

WELL: University 1-26 #2H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Andrews, South (Devonian)
COUNTY/STATE	Andrews/Texas
PMD:	14,336
PVD:	11,110
LOCATION:	9 miles S direction from Andrews
ELEVATION (RKB):	
API #:	42-003-46619
SERIAL NO:	
SPUD DATE:	Nov 14 2014
OBJECTIVE:	Drill and Complete horizontal Devonian
JOB NAME:	University 1-26 #2H
CONTRACTOR/RIG#:	Latshaw Drilling/Latshaw/35

Feb 3 2015	RIG SUPERVISOR:	Jake Couch
	PRESENT OPERATIONS:	RU Frac and Wireline
	Conducted Safety meeting discussing RU duties.;Rig Up Frac Fleet and Wireline;PRESSURE TESTED FRAC LINES TO 9000 PSI SOLID TEST. PRESSURE TESTED FLOWBACK LINES UP TO MANIFOLD TO 9000 PSI SOLID TEST. PRESSURE TESTED WIRELINE SECTION TO 8000 PSI. FOUND LEAK AT 5000 PSI BLED OFF ND AND REPLACED RING GASKET. NU AND TORQUED UP THEN TESTED WIRELINE SECTION TO 8000 PSI SOLID TEST. PRESSURE TESTED ANNUALAS IRON TO 8000 PSI.;PRESSURED UP BACKSIDE TO 2300 PSI AND PREPARED TO START FRAC OPS	
	ACTIVITY PLANNED:	Commence Frac Operations when we finish rig up and pressure test

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Feb 4 2015	RIG SUPERVISOR:	Jake Couch
	PRESENT OPERATIONS:	FRAC OPS
	Location: University 1-26 #2H Stage 1 of 9 Date: 2/3/2014 Start- 06:00 End- 09:03 Consultant: Jake Couch Service Company: Universal Treater: Rodriquez Total Stage Time: 3.03 Open Well SCIP 613 PSI Ball Seat Volume N/A BBLS Initial Breakdown 2100 PSI Acid Volume 200 BBLS Acid Break Down 8150 PSI Pad Volume 1200 BBLS 100 Mesh sand .50-1.50 PPG Total 100 Mesh Pumped 29,140 LBS Ottawa 30/50 sand .50-2.50 PPG Total 30/50 112,360 LBS Ottawa 30/50 RCS 3.00-3.50 PPG Total 30/50 RCS 58,560 LBS Flush 488 BBLS ISIP 3,589 PSI Frac Gradient .74 Psi/ft 5min drop 3,300 PSI Total proppant 200,060 LBS Total clean fluid 7430 BBLS Average Rate 75 BPM Average Pressure 5094 PSI Max Pressure 8185 PSI Stage Comments: Lost gel on the hydration unit. Pumped an extra 870 bbls during the linear pad stage trying to get the gel back. We could only pick up 72 BPM on the hydro which caused us to drop our rate down to 70 BPM. We had to shut down to assess the issues. Gel lines were clogged and needed to be flushed out. Also, tighten up some of the connections on the suction side that may have been catching air causing limited rate issues.;WAITING ON WIRELINE TO HAVE A TOOL TRAP DELIVERED AND INSTALLED.;Plug and perf run for stage 2 of 9. Used 139 bbls of fluid with a max operating pressure of 2095 psi for pump down. Had a 130 lb plug release differential with the plug set at: 13845ft. Perfs at: 13770-13774, 13620-13624;Location: University 1-26 #2H Stage 2 of 9 Date: 2/3/2014 Start- 13:16 End- 17:12 Consultant: Jake Couch Service Company: Universal Treater: Rodriquez Total Stage Time: 3.96 Open Well SCIP 1785 PSI Ball Seat Volume N/A BBLS Initial Breakdown 1992 PSI Acid Volume 200 BBLS Acid Break Down 2120 PSI Pad Volume 870 BBLS 100 Mesh sand .50-1.00 PPG	

Total 100 Mesh Pumped 29,980 LBS

LINEAR PAD 299 BBLS
CROSSLINK PAD 774 BBLS

Ottawa 30/50 sand .50-2.50 PPG
Total 30/50 109,880 LBS

Ottawa 30/50 RCS 3.00-3.50 PPG
Total 30/50 RCS 58,820 LBS

Flush 476 BBLS
ISIP 3589 PSI
Frac Gradient .75 Psi/ft
5min drop 3100 PSI
Total proppant 198,680 LBS
Total clean fluid 6360 BBLS
Average Rate 70 BPM
Average Pressure 4486 PSI
Max Pressure 5590 PSI

Stage Comments: Didn't see the first ball seat despite pumping 100 bbls over PBTD. Shut down, shut in and bled off and launched another ball. Waited 20 min in hopes that the ball would pass ½ the acid in case it seated we would have acid behind the ball. Still didn't see a ball seat. Continued on with the frac.; Plug and perf run for stage 3 of 9. Used 242 bbls of fluid with a max operating pressure of 2510 psi for pump down. Had a 180 lb plug release differential with the plug set at: 13545ft. Perfs at: 13470-13474, 13320-13324.; Location:

University 1-26 #2H Stage 3 of 9 Date:
2/3/2014 Start- 19:54
End- 23:07

Consultant:

Jake Couch Service Company:

Universal Treater:

Alan Makeska Total Stage Time:
3.53

Open Well SCIP 2008 PSI
Ball Seat Volume N/A BBLS
Initial Breakdown 2150 PSI
Acid Volume 200 BBLS
Acid Break Down 2200 PSI
Pad Volume 846 BBLS

100 Mesh sand .50-1.00 PPG
Total 100 Mesh Pumped 29,000 LBS

LINEAR PAD 298 BBLS
CROSSLINK PAD 2571 BBLS

Ottawa 30/50 sand .50-2.50 PPG
Total 30/50 112,300 LBS

Ottawa 30/50 RCS 3.00-3.50 PPG
Total 30/50 RCS 58,320 LBS

Flush 508 BBLS
ISIP 3708 PSI
Frac Gradient .76 Psi/ft
5min drop 3450 PSI
Total proppant 199,620 LBS
Total clean fluid 7737 BBLS
Average Rate 80 BPM
Average Pressure 4695 PSI
Max Pressure 6608 PSI

Stage Comments: Didn't see the ball again but we increased over flush to 75 bbls due to suspicion of sand in the casing during the last wireline run. We lost crosslinker on the XL pad causing us to shut down and repair a check valve on the chemical pump.; Plug and perf run for stage 4 of 9. Used 120 bbls of fluid with a max operating pressure of 2550 psi for pump down. Had a 160 lb plug release differential with the plug set at: 13245ft. Perfs at: 13170-13174, 13020-13024.; Location:

University 1-26 #2H Stage 4 of 9 Date:
2/4/2014 Start- 00:52
End- 03:11

Consultant:

Storm McDonald Service Company:

Universal Treater:

Alan Makeska Total Stage Time:
2.59

Open Well SCIP 2225 PSI
Ball Seat Volume N/A BBLS
Initial Breakdown 2268 PSI
Acid Volume 200 BBLS
Acid Break Down 2320 PSI
Pad Volume 710 BBLS

100 Mesh sand .50-1.00 PPG
Total 100 Mesh Pumped 29,020 LBS

LINEAR PAD 298 BBLS
CROSSLINK PAD 1312 BBLS

Ottawa 30/50 sand .50-2.50 PPG
Total 30/50 112,740 LBS

Ottawa 30/50 RCS 3.00-3.50 PPG
Total 30/50 RCS 60,680 LBS

Flush 518 BBLs
ISIP 3589 PSI
Frac Gradient .75 PSI/ft
5min drop 3150 PSI
Total proppant 202,440 LBS
Total clean fluid 5577 BBLs
Average Rate 80 BPM
Average Pressure 4865 PSI
Max Pressure 5680 PSI
Stage Comments: Didn't see the ball again continued on with frac.; Plug and perf run for stage 5 of 9.
Used 112 bbls of fluid with a max operating pressure of 2490 psi for pump down. Had a 130 lb plug
release differential with the plug set at: 12945ft. Perfs at: 12870-12874, 12720-12724.; Stage 5 Frac in
progress.

ACTIVITY PLANNED: FRAC & WIRELINE OPS

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JOB NAME:	University 1-26 #2H
CONTRACTOR/RIG#:	Latshaw Drilling/Latshaw/35

Feb 5 2015	RIG SUPERVISOR: Jake Couch
	PRESENT OPERATIONS: FRAC OPS
	Location: University 1-26 #2H Stage 5 of 9 Date: 2/4/2014 Start- 05:15 End- 08:59 Consultant: Jake Couch Service Company: Universal Treater: Rodriquez Total Stage Time: 3.44 Open Well SCIP 2127 PSI Ball Seat Volume N/A BBLS Initial Breakdown 2305 PSI Acid Volume 200 BBLS Acid Break Down 2415 PSI Pad Volume 809 BBLS 100 Mesh sand .50-1.00 PPG Total 100 Mesh Pumped 29000 LBS LINEAR PAD 1794 BBLS CROSSLINK PAD 714 BBLS Ottawa 30/50 sand .50-2.50 PPG Total 30/50 112,340 LBS Ottawa 30/50 RCS 3.00-3.50 PPG Total 30/50 RCS 58860 LBS Flush 516 BBLS ISIP 3510 PSI Frac Gradient .73 Psi/ft 5min drop 3318 PSI Total proppant 200,200 LBS Total clean fluid 7291 BBLS Average Rate 80 BPM Average Pressure 5182 PSI Max Pressure 6370 PSI Stage Comments: Lost Gel had to shut down and fix the transport then re-prime the gel pumps.;Plug and perf run for stage 6 of 9. Used 44 bbls of fluid with a max operating pressure of 2711 psi. Had a 100 lb plug release differential with the plug set at: 12645ft. Perfs at: 12570-12574, 12420-12424.;Location: University 1-26 #2H Stage 6 of 9 Date: 2/4/2014 Start- 10:55 End- 13:05 Consultant: Jake Couch Service Company: Universal Treater: Rodriquez Total Stage Time: 2.5 Open Well SCIP 2382 PSI Ball Seat Volume N/A BBLS Initial Breakdown 2382 PSI Acid Volume 200 BBLS Acid Break Down 2532 PSI Pad Volume 688 BBLS 100 Mesh sand .50-1.00 PPG Total 100 Mesh Pumped 29,000 LBS

LINEAR PAD 302 BBLS
CROSSLINK PAD 1168 BBLS

Ottawa 30/50 sand .50-2.50 PPG
Total 30/50 109800 LBS

Ottawa 30/50 RCS 3.00-3.50 PPG
Total 30/50 RCS 58440 LBS

Flush 510 BBLS
ISIP 3806 PSI
Frac Gradient .76 Psi/ft
5min drop 3340 PSI
Total proppant 197240 LBS
Total clean fluid 5992 BBLS
Average Rate 80 BPM
Average Pressure 5525 PSI
Max Pressure 7692 PSI
Stage Comments: No Ball; Plug and perf run for stage 7 of 9. First run was a misfire. POOH re armed and RIH. Used 69 bbls of fluid with a max operating pressure of 2986 for pump down. Had a 130 lb plug release differential with the plug set at: 12345ft. Perfs at: 12120-12124, 12260-12264; Location: University 1-26 #2H Stage 7 of 9 Date: 2/4/2014 Start- 17:17
End- 18:57
Consultant:
Storm McDonald Service Company:
Universal Treater:
Mikeska Total Stage Time:
2
Open Well SCIP 2205 PSI
Ball Seat Volume 405 BBLS
Initial Breakdown 8430 PSI
Acid Volume 200 BBLS
Acid Break Down - PSI
Pad Volume 20 BBLS

100 Mesh sand .50-1.00 PPG
Total 100 Mesh Pumped 29140 LBS

LINEAR PAD 435 BBLS
CROSSLINK PAD 774 BBLS

Ottawa 30/50 sand .50-2.50 PPG
Total 30/50 112680 LBS

Ottawa 30/50 RCS 3.00-3.50 PPG
Total 30/50 RCS 57680 LBS

Flush 501 BBLS
ISIP 3846 PSI
Frac Gradient .77 Psi/ft
5min drop 3260 PSI
Total proppant 199500 LBS
Total clean fluid 5489 BBLS
Average Rate 78.2 BPM
Average Pressure 4905 PSI
Max Pressure 8481 PSI
Stage Comments: Saw a ball on this one; Plug and perf run for stage 8 of 9. Used 64 bbls of fluid with a max operating pressure of 2845 for pump down. Had a 155 lb plug release differential with the plug set at: 12045ft. Perfs at: 11970-11974, 11820-11824.; Location: University 1-26 #2H Stage 8 of 9 Date: 2/4/2014 Start- 20:36
End- 22:28
Consultant:
Storm McDonald Service Company:
Universal Treater:
Mikeska Total Stage Time:
2
Open Well SCIP 2207 PSI
Ball Seat Volume 401 BBLS
Initial Breakdown 8100 PSI
Acid Volume 200 BBLS
Acid Break Down - PSI
Pad Volume 44 BBLS

100 Mesh sand .50-1.00 PPG
Total 100 Mesh Pumped 29000 LBS

LINEAR PAD 395 BBLS
CROSSLINK PAD 776 BBLS

Ottawa 30/50 sand .50-2.50 PPG
Total 30/50 117320 LBS

Ottawa 30/50 RCS 3.00-3.50 PPG
Total 30/50 RCS 56560 LBS

Flush 504 BBLS
ISIP 3865 PSI
Frac Gradient .77 Psi/ft
5min drop 2254 PSI
Total proppant 202880 LBS
Total clean fluid 5477 BBLS
Average Rate 77.9 BPM
Average Pressure 4920 PSI
Max Pressure 8205 PSI
Stage Comments: Saw a ball on this one; Plug and perf run for stage 9 of 9. Used 58 bbls of fluid with a max operating pressure of 2625 for pump down. Had a 115 lb plug release differential with the plug set at: 11745 ft. Perfs at: 11670-11674, 11520-11524.; Location:
University 1-26 #2H Stage 9 of 9 Date:
2/5/2014 Start- 00:30
End- 03:45
Consultant:
Storm McDonald Service Company:
Universal Treater:
Mikeska Total Stage Time:
2
Open Well SCIP 1936 PSI
Ball Seat Volume 379 BBLS
Initial Breakdown 5952 PSI
Acid Volume 200 BBLS
Acid Break Down 7125 PSI
Pad Volume 96 BBLS

100 Mesh sand .50-1.00 PPG
Total 100 Mesh Pumped 32000 LBS

LINEAR PAD 625 BBLS
CROSSLINK PAD 1355 BBLS

Ottawa 30/50 sand .50-2.00 PPG
Total 30/50 117080 LBS

Ottawa 30/50 RCS - PPG
Total 30/50 RCS 0 LBS

Flush 495 BBLS
ISIP 4852 PSI
Frac Gradient .86 Psi/ft
5min drop 3658 PSI
Total proppant 149080 LBS
Total clean fluid 6217 BBLS
Average Rate 77 BPM
Average Pressure 6117 PSI
Max Pressure 8284 PSI
Stage Comments: Saw a ball on this one as well
Had to cut stage short due the pressure climbing up during 2# 30/50 stage. Cut sand back to .5# and pressure still didn't come down even with some rate drop. Cut sand and XL to flush the well and pressure was just under 7000 psi @ BPM. Called that flush and the stage; All services being rigged down
ACTIVITY PLANNED: FRAC & WIRELINE OPS

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Feb 7 2015	RIG SUPERVISOR: Billy Blackmon
	PRESENT OPERATIONS: MIRU CTU
	Travel to location;MIRU Redback CTU, and finish filling frac tanks;Wait on sand trap from flowback.;RU sand trap and plug catcher to half frac;Lay out pressure lines from Plug catcher, Sand trap, Manifold to earth pit. Function test all valves. Re-check all connections. Pick up all trip hazards.;BHA had previously been installed with a 3 3/4 - 5 blade mill. Function test motor @ 2.5 bpm 2700 psi. Install on well head. Pull tools to top of injector head. Pressure test Lubricator, 2" and 3" side of flow cross, Plug catcher, manifold, bypass sand trap at this point. Test to 5000 psi. Bled well back to 1500 psi and test sand trap to 1500 psi. Good test.;Equalize well with 1100 psi. Open master valve and well stabilized at 960 psi. Start in hole with Coil. Stop Coil at 10400 for weight check. (31500 lb). Continue in hole to 4 1/2 liner top.;Rate at 1 bpm in and 1 bpm out. Increased rate to 2.5 bpm in and 3.5 bpm out. Tagged liner top at 10520' CTM. Motor stalled immediately and circ pressure went to 9000 psi. Pulled up off liner top, 2nd attempt, motor stalled , circ pressure went to 7200 psi, pulled off liner top. 3rd attempt , stalled motor. 4th attempt, dropped rate to 1 bpm, motor stall. Pickup off liner top. Made 3 more attempts with no success. Made decision to come out of hole and inspect mill. On the way out noticed Circulation pressure went from 2500 to 4000 psi and didn't change.;At surface with tools. Pulled up against injector head. Closed master valve and bled all pressure to 0 psi. Broke lubricator from wellhead and dropped BHA to eye level. Inspect 3 3/4 mill, minimal scratches up 3. 5" on mill. Function test BHA and motor failed, wouldn't rotate at first, then broke loose but metal to metal sounds were coming from rotation. Replaced BHA and decision was made to go back in with a 3 625 o.d. mill. Function test motor @ 2.5 bpm 2400 psi. Good test. Bled off pressure to 0 psi. Pull tools into lubricator up against injector head. Connect lubricator. Test to 5000 psi. Bled well down to 1000 psi, open master valve. Wellhead pressure at 960 psi.;Start in hole with 2" coil. At 10400 performed weight check. (33K). Continue down to 4 1/2 liner top. Tag 4 1/2 liner at 10520' CTM. Slowly lower BHA into liner with no drag. Continue in to 10600'. Pulled back through liner top to 10450'. Continue back down through liner, no obstruction was observed. TIH to plug #9.;Tag plug #9 @ 11749' CTM FCP =972 Circ pressure = 4798 Rate In = 2.5 bpm Rate out = 3.5 bpm Drill time = 10 min Pumped = 10 bbl 100 visc sweep. TIH to plug #8;Tag plug #8 @ 12046' CTM FCP =933 Circ pressure = 4799 Rate in = 2.5 bpm Rate out = 3.5 bpm Drill time = 11 min Pumped = 10 bbl 100 visc sweep. TIH to plug #7;Tag plug #7 @ 12344' CTM FCP = 928 Circ pressure = 5410 Rate in = 2.5 bpm Rate out = 3.5 bpm Drill time = 14 min Pumped = 10 bbl 100 visc sweep. TIH to plug #6;Tag plug #6 @ 12648' CTM FCP = 929 Circ pressure = 5811 Rate in = 2.5 bpm Rate out = 3.7 bpm Drill time = 12 min Pumped = 10/10/10 bottoms up.;When 10/10/10 hits bit, will chase back to liner top for short trip. TIH to plug #5
	ACTIVITY PLANNED: Start drill out of 9 frac plugs

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Feb 8 2015	RIG SUPERVISOR:	Billy Blackmon
	PRESENT OPERATIONS:	
		Wait on bottoms up;Continue RIH and tag plug #5 @ 12,951' , Rate 3.6 bpm - 4,200 psi- FCP 880 psi - weight on bit 2.5. Pump 10 bbl 80 vis sweep. Continue RIH;Continue RIH and tag plug #6 @ 13,253' , Rate 3.6 bpm - 4,900 psi- FCP 800 psi - weight on bit 2.5. Pump 10 bbl 80 vis sweep. Continue RIH;Continue RIH and tag plug #7 @ 13,552' , Rate 3.6 bpm - 4,500 psi- FCP 800 psi - weight on bit 2.5. Pump 10 bbl 80 vis sweep. Continue RIH;Continue RIH and tag plug #8 @ 13,860' , Rate 3.6 bpm - 4,400 psi- FCP 780 psi - weight on bit 2.5. Pump 10 bbl 80 vis sweep. Continue RIH to PBTD;Continue RIH and tag PBTD @ 14,095'. Pump two 20 bbl sweeps 30 min apart start POOH. tag at 13,330'.;pulling 70 over, not stalling out and we are able to move down but not up. Circulating heavy sand back. Start pumping sweep every 30 minutes and work CTU. Add pipe on pipe to sweeps and start 700 on nitrogen. unable to make any hole after 4 hours. Kick nitrogen to 1000 and continue working CTU and pumping 20 bbl sweeps every 30 min.

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Feb 9 2015	RIG SUPERVISOR:	Billy Blackmon
	PRESENT OPERATIONS:	Free CTU
	Continue working CTU up and down, while pumping 20 bbls 80 vis w/ superlube sweeps every 30 minutes,working flow rate from 1.5 - 3.0 bpm and serging well. we are no longer able to move down (12,996');MIRU viking frac pump and pump down back side 3,400 psi @ 13.5 bpm (450 bbls put away) still unable to move coil.;Started nitrogen @ 2bpm 1200 scf, 4,000 psi on coil, getting back 3.5 bpm w/ 600 psi on manifold. Load well with N2 and pump 20 bbl sweep,foamer and superlube (left in 4.5") and shut in well. ISIP 1,100 psi	
	ACTIVITY PLANNED:	Continue work with CTU

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Feb 10 2015	RIG SUPERVISOR:	Billy Blackmon
	PRESENT OPERATIONS:	POOH with CTU
	Arrive on location and we were able to move CTU down hole. Ran in 100' then pulled back to to tight spot only made 10 + (12,979');RU nitrogen to backside and pump and pumped 160,000 scf. Able to POOH to 12,877' then hung back up (still able to RIH). Rig N2 back up on CTU and continue to run sweeps every 30 min and serge well while working CTU up and down. Start smoke at 800 scf (CP 3 bpm @4300 psi, - WP 4 bpm @ 650 psi);Start pumping foamer and superlube with sweep. POOH to 12,837. RIH 100' . Pumped another sweep with foamer and superlube. Pulled into tight spot and started to pull free. Continued pumping sweeps every 30 minutes while POOH to surface. (No damage to CTU or motor assembly);RDMO CTU and turn over to flowback.	
	ACTIVITY PLANNED:	Release Equipment and turn over to flowback