

# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

Status As Submitted		Tracking # 6DB8610E		API No. (if available) <b>42- 00346897</b>		1. RRC District <b>08</b>	
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number <b>45866</b>	
2. FIELD NAME (as per RRC records) <b>SHAFTER LAKE, N. [SAN ANDRES]</b>			3. Lease Name <b>UL 14 CONWAY</b>			5. Well Number <b>3421H</b>	
6. OPERATOR & 7. ADDRESS <b>LIME ROCK RESOURCES IV-A, L.P. 1111 BAGBY STREET STE 4600 ATTN: REGULATORY HOUSTON, TX 77002-</b>			6a. Original Form W-1 filed in name of: <b>Forge Energy, LLC</b>			10. County <b>ANDREWS</b>	
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued <b>10/24/2014</b>	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			205.00 feet from S line and 2090.00 feet from E line of the UL 14 Conway lease			12. Permit Number <b>798775</b>	
9a. SECTION, BLOCK and SURVEY <b>21 , 14 , A-461</b> <b>UL</b>			9b. Distance and direction from nearest town in this county <b>11.6 NW</b>			13. Date Drilling Commenced <b>11/15/2014</b>	
16. Type Well (oil, gas, or dry) <b>Oil</b>	Total Depth <b>4735</b>	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed <b>11/26/2014</b>
15. Date Well Plugged <b>05/30/2024</b>							
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>		<b>PLUG #1</b>	<b>PLUG #2</b>	<b>PLUG #3</b>	<b>PLUG #4</b>	<b>PLUG #5</b>	<b>PLUG #6</b>
*19. Cementing Date		05/29/24	05/29/24	05/29/24	05/30/24	05/30/24	
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4150	3060	1905	1250	350	
*22. Sacks of Cement Used (each plug)		20	20	40	40	40	
*23. Slurry Volume Pumped (cu. ft.)		26.60	26.60	53.20	53.20	53.20	
*24. Calculated Top of Plug (ft.)		3950	2860	1505	850	0	
25. Measured Top of Plug (if tagged) (ft.)		3955		1600		0	
*26. Slurry Wt. # / Gal.		14.8	14.8	14.8	14.8	14.8	
*27. Type Cement		C	C	C	C	C	
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <b>No</b>			
<b>SIZE</b>	<b>WT.# / FT.</b>	<b>PUT IN WELL (ft.)</b>	<b>LEFT IN WELL (ft.)</b>	<b>HOLE SIZE (in.)</b>	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.		
9 6/10		1843	1843	12 1/4			
5 1/2		9226	9226	7 3/4			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM	5698	TO	6287	FROM	TO		
FROM	6433	TO	7022	FROM	TO		
FROM	7168	TO	7757	FROM	TO		
FROM	7903	TO	8492	FROM	TO		
FROM	8638	TO	9227	FROM	TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Garrett Chapman

Rocker A Cementers

Signature of Cementer or Authorized Representative

Name of Cementing Company

### CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Robert Lozano

Regulatory Assistant

06/04/2024

PHONE

(713) 345-2138

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>		32. How was mud applied? Circulated	33. Mud Weight 9.5 LBS/GAL
34. Total Depth <div style="text-align: center;">4735</div> Depth of Deepest Fresh Water <div style="text-align: center;">1750</div>	Other Fresh Water Zones by GAU <div style="display: flex; justify-content: space-around;"> <div>TOP _____ _____ _____</div> <div>BOTTOM _____ _____ _____</div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? Yes	
		36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well ROCKER A CEMENTERS, PO Box 462 Post TX 79356		Date RRC District Office notified of plugging 05/28/2024	
38. Name(s) and address(es) of surface owners of well site University Lands, P.O Box 553, Midland, TX, 79702 _____ _____ _____ _____			
39. Was notice given before plugging to the above? Yes			
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>			
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
<b><u>R R C USE ONLY</u></b> Nearest field _____			

#### REMARKS

PLUG-1 CIBP @4150' SPOT 20SKS ON TOP'. TAG TOC @3955'.  
 PLUG-2 SPOT 20SKS FROM 3060'.  
 PLUG-3 SPOT 40SKS FROM 1905'. TAG TOC @1600'  
 PLUG-4 SPOT 40SKS FROM 1250'.  
 PLUG-5 PUMPED 40SKS FROM 350' CIRCULATED TO SURFACE.