVICIE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F10800-10970FT, WOB=10-40K, STK'S=140, GPM=585, DH RPM=170, TD RPM=0-30, TOTAL RPM=0-200, TDT=0-5000, DPP=3100-3500.

"AFTER 9 HR'S SEE NO FLUID LOSSES, AT DEVONIAN TOP BRING PUMP RATE UP FROM 550-585 GPM, CONTINUE DRILLING AHEAD"

ACTIVITY PLANNED: CONTINUE DRILL 8 3/4 CURVE.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 14
 DAYS ON LOCATION: 18
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 20 2015 MD: 11,424 TVD: 11,153 FOOTAGE: 454 MW: 8.8 LB PTD: 17,350
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: DRILL & SURVEY 8 3/4 HOLE F10970-11424FT (TD 2ND INTERMEDIATE SECTION AT 11424FT) CIR & ROTATE HOLE CLEAN.
 DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F10970-11065FT, WOB=10-40K, STK'S=140, GPM=585, DH RPM=170, TD RPM=0-30, TOTAL RPM=0-200, TDT=0-5000, DPP=3100-3500.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F11065-11365FT, WOB=10-40K, STK'S=140, GPM=585, DH RPM=170, TD RPM=0-30, TOTAL RPM=0-200, TDT=0-5000, DPP=3100-3500.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F11365-11424FT, WOB=10-40K, STK'S=140, GPM=585, DH RPM=170, TD RPM=0-30, TOTAL RPM=0-200, TDT=0-5000, DPP=3100-3500.
 "TD (11424FT) THE 2ND INTERMEDIATE SECTION AT 05.00 ON 11/20/15";CIRCULATE & ROTATE HOLE CLEAN.
 ACTIVITY PLANNED: FINISH PREP HOLE TO RUN CSG, TOO, LD BHA, RIG UP & RUN 7 INCH CSG.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 17,350
PVD: 11,172
SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 15
DAYS ON LOCATION: 19
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 21 2015 MD: 11,424 TVD: 11,153 FOOTAGE: MW: 8.8 LB PTD: 17,350
RIG SUPERVISOR: David Crow PBTD:
PRESENT OPERATIONS: CIR & ROTATE HOLE CLEAN, BACK REAM CURVE, REAM TO BOTTOM, CIR & ROTATE HOLE CLEAN, TOO, LD BHA #3, RIG UP CSG CREW, RUN 7 INCH CSG.
CIRCULATE & ROTATE HOLE CLEAN.
"MUD LOGGERS ON STANDBY AT 07.00 ON 11/20/15"
"NOTIFY THE TRRC OF UP-COMING CSG RUN & CEMENT JOB AT 07.00 ON 11/20/15 VIA SARA";BACK REAM F11424-10600FT, REAM BACK TO BOTTOM F10600-11424FT.;CIRCULATE & ROTATE HOLE CLEAN FOR 3 HR'S.;TOOH.;LD 27 JT'S OF 5 INCH DP.;LD BHA #3.;PULL WEAR BUSHING, CLEAR & CLEAN RIG FLOOR / MAKE READY TO RUN CSG.;MOVE IN & SPOT / RIG UP CSG CREW, HOLD PJSM WITH SAME.;RUN 266 JT'S OF 7 INCH, 26#, HCL-80, LT&C 2ND INTERMEDIATE CSG, FLOAT SHOE AT=11385FT, FLOAT JOINT=42.04, FLOAT COLLAR AT=11341FT, BOND COATED PIPE FROM-8210-7241FT, ECP AT=6785FT, DV TOOL AT 6781FT.
ACTIVITY PLANNED: FINISH RUNNING CSG, LAND SAME ON MANDREL, DISPLACE OBM, PREFORM 2 STAGE CEMENT JOB.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 16
 DAYS ON LOCATION: 20
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 22 2015 MD: 11,424 TVD: 11,153 FOOTAGE: MW: 8.8 LB PTD: 17,350
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: FINISH RUNNING CSG, LAND CSG ON GE MANDREL, DISPLACE OBM, CEMENT 1ST & 2ND STAGES, RIG DOWN CEMENT CREW, PACK-OFF GE MANDREL, LD 5 INCH DP.
 CONTINUE RUNNING CSG.;STOP AT CSG SHOE, FILL STRING & BREAK CIRCULATION, CIRCULATE FOR 15 MIN.;FINISH RUNNING CSG, LAND CSG ON GE MANDREL AT 16.30 ON 11/21/15.;BREAK CIRCULATION & BEGIN DISPLACING OBM WALK RATE UP TO 7 BPM / 1100 PSI, OBM VIS=225-250 CENT, FINISH CEMENT CREW RIG UP, HOLD PSJM WITH SAME.
 "RECOVER 350 BBL'S OF GOOD OBM" "ALL OTHER OBM CONTAMINATED BY WATER FLOW";"1ST STAGE"
 PSI TEST PUMP & LINES TO 6000 PSI, PUMP 20 BBLS OF FRESH WATER AHEAD, START & FINISH 625 SKS OR 268 BBLS OF 11.8#, 2.42 YIELD LEAD CEMENT, START & FINISH 200 SKS OR 38 BBLS OF 16.5#, 1.06 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 433 BBLS OF FRESH WATER, BUMP PLUG WITH 2100 PSI, WALK PRESSURE UP TO 2500 PSI & OPEN ECP, SET SAME WITH 3500 PSI, BLEED BACK 3 BBL'S, DROP DV TOOL PLUG, WAIT 40 MIN, OPEN DV TOOL WITH 650 PSI, MAKE READY TO GO INTO 2ND STAGE.
 "30 BBL'S OF GOOD CEMENT TO SURFACE ON 1ST STAGE";"2ND STAGE"
 START & FINISH 425 SKS OR 182 BBLS OF 11.8#, 2.42 YIELD LEAD CEMENT, START & FINISH 200 SKS OR 38 BBLS OF 16.5#, 1.05 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 259 BBLS OF FRESH WATER, BUMP PLUG WITH 2100 PSI, WALK PRESSURE UP TO 3700 PSI, BLEED BACK 1 BBL, PLUG DOWN & HOLDING AT 01.00 ON 11/22/15.
 "10 BBL'S OF GOOD CEMENT TO SURFACE ON 2ND STAGE";RIG DOWN & RELEASE CEMENT CREW.;MOVE IN & SPOT / RIG UP GE, BACK OFF & LD LANDING JT, JET & CLEAN MANDREL & SEAL AREA, PU & MU PACK-OFF, PACK-OFF MANDREL, PULL TEST MANDREL TO 25K & TEST SEALS TO 2500 PSI FOR 15 MIN, BLEED OFF PRESSURE, RIG DOWN & RELEASE GE HAND.;LD 5 INCH DP.
 ACTIVITY PLANNED: LD 5 INCH DP, X-OUT HANDLING TOOLS, PU & MU RSS, TIH WITH RSS & 4 INCH DP.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 17,350
PVD: 11,172
SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 17
DAYS ON LOCATION: 21
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 23 2015 MD: 11,424 TVD: 11,153 FOOTAGE: MW: 8.8 LB PTD: 17,350
RIG SUPERVISOR: David Crow PBTD:
PRESENT OPERATIONS: LD 5 INCH DP FROM THE DERRICK, X-OUT HANDLING TOOLS, STRAP & READY 4 INCH DP, PU & MU BHA #4, TIH WITH BHA #4.
LD 5 INCH DP FROM THE DERRICK.;CLEAR & CLEAN RIG FLOOR, X-OUT HANDLING TOOLS, STRAP & READY 4 INCH DP.;PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #4.;RIG SERVICE & DERRICK INSPECTION.;TIH WITH BHA #4.
ACTIVITY PLANNED: CONTINUE TIH, DRILL CEMENT & TOOLS, BEGIN DRILLING 6 1/8 LATERAL.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 17,350
PVD: 11,172
SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 18
DAYS ON LOCATION: 22
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 24 2015 MD: 11,640 TVD: 11,169 FOOTAGE: 216 MW: 8.5 LB PTD: 17,350

RIG SUPERVISOR: David Crow

PBTD:

PRESENT OPERATIONS: TIH WITH BHA #4, DRILL CEMENT & TOOLS, CONTINUE TIH, WASH CEMENT STRINGERS, PSI TEST CSG, DRILL CEMENT & TOOLS, PROGRAM RSS & DISPLACE WITH OBM, DRILL & SURVEY 6 1/8 HOLE F11424-11640FT.

TIH WITH BHA #4, TAG UP AT 6731FT.;DRILL CEMENT & TOOLS F6731-6775FT, WORK THROUGH TOOLS SEVERAL TIMES.;CONTINUE TIH WITH BHA #4, TAG UP AT 11222FT.;WASH CEMENT STRINGERS FROM 11222-11312FT.;PRESSURE TEST CSG TO 2000 PSI FOR 10 MIN "NO LEAK OFF";RIG SERVICE & DERRICK INSPECTION.;DRILL CEMENT & TOOLS F11312-11424FT.;TAKE SURVEY, DOWNLOAD & PROGRAM RSS WHILE DISPLACING WITH OBM.;DRILL & SURVEY 6 1/8 HOLE F11424-11640FT, WOB=10-25K, STK'S=62, GPM=260, TD RPM=30-80, DH RPM=185-235, TDT=1800-4000, DPP=2100-3100.

ACTIVITY PLANNED: DRILL TOWARD TD.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 19
 DAYS ON LOCATION: 23
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 25 2015 MD: 12,135 TVD: 11,160 FOOTAGE: 495 MW: 8.5 LB PTD: 17,350

RIG SUPERVISOR: David Crow PBTD:

PRESENT OPERATIONS: DRILL & SURVEY 6 1/8 HOLE F11640-12135FT, TROUBLE SHOOT MWD, CIR HOLE CLEAN, TOO H.

DRILL & SURVEY 6 1/8 HOLE F11640-11945FT, WOB=10-30K, STK'S=62, GPM=260, TD RPM=30-80, DH RPM=185-235, TDT=1800-4000, DPP=2100-3100.

100% LIMESTONE & TRACE CHERT AT 11880FT.;RIG SERVICE & DERRICK INSPECTION.;SEND DOWNLINK TO RSS TOOL.;DRILL & SURVEY 6 1/8 HOLE F11945-12135FT, WOB=10-35K, STK'S=62, GPM=260, TD RPM=30-80, DH RPM=185-235, TDT=1800-4000, DPP=2100-3300.

95% LIMESTONE & 5% CHERT AT 11970FT.
 90% LIMESTONE & 10% CHERT AT 12000FT.
 80% LIMESTONE & 20% CHERT AT 12030FT.
 90% LIMESTONE & 10% CHERT AT 12060FT.
 95% LIMESTONE & 5% CHERT AT 12090FT.

100% LIMESTONE & TRACE CHERT AT 12130FT.;TROUBLE SHOOT MWD PULSER.;ROTATE & CIRCULATE HOLE CLEAN.;TOOH.

ACTIVITY PLANNED: FINISH TOO H, X-OUT MWD & BIT, TIH, RESUME DRILLING AHEAD.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 20
 DAYS ON LOCATION: 24
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 26 2015 MD: 12,525 TVD: 11,143 FOOTAGE: 390 MW: 8.6 LB PTD: 17,350
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: FINISH TOOH, LD BHA #4 RSS, MWD TOOL & BIT, PU & MU BHA #5, TIH WITH BHA #5, SLIP & CUT DRILLING LINE, CONTINUE TIH, DOWNOAD RSS, DRILL & SURVEY 6 1/8 HOLE 12135-12525FT.
 FINISH TOOH.;LD BHA #4 RSS, MWD TOOL & BIT, PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #5.;TIH WITH BHA #5.;STOP AT 10600FT, SLIP & CUT 101FT OF 1 3/8 DRILLING LINE.;CONTINUE TIH.;PRECAUTIONARY WASH & REAM F12000-12135FT, TAKE SURVEY, PROGRAM RSS, MAKE READY TO DRILL AHEAD.;DRILL & SURVEY 6 1/8 HOLE F12135-12525FT, WOB=10-30K, STK'S=62, GPM=260, TD RPM=30-80, DH RPM=185-235, TDT=1800-4000, DPP=2100-3300.
 100% LIMESTONE & TRACE CHERT AT 12150FT.
 100% LIMESTONE & TRACE CHERT AT 12240FT.
 100% LIMESTONE AT 12330FT.
 100% LIMESTONE AT 12420FT.
 ACTIVITY PLANNED: DRILL TOWARD TD.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 21
 DAYS ON LOCATION: 25
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 27 2015 MD: 13,425 TVD: 11,129 FOOTAGE: 900 MW: 8.7 LB PTD: 17,350

RIG SUPERVISOR: David Crow PBTD:

PRESENT OPERATIONS: DRILL & SURVEY 6 1/8 HOLE F12525-13425FT.

DRILL & SURVEY 6 1/8 HOLE F12525-12980FT, WOB=10-30K, STK'S=62, GPM=260, TD RPM=30-80, DH RPM=185-235, TDT=1800-7000, DPP=2100-3300.

100% LIMESTONE & TRACE CHERT AT 12540FT.

100% LIMESTONE & TRACE CHERT AT 12630FT.

100% LIMESTONE & TRACE CHERT AT 12750FT.

100% LIMESTONE & TRACE CHERT AT 12840FT.

100% LIMESTONE AT 12930FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/8 HOLE F12980-13360FT, WOB=10-35K, STK'S=65, GPM=270, TD RPM=30-80, DH RPM=190-245, TDT=1800-7000, DPP=2500-3600.

100% LIMESTONE AT 13050FT.

100% LIMESTONE AT 13140FT.

100% LIMESTONE AT 13260FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/8 HOLE F13360-13425FT, WOB=10-35K, STK'S=65, GPM=270, TD RPM=30-80, DH RPM=190-245, TDT=1800-7000, DPP=2800-3900.

100% LIMESTONE AT 13360FT.

ACTIVITY PLANNED: DRILL TOWARD TD.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 22
 DAYS ON LOCATION: 26
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 28 2015 MD: 14,130 TVD: 11,111 FOOTAGE: 705 MW: 8.8 LB PTD: 17,350

RIG SUPERVISOR: David Crow PBTD:

PRESENT OPERATIONS: DRILL & SURVEY 6 1/8 HOLE F13425-14130FT.

DRILL & SURVEY 6 1/8 HOLE F13425-13640FT, WOB=10-35K, STK'S=65, GPM=270, TD RPM=30-80, DH RPM=190-245, TDT=1800-7000, DPP=2800-3900.

100% LIMESTONE AT 13410FT.

100% LIMESTONE AT 13560FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/8 HOLE F13640-14035FT, WOB=10-35K, STK'S=65, GPM=270, TD RPM=30-80, DH RPM=190-245, TDT=1800-7000, DPP=2800-4100.

100% LIMESTONE AT 13680FT.

100% LIMESTONE & TRACE CHERT AT 13710FT.

100 LIMESTONE AT 13810FT.

100% LIMESTONE & TRACE CHERT AT 13980FT.;DOWNLINK RSS & SYNC MWD.;DRILL & SURVEY 6 1/8 HOLE F14035-14110FT, WOB=10-35K, STK'S=65, GPM=270, TD RPM=30-80, DH RPM=190-245, TDT=1800-7000, DPP=2800-4100.

100% LIMESTONE & TRACE CHERT AT 14010FT.

100% LIMESTONE AT 14100FT.;DOWNLINK RSS & SYNC MWD.;DRILL & SURVEY 6 1/8 HOLE F14110-14130FT, WOB=10-35K, STK'S=65, GPM=270, TD RPM=30-80, DH RPM=190-245, TDT=1800-7000, DPP=2800-4100.

100% LIMESTONE AT 14100FT.

ACTIVITY PLANNED: DRILL TOWARD TD.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 23
 DAYS ON LOCATION: 27
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 29 2015 MD: 14,695 TVD: 11,099 FOOTAGE: 565 MW: 8.8 LB PTD: 17,350

RIG SUPERVISOR: David Crow PBTD:

PRESENT OPERATIONS: DRILL & SURVEY 6 1/8 HOLE F14130-14695FT, CIR & ROTATE HOLE CLEAN FOR 3 HR'S.

DRILL & SURVEY 6 1/8 HOLE F14130-14395FT, WOB=10-35K, STK'S=65, GPM=270, TD RPM=30-80, DH RPM=190-245, TDT=1800-7000, DPP=3300-3800.

100% LIMESTONE AT 14130FT.

100% LIMESTONE AT 14250FT.

100% LIMESTONE AT 14310FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/8 HOLE F14395-14695FT, WOB=10-35K, STK'S=62, GPM=260, TD RPM=30-110, DH RPM=185-260, TDT=1800-7000, DPP=3300-3800.

100% LIMESTONE AT 14340FT.

100% LIMESTONE AT 14440FT.

100% LIMESTONE AT 14550FT.

100% LIMESTONE & TRACE CHERT AT 14640FT.

100% LIMESTONE AT 14695FT.

WITH ROP SLOWLING MAKE READY TO TOOH.;CIRCULATE & ROTATE HOLE CLEAN.

ACTIVITY PLANNED: TOO, LD RSS ASSEMBLY, PU & MU BHA #6, TIH WITH SAME, RESUME DRILLING AHEAD.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 24
 DAYS ON LOCATION: 28
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Nov 30 2015 MD: 14,830 TVD: 11,096 FOOTAGE: 135 MW: 8.8 LB PTD: 17,350
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: TOO, LD BHA #5, PU & MU BHA #6, TIH WITH BHA #6, DRILL & SURVEY 6 1/8 HOLE F14695-14830FT.
 TOO.;LD BHA #5, PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #6.;TIH WITH BHA #6.;PU, MU & TEST NOV AGITATOR.;TIH WITH BHA #6.;PRECAUTIONARY WASH & REAM F14595-14695FT, TAKE SURVEY, MAKE READY TO DRILL AHEAD.;DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F14695-14800FT, WOB=10-25K, STK'S=56, GPM=235, TD RPM=0-80, DH RPM=135-215, TDT=0-7000, DPP=3500-3900.
 100% LIMESTONE AT 14695FT.
 90% LIMESTONE, 10% DOLOMITE & TRACE CHERT AT 14720FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F14800-14830FT, WOB=10-25K, STK'S=56, GPM=235, TD RPM=0-80, DH RPM=135-215, TDT=0-7000, DPP=3600-4000.
 90% LIMESTONE, 5% DOLOMITE & 5% CHERT AT 14760FT.
 ACTIVITY PLANNED: DRILL TOWARD TD.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 25
 DAYS ON LOCATION: 29
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 1 2015 MD: 15,430 TVD: 11,075 FOOTAGE: 600 MW: 8.8 LB PTD: 17,350
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: DRILL & SURVEY 6 1/8 HOLE F14830-15430FT.
 DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F14830-15015FT, WOB=10-30K, STK'S=56, GPM=235, TD RPM=0-80, DH RPM=135-215, TDT=0-7000, DPP=3600-4000.
 90% LIMESTONE, 5% DOLOMITE & 5% CHERT AT 14760FT.
 100% LIMESTONE & TRACE CHERT AT 14840FT.
 95% LIMESTONE, 5% CHERT AT 14970FT.
 100% LIMESTONE & TRACE CHERT AT 15000FT.;CHANGE DATA RATE ON MWD TOOL;DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F15015-15080FT, WOB=10-30K, STK'S=56, GPM=235, TD RPM=0-80, DH RPM=135-215, TDT=0-7000, DPP=3600-4000.
 100% LIMESTONE & TRACE CHERT AT 15060FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F15080-15365FT, WOB=10-30K, STK'S=56, GPM=235, TD RPM=0-80, DH RPM=135-215, TDT=0-7000, DPP=3600-4100.
 100% LIMESTONE & TRACE CHERT AT 15090FT.
 100% LIMESTONE & TRACE CHERT AT 15180FT.
 100% LIMESTONE & TRACE CHERT AT 15300FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F15365-15430FT, WOB=10-30K, STK'S=56, GPM=235, TD RPM=0-80, DH RPM=135-215, TDT=0-8500, DPP=3600-4100.
 100% LIMESTONE & TRACE CHERT AT 15365FT.
 ACTIVITY PLANNED: DRILL TOWARD TD.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 26
 DAYS ON LOCATION: 30
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 2 2015 MD: 15,905 TVD: 11,060 FOOTAGE: 475 MW: 8.9 LB PTD: 17,350

RIG SUPERVISOR: David Crow / Jimmy Nobles PBTD:

PRESENT OPERATIONS: DRILL & SURVEY 6 1/8 HOLE F15430' TO 15,905'.

DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F15430' TO 15,740', WOB=10-30K, STK'S=52, GPM=217, TD RPM=0-80, DH RPM=135-215, TDT=0-8500, DPP=3600-4100.

100% LIMESTONE & TRACE CHERT AT 15365FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 15,740' TO 15,832'. WOB 27K, 54 SPM, GPM 225, TD 70 RPM, MOTOR 131 RPM, PP 4100 PSI, TORQUE 8000 FT/ LBS. MW 8.8 PPG.

100% LIMESTONE @ 15,780'.

UNABLE TO SLIDE. CANNOT SLIDE TO BOTTOM WITHOUT ROTATING.;PUMP 60 BBLS HI VIS WEIGHTED SWEEP, WORK PIPE & CIRC @ 242 GPM, PP 4100 PSI & ROTATE @ 80 RPM.;WIPER TRIP TO 14,600' (OLD HOLE). RIH, REAM F/ 15,500' TO 15,834'.;DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 15,832' TO 15,905'. WOB 27K, 53 SPM, GPM 221, TD 70 RPM, MOTOR 128 RPM, PP 4100 PSI, TORQUE 8000 FT/ LBS. MW 8.8 PPG.

100% LIMESTONE W/ TRACE CHERT @ 15,840'.

ACTIVITY PLANNED: CONTINUE DRILLING 6 1/8 LATERAL SECTION

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 27
 DAYS ON LOCATION: 31
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 3 2015 MD: 16,427 TVD: 11,054 FOOTAGE: 522 MW: 9.0 LB PTD: 17,350

RIG SUPERVISOR: Jimmy Nobles PBTD:

PRESENT OPERATIONS: DRILL & SURVEY 6 1/8 HOLE F/ 15,905' TO 16,427'.

DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 15,905' TO 16,115'. WOB 23-29K, 53 SPM, GPM 221, TD 70 RPM, MOTOR 128 RPM, PP 4100 PSI, TORQUE 8000 FT/ LBS. MW 8.8 PPG.

100% LIMESTONE W/ TRACE CHERT @ 15,960'.;SERVICE RIG & DERRICK INSPECTION.;DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 16,115' TO 16,305'. WOB 23-29K, 53 SPM, GPM 221, TD 50-90 RPM, MOTOR 128 RPM, PP 4100 PSI, TORQUE 7-11K FT/ LBS. MW 9.0 PPG.;SERVICE RIG & TAKE SLOW PUMP RATES.;DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 16,305' TO 16,427'. WOB 23-29K, 53 SPM, GPM 221, TD 50-90 RPM, MOTOR 128 RPM, PP 4100 PSI, TORQUE 7-11K FT/ LBS. MW 9.0 PPG.

100% LIMESTONE @ 16,350'.

ACTIVITY PLANNED: CONTINUE DRILL 6 1/8 LATERAL.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 17,350
PVD: 11,172
SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 28
DAYS ON LOCATION: 32
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 4 2015 MD: 16,925 TVD: 11,039 FOOTAGE: 498 MW: 8.9 LB PTD: 17,350

RIG SUPERVISOR: Jimmy Nobles PBTD:

PRESENT OPERATIONS: DRILL 6 1/8 LATERAL F/ 16,427' TO 16,925'.

DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 16,427' TO 16,622'. WOB 23-29K, 53 SPM, GPM 221, TD 50-90 RPM, MOTOR 128 RPM, PP 4100 PSI, TORQUE 7-11K FT/ LBS. MW 9.0 PPG.

100% LIMESTONE @ 16,590'.;SERVICE RIG. CHECK CHARGE IN PULSATION DAMPENERS.;DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 16,622' TO 16900'. WOB 23-29K, 53 SPM, GPM 221, TD 50-90 RPM, MOTOR 128 RPM, PP 4100 PSI, TORQUE 7-11K FT/ LBS. MW 8.8 PPG.;SERVICE RIG.;DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 16,900' TO 16925'. WOB 23-29K, 54 SPM, GPM 225, TD 50-90 RPM, MOTOR 131 RPM, PP 4100 PSI, TORQUE 7-11K FT/ LBS. MW 8.8 PPG.

100% LIMESTONE @ 16,860'.

ACTIVITY PLANNED: CONTINUE DRILL 6 1/8 LATERAL.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 17,350
PVD: 11,172
SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 29
DAYS ON LOCATION: 33
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 5 2015 MD: 17,212 TVD: 11,021 FOOTAGE: 287 MW: 8.7 LB PTD: 17,350
RIG SUPERVISOR: Jimmy Nobles PBTD:
PRESENT OPERATIONS: DRILL 6 1/8 LATERAL F / 16,925' TO 17212'. TD OF WELL. TOO, M/U CLEAN OUT BHA & RIH.
DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 16,925' TO 16964'. WOB 23-29K, 54 SPM, GPM 225, TD 50-90 RPM, MOTOR 131 RPM, PP 4100 PSI, TORQUE 7-11K FT/ LBS. MW 8.8 PPG.;RIG SERVICE. CHANGE SWAB ON #1 MUD PUMP.;DRILL 6 1/8 LATERAL (SLIDE & ROTATE) F/ 16,964' TO 17,212'. WOB 23-29K, 54 SPM, GPM 225, TD 50-90 RPM, MOTOR 131 RPM, PP 4100 PSI, TORQUE 7-11K FT/ LBS. MW 8.7 PPG. PUMP LCM SWEEPS TO CONTROL SEEPAGE.
FINAL TD OF WELL 17,212'.;SWEEP, CIRC & CONDITION HOLE W/ 230- 240 GPM, PP 4000 PSI & 90 RPM. MW 8.7 PPG. BACKREAM 3 STDS OFF BOTTOM. PUMP SLUG.
RELEASE MUD LOGGERS.;TOOH, L/D AGITATOR, MOTOR & MWD. HOLE TAKING MORE THAN CALCULATED FILL. FOUND A PIECE OF STATOR RUBBER IN BIT.
RECEIVED NEW PULSATION DAMPENERS FOR BOTH MUD PUMPS. ALSO REPAIRED 4" DEMCO VALVE BETWEEN MUD PUMPS.;SERVICE RIG.;M/U CLEAN OUT BHA, SURFACE TEST MWD & RIH.
PULSATION DAMPENER CHANGED OUT ON # 2 MUD PUMP. WORKING ON #1 AT REPORT TIME.
ACTIVITY PLANNED: RIH TO SHOE, SLIP & CUT DRILL LINE. RIH, CIRC HOLE CLEAN TO RUN LINER. TOO.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 30
 DAYS ON LOCATION: 34
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 6 2015 MD: 17,212 TVD: 11,021 FOOTAGE: MW: 8.3 LB PTD: 17,350
 RIG SUPERVISOR: Jimmy Nobles PBTD:
 PRESENT OPERATIONS: RIH W/ CLEAN OUT ASY TO 10,600'. SLIP & CUT DRILL LINE. CIRC & CONDITION ON BOTTOM. SHORT TRIP TO 15,500'. UNABLE TO STOP MUD LOSSES W/ LCM. MW 8.3 PPG.
 RIH, FILL EVERY 30 STDS TO 10,600'. PARTIAL LOSSES, HOLE TAKING MUD. MW 8.7 PPG. START CUTTING MW IN PITS TO 8.5 PPG.;SLIP & CUT DRILL LINE.;RIH TO SHOE, 11,385'. BREAK CIRC, LOSING MUD, CUT MW IN PITS TO 8.4 PPG. PUMPS LCM SWEEP.
 STAGE PUMP RATE UP TO 209 GPM WHILE REDUCING MW BACK TO 8.3 PPG IN PITS, RUNNING CENTRIFUGE & ADDING DIESEL. STILL SEEPING.;RIH TO 13,800'. FILL PIPE & BREAK CIRC. MW 8.3 PPG IN ACTIVE PITS. CONTINUE RIH TO 15,500', FILL PIPE & BREAK CIRC. MW 8.3 PPG. STILL HAVE SEEPAGE.;RIH TO 16,800'.;FILL PIPE, REAM W/ 170 GPM & 30 RPM WHILE PUMPING LCM PILLS TO STOP SEEPAGE. MW 8.3 PPG.;CIRC & CONDITION HOLE W/ 120 RPM & 250 GPM. MW 8.3 PPG. PUMP LCM SWEEPS TO CONTROL SEEPAGE. GOT SEEPAGE DOWN UNDER 5 BBLS/HR.
 MWD SIGNAL STRONGER & CLEANER. GAMMA WORKING.
 SPOT LCM IN BOTTOM 500' OF HOLE.;TOOH. TIGHT SPOT @ 17,020', UNABLE TO PULL THRU, BROKE THRU W/ ROTATION. HOLE TAKING DOUBLE THE AMOUNT OF CALCULATED DISPLACEMENT & WORSENING. TRIP OUT TO 15,500'.
 EXCESS DRAG F/ 17,212' TO 16,300'.;RIH BACK IN HOLE F/ 15,500' TO 16,500' AT REPORT TIME.
 PREPARING TO DISPLACE HOLE W/ FRESH WATER. MIXING GEL IN PREMIX.
 ACTIVITY PLANNED: DISPLACE WELL W/ FRESH WATER DUE TO OBM LOSSES.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 17,350
PVD: 11,172
SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 31
DAYS ON LOCATION: 35
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 7 2015 MD: 17,212 TVD: 11,021 FOOTAGE: MW: 8.4 LB PTD: 17,350
RIG SUPERVISOR: Jimmy Nobles PBTD:
PRESENT OPERATIONS: REAM, CIRC & DISPLACE OBM W/ FW. CIRC & REAM HOLE. TOO H TO RUN LINER.
RIH TO 17,100'.;REAM F/ 17,100' TO 17,212'. PREP TO DISPLACE OBM W/ FW.;DISPLACE OBM & HAUL TO STORAGE TANKS. BUILDING FW GEL MUD IN PREMIX.;CIRC & CONDITION W/ 270 GPM & 120 RPM. SWEEP HOLE W/ HI VIS GEL SWEEPS TO CLEAN HOLE & BUILD GEL MUD SYSTEM. MW 8.4 PPG.;BACKREAM F/ 17,212' TO 16,349'. UNABLE TO RUN BACK IN HOLE WITHOUT ROTATING. REAM BACK TO BOTTOM.;SWEEP & CIRC.
SPOT 120 BBLs 8.3 PPG OBM W/ 20# BBL BEADS & 20# BBL GRAFITE IN LATERAL.;TOOH TO RUN LINER. L/D BHA.
ACTIVITY PLANNED: RUN & CEMENT LINER.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 17,350
 PVD: 11,172
 SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
 ELEVATION (RKB): 3,166
 API #: 42-003-47243
 PERMIT NUMBER: 809404
 SPUD DATE & TIME: Nov 6 2015 13:00
 DAYS FROM SPUD: 32
 DAYS ON LOCATION: 36
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill and Complete 6000' Lateral
 JOB NAME: University 1-28 A Unit 2H
 CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 8 2015 MD: TVD: FOOTAGE: MW: 8.4 LB PTD: 17,350

RIG SUPERVISOR: Jimmy Nobles PBTD:

PRESENT OPERATIONS: FINISH L/D BHA. R/U & RUN 4 1/2 CASING. SET HANGER, CEMENT, SET PACKER, TEST, & DISPLACE. L/D DRILL PIPE.

FINISH L/D BHA.;SERVICE RIG. R/U CASING SPECIALTIES HANDLING TOOLS.;HOLD PREJOB SAFETY MEETING W/ CASING CREW, RIG CREW, WEATHERFORD SERVICE HAND, & THREAD REP.;RUN 150 JTS 4.5" 11.6# P-110 DQX CASING. TORQUE CONNECTIONS TO 5400 FT/LBS. (TORQUE TURN & THREAD REP PRESENT).;M/U WEATHERFORD LINER HANGER, CIRC CAPACITY OF LINER WHILE R/D CASING SPECIALTIES TOOLS.;RIH W/ LINER ON DRILL PIPE. TAG BOTTOM @ 17,212. P/U TO SETTING DEPTH 17,206'. DID NOT ROTATE LINER.

SHOE - 17,206'. TOP OF LINER - 10,531'.;CIRC W/ RIG PUMP @ 45 SPM WHILE RIGGING UP TRANS TEX CEMENTERS. GOOD RETURNS.;DROP SETTING BALL & CIRC @ 45 SPM. PRESS UP TO 2550 PSI & SET HANGER, VERIFY W/ 30K DOWN, BLEW BALL SEAT @ 3230 PSI. RELEASE SETTING TOOL W/ 5 SETS OF 5 REVS. P/U & VERIFY RELEASED F/ LINER.

HELD PREJOB SAFETY MEETING W/ TRANS TEX CEMENTERS.;PRESS TEST LINES TO 6000 PSI. PUMP 24 BBL SPACER AHEAD & 460 SKS (140 BBLS) ULTRA C CEMENT @ 13.2 PPG, YIELD 1.72, MIX WATER 9.19,+.7% CR-1 + .75% CFL-1 + .2% CFR-4 + .15% CAS-1 + 3% SALT + 1/8# CF, DISP W/ 212 BBLS FW. LAND PLUG W/ 2170 PSI. BLED BACK 1 1/2 BBLS, FLOATS HOLDING. P/U & SET PACKER W/ 55K WEIGHT. PRESS TEST BACKSIDE TO 2500 PSI F/ 5 MINS. BLEED OFF PRESS, P/U & DISPLACE W/ 460 BBLS FW @ 7 BPM. GOOD RETURNS DURING CEMENT JOB. NO CEMENT RETURNS TO SURFACE.;PULL 10 STDS OF DRILL PIPE WHILE R/D TRANS TEX CEMENTERS.;LAY DOWN 4" DRILL PIPE.

ACTIVITY PLANNED: LAY DOWN DRILL PIPE, CLEAN MUD TANKS.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 17,350
PVD: 11,172
SURFACE LOCATION: 1165 FNL, 510 FWL, Sec. 28 Blk 1 UL Survey
BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 33
DAYS ON LOCATION: 37
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 9 2015 MD: TVD: FOOTAGE: MW: 0.0 LB PTD: 17,350
RIG SUPERVISOR: Jimmy Nobles PBTD:
PRESENT OPERATIONS: LAY DOWN 4" DRILL PIPE. CLEAN MUD TANKS. N/D BOP'S.
LAY DOWN 4" DRILL PIPE. CLEAN MUD TANKS & PREMIX.;FLUSH THRU ALL LINES, CHOKE MANIFOLD, SEPARATOR W/ FRESH WATER. RELEASE PIT CLEANERS.
RELEASE NOV SOLIDS CONTROL, DAY 25.
REMOVE 4" HANDLING TOOLS F/ RIG FLOOR. BREAK OUT SAVER SUB & RECOVER CORROSION RING.;NIPPLE DOWN BOP'S, FLOWLINE, CHOKE MANIFOLD, FLARE LINE, & SEPARATOR.
ACTIVITY PLANNED: NIPPLE DOWN BOP'S, START R/D & PREP TO MOVE RIG.

WELL: University 1-28 A Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 17,350
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BOTTOM HOLE LOCATION: 100 FNL, 250 FWL, Sec 25 Blk 1 UL Survey
ELEVATION (RKB): 3,166
API #: 42-003-47243
PERMIT NUMBER: 809404
SPUD DATE & TIME: Nov 6 2015 13:00
DAYS FROM SPUD: 34
DAYS ON LOCATION: 38
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill and Complete 6000' Lateral
JOB NAME: University 1-28 A Unit 2H
CONTRACTOR/RIG#: Independence Contract Drilling/ICD 208

Dec 10 2015 MD: TVD: FOOTAGE: MW: 0.0 LB PTD: 17,350
RIG SUPERVISOR: Jimmy Nobles PBTD:
PRESENT OPERATIONS: N/D BOP'S, MANIFOLD, FLARE LINES, & MUD LINES. R/D & PREP TO MOVE. RELEASE RIG TO MOVE @ 0600 HRS.
N/D BOP'S, CHOKE MANIFOLD, SEPARATOR, FLARE LINE, & MUD LINES.;PREP TO MOVE RIG, RIGGING DOWN.
RELEASE RIG TO MOVE TO UNIVERSITY 1-26 # 4H @ 0600 HRS 12/10/15.
ACTIVITY PLANNED: MOVE TRAILERS TO NEW LOCATION. RED STONE START MOVING TUBULARS & LOOSE RIG EQUIP. CONTINUE RIG DOWN.