



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 9/25/2015

Report #: 2

Actual Days: 0.67

Well Info												
API / UWI		Region / Division		District		Field Name		Original Spud Date				
4200347198		PERMIAN		PERMIAN CONVENTIONAL		MARTIN		8/31/2015				
County		State/Province		Original KB/RT Elevation (ft)				Ground Elevation (ft)				
ANDREWS		TEXAS		3,287.00				3,273.00				
Job Summary												
Job Category		Last Casing String		AFE Dur Total (days)		Total AFE (Cost)		Cumulative Cost (Cost)				
COMPLETIONS		Production1, 8,785.7ftKB		9.00		586,500.00		22,700.00				
Daily Ops Summary												
Rig (Names)		Wellbore		End Depth (ftKB)		Depth Progress (ft)		Daily Cost Total (Cost)				
PETROPLEX CONV-PETROPLEX		Original Hole		0.0				6,950.00				
Weather		Hole Condition		Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (...)				
								0.67				
Ops and Depth @ Morning Report												
WELL SI												
Last 24hr Summary												
AOL AND HELD PJSM MIRU FRAC STACK/FLOWBACK JSA REVIEW MIRU PETROPLEX JSA REVIEW TEST CSG & FRAC STACK TO 6730 PSI PRESSURE HELD BLED PRESSURE RDSM RDMO SECURE WELL SDFN												
24hr Forecast												
PERFORATE & RUN BHP GUAGE												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
07:00	07:30	0.50	COMPZ N	WELLPR	SFTY	P			AOL AND HELD PJSM			
07:30	10:00	2.50	COMPZ N	WELLPR	RURD	P			MIRU FRAC STACK/FLOWBACK JSA REVIEW MIRU PETROPLEX			
10:00	11:00	1.00	COMPZ N	WELLPR	PRTS	P			JSA REVIEW TEST CSG & FRAC STACK TO 6730 PSI PRESSURE HELD BLED PRESSURE			
11:00	12:00	1.00	COMPZ N	WELLPR	RURD	P			RDSM RDMO			
12:00	13:00	1.00	COMPZ N	WELLPR	SFTY	P			SECURE WELL SDFN			
Head Count / Manhours												
Company		Function		Personnel Type		Count	Time (hr)	Tot Work Time (hr)				
WILDCAT		ONSITE SUPERVISOR		CONTRACTOR		1	7.00	7.00				
PETROPLEX ACIDIZING INC		PRESSURE TESTERS		CONTRACTOR		3	7.00	21.00				
MCCLINTON		WELLHEAD HAND		CONTRACTOR		3	7.00	21.00				
MCCLINTON		OTHER		CONTRACTOR		4	7.00	28.00				
SELECT ENERGY SERVICES		TRUCKER		CONTRACTOR		4	12.00	48.00				
SELECT ENERGY SERVICES		OTHER		CONTRACTOR		4	12.00	48.00				
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	54.0	14.0	8/24/2015		65.00		11.96				
Surface	8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8					
Production1	5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00						



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 10/5/2015

Report #: 3

Actual Days: 1.04

Well Info												
API / UWI		Region / Division		District		Field Name		Original Spud Date				
4200347198		PERMIAN		PERMIAN CONVENTIONAL		MARTIN		8/31/2015				
County		State/Province		Original KB/RT Elevation (ft)			Ground Elevation (ft)					
ANDREWS		TEXAS		3,287.00			3,273.00					
Job Summary												
Job Category		Last Casing String		AFE Dur Total (days)		Total AFE (Cost)		Cumulative Cost (Cost)				
COMPLETIONS		Production1, 8,785.7ftKB		9.00		586,500.00		32,600.00				
Daily Ops Summary												
Rig (Names)		Wellbore		End Depth (ftKB)		Depth Progress (ft)		Daily Cost Total (Cost)				
C & J ENERGY SERVICES C & J 566		Original Hole		0.0				9,900.00				
Weather		Hole Condition		Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (...)				
								1.04				
Ops and Depth @ Morning Report												
Last 24hr Summary												
MOVE RIG IN, HELD PJSM/JSA, SPOT RIG, RIG UP, CHECK PSI ON WELL, ND FRAC VALVE, NU BOP, RIG UP EQUIPMENT TO RUN TBG IN, WAITED FOR PIPE, PIPE ARRIVED, RACK & TALLY PIPE, PICKED UP BIT, PICKED UP 97 JTS, CLOSE SECURE WELL, SION.												
24hr Forecast												
FINISH PICKING UP TBG, BREAK CIRCULATION, TAG FILL, CLEAN OUT FILL												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
09:00	09:30	0.50	COMPZ N	RPCOMP	MOB	P			MOVE RIG IN			
09:30	09:45	0.25	COMPZ N	RPCOMP	SFTY	P			HELD PJSM/JSA			
09:45	10:45	1.00	COMPZ N	RPCOMP	RURD	P			SPOT RIG, RIG UP			
10:45	11:15	0.50	COMPZ N	RPCOMP	OTHR	P			WAIT FOR BOP			
11:15	12:15	1.00	COMPZ N	RPCOMP	NUND	P			CHECK PSI ON WELL, ND FRAC VALVE, NU BOP			
12:15	12:30	0.25	COMPZ N	RPCOMP	RURD	P			RIG UP EQUIPMENT TO RUN TBG IN,			
12:30	16:30	4.00	COMPZ N	RPCOMP	OTHR	P			WAIT ON TBG			
16:30	17:00	0.50	COMPZ N	RPCOMP	OTHR	P			RACK PIPE & TALLY			
17:00	18:00	1.00	COMPZ N	RPCOMP	PULD	P			PICK UP BIT & 97 JTS, SION			
Head Count / Manhours												
Company		Function		Personnel Type		Count	Time (hr)		Tot Work Time (hr)			
WILDCAT		ONSITE SUPERVISOR		CONTRACTOR		1	7.00		7.00			
PETROPLEX ACIDIZING INC		PRESSURE TESTERS		CONTRACTOR		3	7.00		21.00			
MCCLINTON		WELLHEAD HAND		CONTRACTOR		3	7.00		21.00			
MCCLINTON		OTHER		CONTRACTOR		4	7.00		28.00			
SELECT ENERGY SERVICES		TRUCKER		CONTRACTOR		4	12.00		48.00			
SELECT ENERGY SERVICES		OTHER		CONTRACTOR		4	12.00		48.00			
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des		OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)			
Conductor		16	54.0	14.0	8/24/2015		65.00		11.96			
Surface		8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8				
Production1		5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00					



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 10/5/2015

Report #: 6

Actual Days: 1.99

Well Info												
API / UWI	Region / Division	District	Field Name	Original Spud Date								
4200347198	PERMIAN	PERMIAN CONVENTIONAL	MARTIN	8/31/2015								
County	State/Province	Original KB/RT Elevation (ft)	Ground Elevation (ft)									
ANDREWS	TEXAS	3,287.00	3,273.00									
Job Summary												
Job Category	Last Casing String	AFE Dur Total (days)	Total AFE (Cost)	Cumulative Cost (Cost)								
COMPLETIONS	Production1, 8,785.7ftKB	9.00	586,500.00	160,930.00								
Daily Ops Summary												
Rig (Names)	Wellbore	End Depth (ftKB)	Depth Progress (ft)	Daily Cost Total (Cost)								
C & J ENERGY SERVICES C & J 566	Original Hole	0.0		9,900.00								
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...)								
				1.99								
Ops and Depth @ Morning Report												
Last 24hr Summary												
MOVE RIG IN, HELD PJSM/JSA, SPOT RIG, RIG UP, CHECK PSI ON WELL, ND FRAC VALVE, NU BOP, RIG UP EQUIPMENT TO RUN TBG IN, WAITED FOR PIPE, PIPE ARRIVED, RACK & TALLY PIPE, PICKED UP BIT, PICKED UP 97 JTS, CLOSE SECURE WELL, SION.												
24hr Forecast												
FINISH PICKING UP TBG, BREAK CIRCULATION, TAG FILL, CLEAN OUT FILL												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
09:00	09:30	0.50	COMPZ N	RPCOMP	MOB	P			MOVE RIG IN			
09:30	09:45	0.25	COMPZ N	RPCOMP	SFTY	P			HELD PJSM/JSA			
09:45	10:45	1.00	COMPZ N	RPCOMP	RURD	P			SPOT RIG, RIG UP			
10:45	11:15	0.50	COMPZ N	RPCOMP	OTHR	P			WAIT FOR BOP			
11:15	12:15	1.00	COMPZ N	RPCOMP	NUND	P			CHECK PSI ON WELL, ND FRAC VALVE, NU BOP			
12:15	12:30	0.25	COMPZ N	RPCOMP	RURD	P			RIG UP EQUIPMENT TO RUN TBG IN,			
12:30	16:30	4.00	COMPZ N	RPCOMP	OTHR	P			WAIT ON TBG			
16:30	17:00	0.50	COMPZ N	RPCOMP	OTHR	P			RACK PIPE & TALLY			
17:00	18:00	1.00	COMPZ N	RPCOMP	PULD	P			PICK UP BIT & 97 JTS, SION			
Head Count / Manhours												
Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)							
WILDCAT	ONSITE SUPERVISOR	CONTRACTOR	1	7.00	7.00							
PETROPLEX ACIDIZING INC	PRESSURE TESTERS	CONTRACTOR	3	7.00	21.00							
MCCLINTON	WELLHEAD HAND	CONTRACTOR	3	7.00	21.00							
MCCLINTON	OTHER	CONTRACTOR	4	7.00	28.00							
SELECT ENERGY SERVICES	TRUCKER	CONTRACTOR	4	12.00	48.00							
SELECT ENERGY SERVICES	OTHER	CONTRACTOR	4	12.00	48.00							
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	54.0	14.0	8/24/2015		65.00						
Surface	8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8	11.96				
Production1	5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00						



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 10/5/2015

Report #: 6

Actual Days: 1.99

Well Info												
API / UWI	Region / Division	District	Field Name	Original Spud Date								
4200347198	PERMIAN	PERMIAN CONVENTIONAL	MARTIN	8/31/2015								
County	State/Province	Original KB/RT Elevation (ft)	Ground Elevation (ft)									
ANDREWS	TEXAS	3,287.00	3,273.00									
Job Summary												
Job Category	Last Casing String	AFE Dur Total (days)	Total AFE (Cost)	Cumulative Cost (Cost)								
COMPLETIONS	Production1, 8,785.7ftKB	9.00	586,500.00	162,430.00								
Daily Ops Summary												
Rig (Names)	Wellbore	End Depth (ftKB)	Depth Progress (ft)	Daily Cost Total (Cost)								
C & J ENERGY SERVICES C & J 566	Original Hole	0.0		11,400.00								
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...)								
				1.99								
Ops and Depth @ Morning Report												
Last 24hr Summary												
MOVE RIG IN, HELD PJSM/JSA, SPOT RIG, RIG UP, CHECK PSI ON WELL, ND FRAC VALVE, NU BOP, RIG UP EQUIPMENT TO RUN TBG IN, WAITED FOR PIPE, PIPE ARRIVED, RACK & TALLY PIPE, PICKED UP BIT, PICKED UP 97 JTS, CLOSE SECURE WELL, SION.												
24hr Forecast												
FINISH PICKING UP TBG, BREAK CIRCULATION, TAG FILL, CLEAN OUT FILL												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
09:00	09:30	0.50	COMPZ N	RPCOMP	MOB	P			MOVE RIG IN			
09:30	09:45	0.25	COMPZ N	RPCOMP	SFTY	P			HELD PJSM/JSA			
09:45	10:45	1.00	COMPZ N	RPCOMP	RURD	P			SPOT RIG, RIG UP			
10:45	11:15	0.50	COMPZ N	RPCOMP	OTHR	P			WAIT FOR BOP			
11:15	12:15	1.00	COMPZ N	RPCOMP	NUND	P			CHECK PSI ON WELL, ND FRAC VALVE, NU BOP			
12:15	12:30	0.25	COMPZ N	RPCOMP	RURD	P			RIG UP EQUIPMENT TO RUN TBG IN,			
12:30	16:30	4.00	COMPZ N	RPCOMP	OTHR	P			WAIT ON TBG			
16:30	17:00	0.50	COMPZ N	RPCOMP	OTHR	P			RACK PIPE & TALLY			
17:00	18:00	1.00	COMPZ N	RPCOMP	PULD	P			PICK UP BIT & 97 JTS, SION			
Head Count / Manhours												
Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)							
WILDCAT	ONSITE SUPERVISOR	CONTRACTOR	1	7.00	7.00							
PETROPLEX ACIDIZING INC	PRESSURE TESTERS	CONTRACTOR	3	7.00	21.00							
MCCLINTON	WELLHEAD HAND	CONTRACTOR	3	7.00	21.00							
MCCLINTON	OTHER	CONTRACTOR	4	7.00	28.00							
SELECT ENERGY SERVICES	TRUCKER	CONTRACTOR	4	12.00	48.00							
SELECT ENERGY SERVICES	OTHER	CONTRACTOR	4	12.00	48.00							
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	54.0	14.0	8/24/2015		65.00						
Surface	8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8	11.96				
Production1	5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00						



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 10/5/2015

Report #: 6

Actual Days: 1.99

Well Info												
API / UWI	Region / Division	District	Field Name	Original Spud Date								
4200347198	PERMIAN	PERMIAN CONVENTIONAL	MARTIN	8/31/2015								
County	State/Province	Original KB/RT Elevation (ft)	Ground Elevation (ft)									
ANDREWS	TEXAS	3,287.00	3,273.00									
Job Summary												
Job Category	Last Casing String	AFE Dur Total (days)	Total AFE (Cost)	Cumulative Cost (Cost)								
COMPLETIONS	Production1, 8,785.7ftKB	9.00	586,500.00	213,680.00								
Daily Ops Summary												
Rig (Names)	Wellbore	End Depth (ftKB)	Depth Progress (ft)	Daily Cost Total (Cost)								
C & J ENERGY SERVICES C & J 566	Original Hole	0.0		62,650.00								
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...)								
				1.99								
Ops and Depth @ Morning Report												
Last 24hr Summary												
MOVE RIG IN, HELD PJSM/JSA, SPOT RIG, RIG UP, CHECK PSI ON WELL, ND FRAC VALVE, NU BOP, RIG UP EQUIPMENT TO RUN TBG IN, WAITED FOR PIPE, PIPE ARRIVED, RACK & TALLY PIPE, PICKED UP BIT, PICKED UP 97 JTS, CLOSE SECURE WELL, SION.												
24hr Forecast												
FINISH PICKING UP TBG, BREAK CIRCULATION, TAG FILL, CLEAN OUT FILL												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
09:00	09:30	0.50	COMPZ N	RPCOMP	MOB	P			MOVE RIG IN			
09:30	09:45	0.25	COMPZ N	RPCOMP	SFTY	P			HELD PJSM/JSA			
09:45	10:45	1.00	COMPZ N	RPCOMP	RURD	P			SPOT RIG, RIG UP			
10:45	11:15	0.50	COMPZ N	RPCOMP	OTHR	P			WAIT FOR BOP			
11:15	12:15	1.00	COMPZ N	RPCOMP	NUND	P			CHECK PSI ON WELL, ND FRAC VALVE, NU BOP			
12:15	12:30	0.25	COMPZ N	RPCOMP	RURD	P			RIG UP EQUIPMENT TO RUN TBG IN,			
12:30	16:30	4.00	COMPZ N	RPCOMP	OTHR	P			WAIT ON TBG			
16:30	17:00	0.50	COMPZ N	RPCOMP	OTHR	P			RACK PIPE & TALLY			
17:00	18:00	1.00	COMPZ N	RPCOMP	PULD	P			PICK UP BIT & 97 JTS, SION			
Head Count / Manhours												
Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)							
WILDCAT	ONSITE SUPERVISOR	CONTRACTOR	1	7.00	7.00							
PETROPLEX ACIDIZING INC	PRESSURE TESTERS	CONTRACTOR	3	7.00	21.00							
MCCLINTON	WELLHEAD HAND	CONTRACTOR	3	7.00	21.00							
MCCLINTON	OTHER	CONTRACTOR	4	7.00	28.00							
SELECT ENERGY SERVICES	TRUCKER	CONTRACTOR	4	12.00	48.00							
SELECT ENERGY SERVICES	OTHER	CONTRACTOR	4	12.00	48.00							
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	54.0	14.0	8/24/2015		65.00						
Surface	8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8	11.96				
Production1	5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00						



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 10/6/2015

Report #: 7

Actual Days: 2.47

Well Info												
API / UWI 4200347198		Region / Division PERMIAN		District PERMIAN CONVENTIONAL		Field Name MARTIN		Original Spud Date 8/31/2015				
County ANDREWS		State/Province TEXAS		Original KB/RT Elevation (ft) 3,287.00		Ground Elevation (ft) 3,273.00						
Job Summary												
Job Category COMPLETIONS		Last Casing String Production1, 8,785.7ftKB		AFE Dur Total (days) 9.00		Total AFE (Cost) 586,500.00		Cumulative Cost (Cost) 177,080.00				
Daily Ops Summary												
Rig (Names) C & J ENERGY SERVICES C & J 566		Wellbore Original Hole		End Depth (ftKB) 0.0		Depth Progress (ft)		Daily Cost Total (Cost) 14,650.00				
Weather		Hole Condition		Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (...) 2.47				
Ops and Depth @ Morning Report												
Last 24hr Summary TRAVEL TO LOCATION, HELD PJSM/JSA, BLED WELL DOWN, PICKED UP TBG, PICKED UP 153 JTS , NU STRIPPER HEAD, BREAK CIRCULATION, PICK UP TBG, TAG @ 8,560, RIG UP POWER SWIVRL, BREAK CIRCULATION, CLEAN OUT TO PBTD, CIRCULATE WELL, RIG DOWN SWIVEL, PULL TBG ABOVE PERFS, CLOSE WELL IN, SION.												
24hr Forecast CIRCULATE WELL HALF A DAY, PULL TBG												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	07:00	0.50	COMPZ N	RPCOMP	TRAV	P			TRAVEL TO LOCATION			
07:00	07:15	0.25	COMPZ N	RPCOMP	SFTY	P			HELD PJSM/JSA			
07:15	10:00	2.75	COMPZ N	RPCOMP	PULD	P			BLED WELL DOWN, PICKED UP TBG, PICKED UP 153 JTS			
10:00	10:30	0.50	COMPZ N	RPCOMP	NUND	P			NU STRIPPER HEAD			
10:30	11:30	1.00	COMPZ N	RPCOMP	CIRC	P			BREAK CIRULATION			
11:30	12:00	0.50	COMPZ N	RPCOMP	PULD	P			PICK UP TBG, TAG @ 8,560', PBTD IS @ 8743			
12:00	12:15	0.25	COMPZ N	RPCOMP	RURD	P			RIG UP POWER SWIVEL			
12:15	12:30	0.25	COMPZ N	RPCOMP	CIRC	P			BREAK CIRCULATION			
12:30	17:00	4.50	COMPZ N	RPCOMP	FCO	P			CLEAN OUT FROM 8,560' TO PBTD 8,743, CIRCULATE WELL			
17:00	17:15	0.25	COMPZ N	RPCOMP	RURD	P			RIG DOWN SWIVEL			
17:15	18:00	0.75	COMPZ N	RPCOMP	TRIP	P			PULL TBG ABOVE PERFS, SION			
Head Count / Manhours												
Company		Function		Personnel Type		Count	Time (hr)	Tot Work Time (hr)				
WILDCAT		ONSITE SUPERVISOR		CONTRACTOR		1	7.00	7.00				
PETROPLEX ACIDIZING INC		PRESSURE TESTERS		CONTRACTOR		3	7.00	21.00				
MCCLINTON		WELLHEAD HAND		CONTRACTOR		3	7.00	21.00				
MCCLINTON		OTHER		CONTRACTOR		4	7.00	28.00				
SELECT ENERGY SERVICES		TRUCKER		CONTRACTOR		4	12.00	48.00				
SELECT ENERGY SERVICES		OTHER		CONTRACTOR		4	12.00	48.00				
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des		OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)			
Conductor		16	54.0	14.0	8/24/2015		65.00					
Surface		8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8	11.96			
Production1		5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00					



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 10/6/2015

Report #: 7

Actual Days: 2.47

Well Info												
API / UWI 4200347198		Region / Division PERMIAN		District PERMIAN CONVENTIONAL		Field Name MARTIN		Original Spud Date 8/31/2015				
County ANDREWS		State/Province TEXAS		Original KB/RT Elevation (ft) 3,287.00		Ground Elevation (ft) 3,273.00						
Job Summary												
Job Category COMPLETIONS		Last Casing String Production1, 8,785.7ftKB		AFE Dur Total (days) 9.00		Total AFE (Cost) 586,500.00		Cumulative Cost (Cost) 240,680.00				
Daily Ops Summary												
Rig (Names) C & J ENERGY SERVICES C & J 566		Wellbore Original Hole		End Depth (ftKB) 0.0		Depth Progress (ft)		Daily Cost Total (Cost) 27,000.00				
Weather		Hole Condition		Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (...) 2.47				
Ops and Depth @ Morning Report												
Last 24hr Summary TRAVEL TO LOCATION, HELD PJSM/JSA, BLED WELL DOWN, PICKED UP TBG, PICKED UP 153 JTS , NU STRIPPER HEAD, BREAK CIRCULATION, PICK UP TBG, TAG @ 8,560, RIG UP POWER SWIVERL, BREAK CIRCULATION, CLEAN OUT TO PBTD, CIRCULATE WELL, RIG DOWN SWIVEL, PULL TBG ABOVE PERFS, CLOSE WELL IN, SION.												
24hr Forecast CIRCULATE WELL HALF A DAY, PULL TBG												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	07:00	0.50	COMPZ N	RPCOMP	TRAV	P			TRAVEL TO LOCATION			
07:00	07:15	0.25	COMPZ N	RPCOMP	SFTY	P			HELD PJSM/JSA			
07:15	10:00	2.75	COMPZ N	RPCOMP	PULD	P			BLED WELL DOWN, PICKED UP TBG, PICKED UP 153 JTS			
10:00	10:30	0.50	COMPZ N	RPCOMP	NUND	P			NU STRIPPER HEAD			
10:30	11:30	1.00	COMPZ N	RPCOMP	CIRC	P			BREAK CIRULATION			
11:30	12:00	0.50	COMPZ N	RPCOMP	PULD	P			PICK UP TBG, TAG @ 8,560', PBTD IS @ 8743			
12:00	12:15	0.25	COMPZ N	RPCOMP	RURD	P			RIG UP POWER SWIVEL			
12:15	12:30	0.25	COMPZ N	RPCOMP	CIRC	P			BREAK CIRCULATION			
12:30	17:00	4.50	COMPZ N	RPCOMP	FCO	P			CLEAN OUT FROM 8,560' TO PBTD 8,743, CIRCULATE WELL			
17:00	17:15	0.25	COMPZ N	RPCOMP	RURD	P			RIG DOWN SWIVEL			
17:15	18:00	0.75	COMPZ N	RPCOMP	TRIP	P			PULL TBG ABOVE PERFS, SION			
Head Count / Manhours												
Company		Function		Personnel Type		Count	Time (hr)	Tot Work Time (hr)				
WILDCAT		ONSITE SUPERVISOR		CONTRACTOR		1	7.00	7.00				
PETROPLEX ACIDIZING INC		PRESSURE TESTERS		CONTRACTOR		3	7.00	21.00				
MCCLINTON		WELLHEAD HAND		CONTRACTOR		3	7.00	21.00				
MCCLINTON		OTHER		CONTRACTOR		4	7.00	28.00				
SELECT ENERGY SERVICES		TRUCKER		CONTRACTOR		4	12.00	48.00				
SELECT ENERGY SERVICES		OTHER		CONTRACTOR		4	12.00	48.00				
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des		OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)			
Conductor		16	54.0	14.0	8/24/2015		65.00					
Surface		8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8	11.96			
Production1		5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00					



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 10/7/2015

Report #: 8

Actual Days: 2.93

Well Info												
API / UWI	Region / Division	District	Field Name	Original Spud Date								
4200347198	PERMIAN	PERMIAN CONVENTIONAL	MARTIN	8/31/2015								
County	State/Province	Original KB/RT Elevation (ft)	Ground Elevation (ft)									
ANDREWS	TEXAS	3,287.00	3,273.00									
Job Summary												
Job Category	Last Casing String	AFE Dur Total (days)	Total AFE (Cost)	Cumulative Cost (Cost)								
COMPLETIONS	Production1, 8,785.7ftKB	9.00	586,500.00	262,230.00								
Daily Ops Summary												
Rig (Names)	Wellbore	End Depth (ftKB)	Depth Progress (ft)	Daily Cost Total (Cost)								
C & J ENERGY SERVICES C & J 566	Original Hole	0.0		21,550.00								
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...)								
				2.93								
Ops and Depth @ Morning Report												
Last 24hr Summary												
TRAVEL TO GOLSMITH, HAD MONTHLY SAFETY MEETING, TRAVEL TO LOCATION, HELD PJSM/JSA, BREAK CIRCULATION, RUN IN WITH 9 STANDS, TAG PBTD, CIRCULATE WELL, PUMP 2 DRUMS OF R2340 & 1 DRUM K139, ND STRIPPER HEAD, PULL TBG OUT, PULLED OUT 120 STANDS, CLOSE SECURE WELL, SION.												
24hr Forecast												
FINISH PULLING TBG, RUN PRODUCTION IN												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	07:00	0.50	COMPZ N	RPCOMP	TRAV	P			TRAVEL TO GOLSMITH			
07:00	08:30	1.50	COMPZ N	RPCOMP	SFTY	P			HAD MONTHLY SAFETY MEETING			
08:30	08:45	0.25	COMPZ N	RPCOMP	TRAV	P			TRAVEL TO LOCATION			
08:45	09:00	0.25	COMPZ N	RPCOMP	SFTY	P			HELD PJSM/JSA			
09:00	09:30	0.50	COMPZ N	RPCOMP	CIRC	P			BREAK CIRCULATION			
09:30	10:00	0.50	COMPZ N	RPCOMP	TRIP	P			RUN IN WITH 9 STANDS, TAG PBTD			
10:00	15:00	5.00	COMPZ N	RPCOMP	CIRC	P			CIRCULATE WELL			
15:00	15:30	0.50	COMPZ N	RPCOMP	CRIH	P			PUMP 2 DRUMS OF R2340 & 1 DRUM K139			
15:30	17:30	2.00	COMPZ N	RPCOMP	TRIP	P			PULL TBG OUT, PULLED OUT 120 STANDS, SION			
Head Count / Manhours												
Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)							
WILDCAT	ONSITE SUPERVISOR	CONTRACTOR	1	7.00	7.00							
PETROPLEX ACIDIZING INC	PRESSURE TESTERS	CONTRACTOR	3	7.00	21.00							
MCCLINTON	WELLHEAD HAND	CONTRACTOR	3	7.00	21.00							
MCCLINTON	OTHER	CONTRACTOR	4	7.00	28.00							
SELECT ENERGY SERVICES	TRUCKER	CONTRACTOR	4	12.00	48.00							
SELECT ENERGY SERVICES	OTHER	CONTRACTOR	4	12.00	48.00							
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	54.0	14.0	8/24/2015		65.00						
Surface	8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8	11.96				
Production1	5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00						



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 10/8/2015

Report #: 9

Actual Days: 3.39

Well Info												
API / UWI	Region / Division	District	Field Name	Original Spud Date								
4200347198	PERMIAN	PERMIAN CONVENTIONAL	MARTIN	8/31/2015								
County	State/Province	Original KB/RT Elevation (ft)	Ground Elevation (ft)									
ANDREWS	TEXAS	3,287.00	3,273.00									
Job Summary												
Job Category	Last Casing String	AFE Dur Total (days)	Total AFE (Cost)	Cumulative Cost (Cost)								
COMPLETIONS	Production1, 8,785.7ftKB	9.00	586,500.00	320,180.00								
Daily Ops Summary												
Rig (Names)	Wellbore	End Depth (ftKB)	Depth Progress (ft)	Daily Cost Total (Cost)								
C & J ENERGY SERVICES C & J 566	Original Hole	0.0		57,950.00								
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...)								
				3.39								
Ops and Depth @ Morning Report												
Last 24hr Summary												
TRAVEL TO LOCATION, HELD PJSM/JSA, CHECK PSI, HAD 100 PSI, BLED WELL DOWN, FINISH PULLING TBG OUT, PICK UP BHA, RUN PRODUCTION TBG IN, RIG DOWN EQUIP, ND BOP, SET TECT TAC, LEFT 19 PTS ON IT, NU WELL HEAD, CREW ATE LUNCH, REVIEW JSA, CHANGE EQUIP FROM TBG TO ROD, PICK UP PUMP & SINKER BARS, PREP RODS, RUN RODS IN, PICKED ALL STEEL RODS, CLOSE WELL IN, SION												
24hr Forecast												
RUN FG RODS IN , HANG ON WELL, RIG DOWN												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	07:00	0.50	COMPZ N	RPCOMP	TRAV	P			TRAVEL TO LOCATION			
07:00	07:30	0.50	COMPZ N	RPCOMP	SFTY	P			HELD PJSM/JSA			
07:30	08:00	0.50	COMPZ N	RPCOMP	KLWL	P			CHECK PSI, HAD 100 PSI, BLED WELL DOWN			
08:00	08:30	0.50	COMPZ N	RPCOMP	TRIP	P			FINISH PULLING TBG OUT,			
08:30	12:00	3.50	COMPZ N	RPCOMP	TRIP	P			PICK UP BHA, RUN PRODUCTION TBG IN,			
12:00	12:15	0.25	COMPZ N	RPCOMP	RURD	P			RIG DOWN EQUIP			
12:15	13:15	1.00	COMPZ N	RPCOMP	NUND	P			NIPPLE DOWN BOP, SET TECH TAC, NU WELL HEAD			
13:15	13:45	0.50	COMPZ N	RPCOMP	OTHR	P			CREW HAVE LUNCH			
13:45	14:00	0.25	COMPZ N	RPCOMP	SFTY	P			REVIEW JSA			
14:00	15:00	1.00	COMPZ N	RPCOMP	PULD	P			PICK UP PUMP & 17 SINKER BARS W/STABILIZERS			
15:00	15:30	0.50	COMPZ N	RPEQPT	OTHR	P			PREP RODS			
15:30	17:30	2.00	COMPZ N	RPCOMP	PULD	P			PICK ALL STEEL RODS			
Head Count / Manhours												
Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)							
WILDCAT	ONSITE SUPERVISOR	CONTRACTOR	1	7.00	7.00							
PETROPLEX ACIDIZING INC	PRESSURE TESTERS	CONTRACTOR	3	7.00	21.00							
MCCLINTON	WELLHEAD HAND	CONTRACTOR	3	7.00	21.00							
MCCLINTON	OTHER	CONTRACTOR	4	7.00	28.00							
SELECT ENERGY SERVICES	TRUCKER	CONTRACTOR	4	12.00	48.00							
SELECT ENERGY SERVICES	OTHER	CONTRACTOR	4	12.00	48.00							
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	54.0	14.0	8/24/2015		65.00						
Surface	8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8	11.96				
Production1	5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00						



178.Daily Partner Report

UNIVERSITY UA 005

Report Date: 10/9/2015

Report #: 10

Actual Days: 3.68

Well Info												
API / UWI	Region / Division	District	Field Name	Original Spud Date								
4200347198	PERMIAN	PERMIAN CONVENTIONAL	MARTIN	8/31/2015								
County	State/Province	Original KB/RT Elevation (ft)	Ground Elevation (ft)									
ANDREWS	TEXAS	3,287.00	3,273.00									
Job Summary												
Job Category	Last Casing String	AFE Dur Total (days)	Total AFE (Cost)	Cumulative Cost (Cost)								
COMPLETIONS	Production1, 8,785.7ftKB	9.00	586,500.00	326,280.00								
Daily Ops Summary												
Rig (Names)	Wellbore	End Depth (ftKB)	Depth Progress (ft)	Daily Cost Total (Cost)								
	Original Hole	0.0		6,100.00								
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...)								
				3.68								
Ops and Depth @ Morning Report												
Last 24hr Summary												
TRAVEL TO LOCATION, HELD PJSM/JSA, RIG UP EQUIP, PICK UP FG RODS, RIG DOWN EQUIP, WAIT FOR ELECTRICIAN, FIX POWER BOX, HANG HORSE HEAD, HANG ON WELL, LOAD & TEST, TOOK 10 BBLS TO LOAD, MSO MATT WAS PRESENT TO WITNESS PUMP ACTION, RIG DOWN, CLEAN LOCATION, MOVE TO NEXT WELL.												
24hr Forecast												
MOVE TO GANDU L-172												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	07:00	0.50	COMPZ N	RPCOMP	TRAV	P			TRAVEL TO LOCATION			
07:00	07:30	0.50	COMPZ N	RPCOMP	SFTY	P			HELD PJSM/JSA, TALKED ABOUT PICKING RODS UP, HANGING HORSE HEAD, HANGING ON WELL			
07:30	07:45	0.25	COMPZ N	RPCOMP	RURD	P			RIG UP EQUIP			
07:45	09:45	2.00	COMPZ N	RPCOMP	PULD	P			PICK UP FG RODS, RIG DOWN EQUIP			
09:45	11:15	1.50	COMPZ N	RPCOMP	OTHR	P			WAIT FOR ELECTRICIAN, FIX POWER BOX			
11:15	11:45	0.50	COMPZ N	RPCOMP	HOSO	P			HANG HORSE HEAD, HANG ON WELL, LOAD & TEST			
11:45	12:15	0.50	COMPZ N	RPCOMP	OTHR	P			CREW HAVE LUNCH			
12:15	12:30	0.25	COMPZ N	RPCOMP	SFTY	P			REVIEW JSA			
12:30	13:30	1.00	COMPZ N	RPCOMP	RURD	P			RIG DOWN, CLEAN LOCATION			
Head Count / Manhours												
Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)							
WILDCAT	ONSITE SUPERVISOR	CONTRACTOR	1	7.00	7.00							
PETROPLEX ACIDIZING INC	PRESSURE TESTERS	CONTRACTOR	3	7.00	21.00							
MCCLINTON	WELLHEAD HAND	CONTRACTOR	3	7.00	21.00							
MCCLINTON	OTHER	CONTRACTOR	4	7.00	28.00							
SELECT ENERGY SERVICES	TRUCKER	CONTRACTOR	4	12.00	48.00							
SELECT ENERGY SERVICES	OTHER	CONTRACTOR	4	12.00	48.00							
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	54.0	14.0	8/24/2015		65.00						
Surface	8 5/8	1,382.7	14.0	9/1/2015		24.00	875.8	11.96				
Production1	5 1/2	8,785.7	14.0	9/11/2015	4.767	17.00						