



405 N Marienfeld, Suite 250
Midland, TX 79701
432.685.1960 432.685.1914 (fax)

DAILY WORKOVER REPORT

Well Name: University 35 #6H **Date:** Monday August 13, 2018 **AFE:** W1703
Supervisor: Walt Krol **Title of Work:** Clean out and caliper

Spot pulling unit previous Friday. RUPU - NPWS (David). ND wellhead & NU BOP. LD 118 joints 2-7/8", 6'x2-7/8 sub with broken off pin inside bottom collar. Could be pin of jet pump. Just turned to right with wrenches and bottom piece looks like it was already partially cracked. Confirm with Tech-Flo that it is jet pump still in hole along with R3 packer, 2-3/8" perforated sub, and bull plug. OD of top jet pump should be 3.10" and be 3' long. Line up overshot for am and SDFN.

LTR = bbls

INTANGIBLE	VENDOR	DAILY	CUM COST
Company Supervision		\$ 1,200	\$ 1,200
Roads, Locations, Pits		\$ -	\$ -
Workover Rig	NPWS	\$ 2,000	\$ 2,000
Coiled Tubing Unit		\$ -	\$ -
Pump & Swivel	YELLOWJACKET	\$ 4,000	\$ 4,000
Air Package/N2		\$ -	\$ -
Water	E&N	\$ 2,019	\$ 2,019
Mud & Chemicals	JACAM	\$ 500	\$ 500
Rental Bits		\$ -	\$ -
Rental BHA Equipment		\$ -	\$ -
Rental Tubing	TUBING	\$ 672	\$ 672
BOP	YELLOWJACKET	\$ 500	\$ 500
Other Rentals	PHEONIX FRAC TANKS	\$ 800	\$ 800
Cementing		\$ -	\$ -
Logging/Perforating/Slickline		\$ -	\$ -
Stimulation Services		\$ -	\$ -
Technical Supervision		\$ -	\$ -
Special Services	HYDRA-CAT PU/LD MACHINE	\$ 900	\$ 900
Miscellaneous Contract Services		\$ -	\$ -
Tubing Inspection/Hydrotesting		\$ -	\$ -
Vacuum Truck		\$ -	\$ -
Kill Truck		\$ -	\$ -
Hot Oiler		\$ -	\$ -
Trucking	TARPON	\$ 1,860	\$ 1,860
Miscellaneous	PIPE RACKS - PHOENIX	\$ 40	\$ 40
TANGIBLE	VENDOR	DAILY	CUM COST
Tubing		\$ -	\$ -
Rods		\$ -	\$ -
Pumping Unit		\$ -	\$ -
Well Control Equipment		\$ -	\$ -
Rod Pump/PC Pump		\$ -	\$ -
ESP & Cable		\$ -	\$ -
Gas Lift/Plunger		\$ -	\$ -
Subsurface Equipment		\$ -	\$ -
Wellhead Equipment		\$ -	\$ -
Lease Equipment & Supplies		\$ -	\$ -
TOTAL		\$ 14,491	\$ 14,491



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DAILY WORKOVER REPORT

Well Name: University 35 #6H **Date:** Tuesday August 14, 2018 **AFE:** W1703
Supervisor: Walt Krol **Title of Work:** Clean out and caliper

NPWS on location 7:45 am. RIH with 4-11/16" overshot with 3-1/8" grapple, X/O, and 2-3/8" P110 PH6 tubing. PU with Hydracat PU/LD machine and stabbing guide. Water coming out of tubing. RU pump and try to bullhead brine down tubing, pressured up to 1500 psi and held. Pumped 10 bbls brine down tubing and circulate out casing to keep water from coming out tubing. Tag fish on 124th joint. Went down and picked up, fish is free. POOH at 1:30 pm with top of jet pump, R3 double grip packer, 4'x2-3/8 perforated sub and bull plug. TIH with 3-3/4" tri-cone bit, X/O, 2-3/8" P-110, 5.95#, PH6 workstring from Tarpon Pipe. PU with PU/LD machine. Well is static since last brine was pumped.

LTR = bbls

INTANGIBLE	VENDOR	DAILY	CUM COST
Company Supervision	Walt Krol	\$ 1,200	\$ 2,400
Roads, Locations, Pits		\$ -	\$ -
Workover Rig	NPWS	\$ 3,000	\$ 5,000
Coiled Tubing Unit		\$ -	\$ -
Pump & Swivel	YELLOWJACKET	\$ 6,725	\$ 10,725
Air Package/N2		\$ -	\$ -
Water		\$ -	\$ 2,019
Mud & Chemicals		\$ -	\$ 500
Rental Bits		\$ -	\$ -
Rental BHA Equipment		\$ -	\$ -
Rental Tubing	TARPON	\$ 672	\$ 1,344
BOP		\$ -	\$ 500
Other Rentals	PHOENIX FRAC TANKS	\$ 50	\$ 850
Cementing		\$ -	\$ -
Logging/Perforating/Slickline		\$ -	\$ -
Stimulation Services		\$ -	\$ -
Technical Supervision		\$ -	\$ -
Special Services	HYDRA-CAT	\$ 900	\$ 1,800
Miscellaneous Contract Services		\$ -	\$ -
Tubing Inspection/Hydrotesting		\$ -	\$ -
Vacuum Truck		\$ -	\$ -
Kill Truck		\$ -	\$ -
Hot Oiler		\$ -	\$ -
Trucking		\$ -	\$ 1,860
Miscellaneous	PIPE RACKS- PHOENIX	\$ 40	\$ 80
TANGIBLE	VENDOR	DAILY	CUM COST
Tubing		\$ -	\$ -
Rods		\$ -	\$ -
Pumping Unit		\$ -	\$ -
Well Control Equipment		\$ -	\$ -
Rod Pump/PC Pump		\$ -	\$ -
ESP & Cable		\$ -	\$ -
Gas Lift/Plunger		\$ -	\$ -
Subsurface Equipment		\$ -	\$ -
Wellhead Equipment		\$ -	\$ -
Lease Equipment & Supplies		\$ -	\$ -
TOTAL		\$ 12,587	\$ 27,078



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DAILY WORKOVER REPORT

Well Name: University 35 #6H **Date:** Wednesday August 15, 2018 **AFE:** W1703
Supervisor: Walt Krol **Title of Work:** Clean out and caliper

Shut down all day due to weather.

LTR = 0 bbls

INTANGIBLE	VENDOR	DAILY	CUM COST
Company Supervision		\$ -	\$ 2,400
Roads, Locations, Pits		\$ -	\$ -
Workover Rig		\$ -	\$ 5,000
Coiled Tubing Unit		\$ -	\$ -
Pump & Swivel	YELLOWJACKET	\$ 2,405	\$ 13,130
Air Package/N2		\$ -	\$ -
Water		\$ -	\$ 2,019
Mud & Chemicals		\$ -	\$ 500
Rental Bits		\$ -	\$ -
Rental BHA Equipment		\$ -	\$ -
Rental Tubing	TARPON	\$ 672	\$ 2,016
BOP		\$ -	\$ 500
Other Rentals	PHOENIX	\$ 50	\$ 900
Cementing		\$ -	\$ -
Logging/Perforating/Slickline		\$ -	\$ -
Stimulation Services		\$ -	\$ -
Technical Supervision		\$ -	\$ -
Special Services		\$ -	\$ 1,800
Miscellaneous Contract Services		\$ -	\$ -
Tubing Inspection/Hydrotesting		\$ -	\$ -
Vacuum Truck		\$ -	\$ -
Kill Truck		\$ -	\$ -
Hot Oiler		\$ -	\$ -
Trucking		\$ -	\$ 1,860
Miscellaneous	PHOENIX	\$ 80	\$ 160
TANGIBLE			
Tubing		\$ -	\$ -
Rods		\$ -	\$ -
Pumping Unit		\$ -	\$ -
Well Control Equipment		\$ -	\$ -
Rod Pump/PC Pump		\$ -	\$ -
ESP & Cable		\$ -	\$ -
Gas Lift/Plunger		\$ -	\$ -
Subsurface Equipment		\$ -	\$ -
Wellhead Equipment		\$ -	\$ -
Lease Equipment & Supplies		\$ -	\$ -
TOTAL		\$ 3,207	\$ 30,285

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DAILY WORKOVER REPORT

Well Name:
Supervisor:

University 35 #6H
Walt Krol

Date:
Title of Work:

Thursday August 16, 2018
Clean out and caliper

AFE:
W1703

Very little pressure on well, open to pit. Crew on location 7:05 am. Change out slips and tongs. GIH with tubing using PU/LD machine. 189 joints tag top of liner at 5811'. Try to rotate in liner - no luck. Pull up above liner top and PU swivel. Reverse circulate and rotate into liner. Added 5 gallons of FR to fresh water. Circulate out frac sand to reverse pit and continue to reverse circulate and picking up joints to joint 208. Reverse circulate with MF55 and dye, 500 psi at 2.8 BPM. GIH with joint 212 (6528'). Lay down swivel and TIH. On joint 239 (7361') reverse circulate (without swivel) with 40 bbls FW at 4 bpm and 900 psi. See scale coming out. Continue to RIH. On bottom (8342') @ 3:30 pm with joint 271. Establish reverse circulation and pump MF55 sweep with dye, 20 bbl spacer of fresh water, sweep #2 with MF55 and dye. Pump both sweeps to pit at 4.1 bpm and 1550 psi. Returns are clean. Pump 15 bbls of brine down tubing to hold water back. TOH with tubing using thread protectors standing back. Stand back 5 rows. SION at 5:45 pm, 121 joints (3734') left in well. Will TOH with bit next am. Use 5 gallons MF55 per sweep. Added biocide to reverse pit.

LTR = bbls

INTANGIBLE	VENDOR	DAILY	CUM COST
Company Supervision	Walt Krol	\$ 1,200	\$ 3,600
Roads, Locations, Pits		\$ -	\$ -
Workover Rig	NPWS	\$ 3,250	\$ 8,250
Coiled Tubing Unit		\$ -	\$ -
Pump & Swivel	YELLOWJACKET	\$ 4,744	\$ 17,874
Air Package/N2		\$ -	\$ -
Water	E&N	\$ 500	\$ 2,519
Mud & Chemicals		\$ -	\$ 500
Rental Bits		\$ -	\$ -
Rental BHA Equipment		\$ -	\$ -
Rental Tubing	TARPON	\$ 900	\$ 2,916
BOP		\$ -	\$ 500
Other Rentals	TARPON	\$ 40	\$ 940
Cementing		\$ -	\$ -
Logging/Perforating/Slickline		\$ -	\$ -
Stimulation Services		\$ -	\$ -
Technical Supervision		\$ -	\$ -
Special Services	HYDRACAT	\$ 900	\$ 2,700
Miscellaneous Contract Services		\$ -	\$ -
Tubing Inspection/Hydrotesting		\$ -	\$ -
Vacuum Truck		\$ -	\$ -
Kill Truck		\$ -	\$ -
Hot Oiler		\$ -	\$ -
Trucking		\$ -	\$ 1,860
Miscellaneous	PHOENIX	\$ 50	\$ 210
TANGIBLE			
Tubing		\$ -	\$ -
Rods		\$ -	\$ -
Pumping Unit		\$ -	\$ -
Well Control Equipment		\$ -	\$ -
Rod Pump/PC Pump		\$ -	\$ -
ESP & Cable		\$ -	\$ -
Gas Lift/Plunger		\$ -	\$ -
Subsurface Equipment		\$ -	\$ -
Wellhead Equipment		\$ -	\$ -
Lease Equipment & Supplies		\$ -	\$ -
TOTAL		\$ 11,584	\$ 41,869



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DAILY WORKOVER REPORT

Well Name: University 35 #6H **Date:** Friday August 17, 2018 **AFE:** W1703
Supervisor: Walt Krol **Title of Work:** Clean out and caliper

Open casing to pit. Pump 30 barrels brine down tubing and out casing. Take off JU stripper. TOH. RU Yellowjacket Wireline. RIH with caliper. Pump at 4.5 BPM and 2000 psi when we got to curve and liner top. Went to 5879' (liner top 5811') and could not go any further. Operator expanded caliper and was 2.2" ID (liner id is 2.18"). Pulled out of liner 200' and tried to pump caliper into liner at 4.5 bpm and 2000 psi. Still could not go any further. Consult with office and decide to run caliper from 5879' to surface. TOH logging to KOP (3748'). POH and LD caliper and RD loggers. GIH with 10 stands as kill string. SI 3:30 pm.

LTR = bbls

INTANGIBLE	VENDOR	DAILY	CUM COST
Company Supervision	Walt Krol	\$ 1,200	\$ 4,800
Roads, Locations, Pits		\$ -	\$ -
Workover Rig	NPWS	\$ 3,000	\$ 11,250
Coiled Tubing Unit		\$ -	\$ -
Pump & Swivel	YELLOWJACKET	\$ 4,184	\$ 22,058
Air Package/N2		\$ -	\$ -
Water	E&N	\$ 600	\$ 3,119
Mud & Chemicals		\$ -	\$ 500
Rental Bits		\$ -	\$ -
Rental BHA Equipment		\$ -	\$ -
Rental Tubing	TARPON	\$ 672	\$ 3,588
BOP		\$ -	\$ 500
Other Rentals	TARPON	\$ 90	\$ 1,030
Cementing		\$ -	\$ -
Logging/Perforating/Slickline	YELLOWJACKET	\$ 10,595	\$ 10,595
Stimulation Services		\$ -	\$ -
Technical Supervision		\$ -	\$ -
Special Services		\$ -	\$ 2,700
Miscellaneous Contract Services		\$ -	\$ -
Tubing Inspection/Hydrotesting		\$ -	\$ -
Vacuum Truck		\$ -	\$ -
Kill Truck		\$ -	\$ -
Hot Oiler		\$ -	\$ -
Trucking		\$ -	\$ 1,860
Miscellaneous		\$ -	\$ 210
TANGIBLE			
Tubing		\$ -	\$ -
Rods		\$ -	\$ -
Pumping Unit		\$ -	\$ -
Well Control Equipment		\$ -	\$ -
Rod Pump/PC Pump		\$ -	\$ -
ESP & Cable		\$ -	\$ -
Gas Lift/Plunger		\$ -	\$ -
Subsurface Equipment		\$ -	\$ -
Wellhead Equipment		\$ -	\$ -
Lease Equipment & Supplies		\$ -	\$ -
TOTAL		\$ 20,341	\$ 62,210



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DAILY WORKOVER REPORT

Well Name: University 35 #6H **Date:** Monday August 20, 2018 **AFE:** W1703
Supervisor: Walt Krol **Title of Work:** Clean out and caliper

Blowdown casing. Bullhead 10 bbls brine down tubing. POH with 10 stands 2-3/8" PH6, use thread protectors to stand back. RIH with 3-3/4" bit, bit sub, X/O, 4.00" string mill, 3-1/16" jars, X/O, PH6 2-3/8" tubing. Take weight at 6358'. PU swivel and rotate through tight spot. Took weight again at 6405'. Begin seeing metal cuttings to surface. Had to ream down to 6448'. Stack out at 6450'. Did not try to rotate through but go up and down to work through. Run two sweeps with MF55 to clean well. Decided to keep going with milling operations and rotating with swivel. Bad spot from 6450' to 6471'. Next joint went through without milling. Started seeing cement returns while milling at 6460'. Mill probably cut through liner near where the 5-1/2" casing was parted. Abandon milling operations. Circulate hole clean. POH. LD 69 joints and stand back 9 stands. 3883' left in hole. SDFN at 5:20 pm.

LTR = bbls

INTANGIBLE	VENDOR	DAILY	CUM COST
Company Supervision	Walt Krol	\$ 1,200	\$ 6,000
Roads, Locations, Pits		\$ -	\$ -
Workover Rig	NPWS	\$ 3,250	\$ 14,500
Coiled Tubing Unit		\$ -	\$ -
Pump & Swivel	Yellow Jacket	\$ 9,304	\$ 31,362
Air Package/N2		\$ -	\$ -
Water		\$ -	\$ 3,119
Mud & Chemicals		\$ -	\$ 500
Rental Bits		\$ -	\$ -
Rental BHA Equipment		\$ -	\$ -
Rental Tubing	Tarpon	\$ 2,016	\$ 5,604
BOP		\$ -	\$ 500
Other Rentals	Tarpon	\$ 120	\$ 1,150
Cementing		\$ -	\$ -
Logging/Perforating/Slickline		\$ -	\$ 10,595
Stimulation Services		\$ -	\$ -
Technical Supervision		\$ -	\$ -
Special Services	Hydracat	\$ 900	\$ 3,600
Miscellaneous Contract Services		\$ -	\$ -
Tubing Inspection/Hydrotesting		\$ -	\$ -
Vacuum Truck		\$ -	\$ -
Kill Truck		\$ -	\$ -
Hot Oiler		\$ -	\$ -
Trucking		\$ -	\$ 1,860
Miscellaneous	Phoenix	\$ 150	\$ 360
TANGIBLE			
Tubing		\$ -	\$ -
Rods		\$ -	\$ -
Pumping Unit		\$ -	\$ -
Well Control Equipment		\$ -	\$ -
Rod Pump/PC Pump		\$ -	\$ -
ESP & Cable		\$ -	\$ -
Gas Lift/Plunger		\$ -	\$ -
Subsurface Equipment		\$ -	\$ -
Wellhead Equipment		\$ -	\$ -
Lease Equipment & Supplies		\$ -	\$ -
TOTAL		\$ 16,940	\$ 79,150



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DAILY WORKOVER REPORT

Well Name:

University 35 #6H

Date:

Tuesday August 21, 2018

AFE:

W1703

Supervisor:

Walt Krol

Title of Work:

Clean out and caliper

Crew/Yellowjacket on location 7:00 am. TOH with tubing, jars, mill, bit. LD BHA. RIH with CIBP (3.96" OD, SCA Oil Tools) , X/O, PH6 2-3/8" tubing. Herra w/ SCA Oil Tools is packerhand. Set CIBP at 6350' by pressuring up on the tubing to 3000 psi. Pressure released. Tag plug - ok. Pressure up on casing to 1000 psi. Pressure bled from 1000 psi to zero in 20 seconds. Isolate lines and pressure bled off the same. Put gauge on casing and pressured up on casing and shut in TIW valve and casing valve. No leaks at surface and pressure bled off same. TOH with tubing and setting tool. TIH with Arrow Set 1-X packer (right hand set, right hand release), X/O, PH6 2-3/8" tubing. Set packer at 5453' and pressure tubing to 1000 psi, bled off same as before. Pressure casing to 1000 psi - held. TIH to 5760' (liner top at 5811') and set packer. Pressure tubing to 1000 psi - bleed off to zero in 20 seconds. Pressure casing to 1000 psi - held. TOH with 60 joints. Packer hanging at 3883'. SION at 6:00 pm.

LTR = bbls

INTANGIBLE	VENDOR	DAILY	CUM COST
Company Supervision	Walt Krol	\$ 1,200	\$ 7,200
Roads, Locations, Pits		\$ -	\$ -
Workover Rig	NPWS	\$ 3,500	\$ 18,000
Coiled Tubing Unit		\$ -	\$ -
Pump & Swivel	YellowJacket	\$ 5,724	\$ 37,086
Air Package/N2		\$ -	\$ -
Water	E&N	\$ 400	\$ 3,519
Mud & Chemicals	Jacam	\$ 1,000	\$ 1,500
Rental Bits		\$ -	\$ -
Rental BHA Equipment		\$ -	\$ -
Rental Tubing	Tarpon	\$ 672	\$ 6,276
BOP		\$ -	\$ 500
Other Rentals	Tarpon	\$ 90	\$ 1,240
Cementing		\$ -	\$ -
Logging/Perforating/Slickline		\$ -	\$ 10,595
Stimulation Services		\$ -	\$ -
Technical Supervision		\$ -	\$ -
Special Services	HydraCat PU/LD machine	\$ 900	\$ 4,500
Miscellaneous Contract Services		\$ -	\$ -
Tubing Inspection/Hydrotesting		\$ -	\$ -
Vacuum Truck		\$ -	\$ -
Kill Truck		\$ -	\$ -
Hot Oiler		\$ -	\$ -
Trucking		\$ -	\$ 1,860
Miscellaneous	Phoenix	\$ 50	\$ 410
TANGIBLE			
Tubing		\$ -	\$ -
Rods		\$ -	\$ -
Pumping Unit		\$ -	\$ -
Well Control Equipment		\$ -	\$ -
Rod Pump/PC Pump		\$ -	\$ -
ESP & Cable		\$ -	\$ -
Gas Lift/Plunger		\$ -	\$ -
Subsurface Equipment		\$ -	\$ -
Wellhead Equipment		\$ -	\$ -
Lease Equipment & Supplies		\$ -	\$ -
TOTAL		\$ 13,536	\$ 92,686



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DAILY WORKOVER REPORT

Well Name: University 35 #6H **Date:** Wednesday August 22, 2018 **AFE:** w1703
Supervisor: Walt Krol **Title of Work:** Clean out and caliper

Well dead. TOH with tubing and packer. Stand back joints and lay down packer. TIH open ended to 5752' (liner top 5811') by 10:30 am. Circulate 2% KCl with biocide, circulate to pit. Start laying down in singles with PU/LD machine. Use thread protectors laying down. Out of hole with 275 joints 2-3/8" P110 5.95# PH6 tubing. Pump across hole to fill hole with 2% KCL and biocide. ND BOP & NU WH. SD at 5:00 pm. WH is 7-1/16", 3M, 2-7/8" with 2-7/8" threads above and below. **Will need new studs and nuts next time to work on well**

LTR = bbls

INTANGIBLE	VENDOR	DAILY	CUM COST
Company Supervision	Walt Krol	\$ 1,200	\$ 8,400
Roads, Locations, Pits		\$ -	\$ -
Workover Rig	NPWS	\$ 3,500	\$ 21,500
Coiled Tubing Unit		\$ -	\$ -
Pump & Swivel		\$ -	\$ 37,086
Air Package/N2		\$ -	\$ -
Water		\$ -	\$ 3,519
Mud & Chemicals		\$ -	\$ 1,500
Rental Bits		\$ -	\$ -
Rental BHA Equipment		\$ -	\$ -
Rental Tubing	Tarpon	\$ 672	\$ 6,948
BOP		\$ -	\$ 500
Other Rentals		\$ -	\$ 1,240
Cementing		\$ -	\$ -
Logging/Perforating/Slickline		\$ -	\$ 10,595
Stimulation Services		\$ -	\$ -
Technical Supervision		\$ -	\$ -
Special Services	Hydracat	\$ 900	\$ 5,400
Miscellaneous Contract Services		\$ -	\$ -
Tubing Inspection/Hydrotesting		\$ -	\$ -
Vacuum Truck	E&N	\$ 400	\$ 400
Kill Truck		\$ -	\$ -
Hot Oiler		\$ -	\$ -
Trucking		\$ -	\$ 1,860
Miscellaneous	Phoenix	\$ 50	\$ 460
TANGIBLE			
Tubing		\$ -	\$ -
Rods		\$ -	\$ -
Pumping Unit		\$ -	\$ -
Well Control Equipment		\$ -	\$ -
Rod Pump/PC Pump		\$ -	\$ -
ESP & Cable		\$ -	\$ -
Gas Lift/Plunger		\$ -	\$ -
Subsurface Equipment		\$ -	\$ -
Wellhead Equipment		\$ -	\$ -
Lease Equipment & Supplies		\$ -	\$ -
TOTAL		\$ 6,722	\$ 99,408



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DAILY WORKOVER REPORT

Well Name: University 35 #6H **Date:** Thursday August 23, 2018 **AFE:** W1703
Supervisor: Walt Krol **Title of Work:** Clean out and caliper

RDMO pulling unit. 100 psi on wellhead. Tighten wellhead bolts.

LTR = bbls

INTANGIBLE	VENDOR	DAILY	CUM COST
Company Supervision	Walt Krol	\$ 1,200	\$ 9,600
Roads, Locations, Pits		\$ -	\$ -
Workover Rig	NPWS	\$ 1,000	\$ 22,500
Coiled Tubing Unit		\$ -	\$ -
Pump & Swivel		\$ -	\$ 37,086
Air Package/N2		\$ -	\$ -
Water		\$ -	\$ 3,519
Mud & Chemicals		\$ -	\$ 1,500
Rental Bits		\$ -	\$ -
Rental BHA Equipment		\$ -	\$ -
Rental Tubing		\$ -	\$ 6,948
BOP		\$ -	\$ 500
Other Rentals		\$ -	\$ 1,240
Cementing		\$ -	\$ -
Logging/Perforating/Slickline		\$ -	\$ 10,595
Stimulation Services		\$ -	\$ -
Technical Supervision		\$ -	\$ -
Special Services		\$ -	\$ 5,400
Miscellaneous Contract Services		\$ -	\$ -
Tubing Inspection/Hydrotesting		\$ -	\$ -
Vacuum Truck		\$ -	\$ 400
Kill Truck		\$ -	\$ -
Hot Oiler		\$ -	\$ -
Trucking	Tarpon	\$ 1,860	\$ 3,720
Miscellaneous		\$ -	\$ 460
TANGIBLE			
Tubing		\$ -	\$ -
Rods		\$ -	\$ -
Pumping Unit		\$ -	\$ -
Well Control Equipment		\$ -	\$ -
Rod Pump/PC Pump		\$ -	\$ -
ESP & Cable		\$ -	\$ -
Gas Lift/Plunger		\$ -	\$ -
Subsurface Equipment		\$ -	\$ -
Wellhead Equipment	J&W	\$ 1,100	\$ 1,100
Lease Equipment & Supplies		\$ -	\$ -
TOTAL		\$ 5,160	\$ 104,568