

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS REPORT	
FIELD:	
COUNTY/STATE	Andrews/Texas
PMD:	
PVD:	
LOCATION:	
ELEVATION (RKB):	6,279
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#: Helmerich & Payne/H&P/252	

Oct 2 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD:
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:					
	MIRU PU, NU BOP, Set Pipe Racks, Catwalk, Reverse pump and pit					

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COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	6,279
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#: Helmerich & Payne/H&P/252	

Oct 3 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:					
	PU 2 7/8 DP off rack, TIH to 7802' and tag up 16' high RU pump and swivel, break circulation and circulate out dehydrated mud, circ. 2 hrs. Screw into fish. RU Cased Hole Solutions and slim hole CBL tool. Work to get tool to fall hole full of 9.1 mud, had to SD a couple of hours to run in and get several sinker bars. Begin TIH again tools falling better but at 2200' tool started slowing down and reading like we had cemented work string, but was reading dehydrated and high vis mud as cement. TOOH with tools and SWIFN.					

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Oct 4 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens				PBTD:
	PRESENT OPERATIONS:	Well SI for WKND-Washpipe threads incorrectly machined and have to be redone				

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Oct 7 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	Well SI				
	Open well up, unload, rack and tally wash pipe. PUMU mill shoe and wash pipe, TIH and tag top of fish. RU reverse unit, swivel, etc and SDFN. Will begin wash over operations in the AM					
	ACTIVITY PLANNED:	Start washing ove DP				

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Oct 8 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	Well SI for Night				
	Open well up, establish circulation and ease down over fish and immediately start milling and washing over tool joint. In 87 hrs made 2', TOO H to look at shoe, shoe OK, just not aggressive enough to skin tool joint on DP and not able to run enough weight. Will PU more aggressive mill shoe, 2 more jts of wash pipe and 4 more DC's .					
	ACTIVITY PLANNED:	TIH with new shoe, PU 2 more jts wash pipe and 4 DC's then continue washover operations				

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Oct 9 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	SD fo Night				
	Open well up, PU MU New shoe, PU 4 jts wash pipe, 5 more DC's and TIH. Tag fish at 7504' , break circulation and continue milling at 5:30 pm, finish cutting over tool jt at 7:00 pm, wash down to next tool jt at 7534', PU, circulate hole clean, PU off fish, secure well and SDFN					
	ACTIVITY PLANNED:	Continue Milling over DP Operations				

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Oct 10 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	Well SI for night				
	Crew late to location due to mandatory safety meeting. Open well up, break circulation and start milling operation at 9:30 AM. Made 1.5' in 1st hr of milling over tool jt at 7532' then only made 3.5 ft in 8hrs to 7536.5' Circulate hole clean and pick up off fish and Shut down for night to let mechanics work on brakes.					
	ACTIVITY PLANNED:	TOOH- check staus of mill				

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Oct 11 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens				PBTD:
PRESENT OPERATIONS:						
0700 PU Swivel - Circulate Bottoms up						
0800 Tag at 7536' rotate and got over fish and Tool jt						
8:45 AM Wash down with no wt to 7562'- made about 2" in 45 mins						
9:30 Swivel broke down PU to 7543 and continue circ.						
11:00 Swivel repaired-clean reverse unit pit and change out to FW						
12:00 RU Foam Air Unit						
1:30 Start pumping foam to get returns and unload hole						
2:30 Getting good returns to pit						
3:00 PM-Wire rope showed up to restring blocks and						
4:00 RU and circulate hole while rigging up- air pressure reached 2400# and started unloading fluid.						
4:45 Pumping foam air hole unloading then foam unit went down						
5:15 W/O mechanic- repair swivel						
7:00 Swivel repaired-Foam Air unit repaired - PU and secure well - SDFN						

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Oct 13 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	Well SIFN				
	Open well up, PUMU new Diamond encrusted shoe and TIH - took 8 hrs to trip in hole and PU swivel. Break circulation with /air foam-1 hr and start washing over at 7537' .Wash down to 7567' (30') in 5.5 hrs. Circ hole clean PU to 7535' and SDFN at 11.34 pm					
	ACTIVITY PLANNED:	Continue washing over DP				

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Oct 14 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	Well SI FN				
	Open well up, break circulation with foam/air work down to 7567' and start wash over operations. Shoe not cutting cement due to the round industrial diamonds on the bottom part of the shoe. Made about 2' in 9 hrs- TD now 7569'					
	Discuss alternatives and come up with a "hybrid mill" shoe that will incorporate PDC cutters on the bottom edge along with the diamonds. The cutters should allow good cement cutting.					
	PU off bottom and SDFN.					
	ACTIVITY PLANNED:	TOOH, Change washover shoe				

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Oct 15 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	Well SIFN				
	Open well up and TOOH with work string. Mil shoe completely worn out and bottom of shoe spread out like it had been trying to go over tool joint that had not been milled over- SDFN. WO new shoe to arrive on location.					
	ACTIVITY PLANNED:	PUMU new hybrid mill shoe with diamonds and pdc cutters , TIH and continue washover operations.				

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Oct 16 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS: Well SIFN					
	MU up new hybrid shoe and TIH (took 8 hrs), load hole with FW and break circulation ease down over top of fish at 7502' to 7564 and tag up, wash 2 ' easy and then tag up, start washing and work over string torqued up, try to Pu but hung up, set jars off and pull up ,took 45K over string weight to pull free. Circulate and try again with same results, Fish acts like it has parted or is loose. We have not had this issue before. TOOH and SDFN. Will PU screw in sub, TIH, screw in and see if we can tell what is happening. Bit came out all scarred up on ID with no diamonds left on the bottom inside part of shoe.					
	ACTIVITY PLANNED: TIH with Screw-in sub, jars, bumper sub and see if DP is parted or loose. Willstart running 24 hrs tomorrow night.					

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Oct 17 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:					
	AOL 10:00 AM PU SCREWIN SUB, BUMPER SUB, OIL JAR, 15 DRILL COLLARS, 4 3/4, TIH TAG 7502'					
	SCREWIN FISH 5:00 PM WAIT ON WIRELINE					
	5:00 pm WIRELINE ARRIVED RU FREE POINT CCL RIH 7602 FT FREE 100%, 7635 FT STUCK, BACKOFF AT 7590 FT					
	9:00 PM PU 400 GRAIN SHOT W/ CCL RIH TO 7591 FT TURN 4 ROUNDS TO LEFT FIRE SHOT GOT 4 ROUNDS BACK POOH RELOAD STRING SHOT					
	10:00 PM TORQUE STRING UP 8 ROUNDS RIGHT, RIH SHOT TO 7590 FT, PULL 5K OVER, 6 RND					
	LEFT FIRE SHOT BACKED OFF 7250 FT POOH 12:00 AM COME DOWN SCREW BACK IN AT 7250 FT					
	4 RDS TORQUE 6 RND					
	S RELOAD SHOT 600 GRAINS					
	ACTIVITY PLANNED:	Continue fishing operations				

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Oct 19 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS: CONTINUING FISHING AND BACKOFF OPERATIONS					
	12:00 AM NO BACKOFF POOH RELOAD SHOT ; 1:00 AM RIH TO 7620 FT PU DP 20K OVER 10 RNDS LEFT FIRE SHOT NO TORQUE PU DP 4 FT LOG CCL BACKED OFF 7560 FT AT SCREW IN SUB ; 3:00 AM TONGS BROKEN WATING ON PARTS ; 5:00 AM SCREW BACK IN AT SCREW IN SUB RIH WITH SHOT TO 7590 FT WT. 20K OVER 10 RNDS LEFT FIRE SHOT 10 RNDS BACK ; 6:30 AM RIH SHOT 7590 FT 10 RNDS LEFT BACKED OFF TOP OF BUMPER SUB POOH ; 7:00 AM SCREW BACK IN TOP OF BUMPER SUB 7554 FT TORQUE STRING ; 9:00 AM RIH SHOT 7560 FT 8 RNDS LEFT 15K OVER STRNG WT 8 RNDS BACK WAIT ON CAPS FOR EXPLOSIVES ; 11:00 AM LOAD SHOT 400 GRAINS RIH 7561 FT 10 ROUNDS ON FLY BACKOFF TOP OF SCREW IN ; 1:00 PM TOH WITH DRILL STRING ; 9:00 PM LAY DOWN 3 JNTS WASHPIPE OUT OF DERRICK ; 11:00 PM PU DIAMOND SHOE / 3 JNTS WASHPIPE 10 DRILL COLLARS TIH					
	ACTIVITY PLANNED:		CONTINUING FISHING AND BACKOFF OPERATIONS			

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Oct 22 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	RIH w/4 3/4" carbide shoe. tag top of screw in sub at 7558'. Cut over sub and tool jts to 7592' recovering metal cuttings.				
	1:00am depth 7566' metal flakes on magnet.					
	2:00am 7566' metal flakes on magnet					
	3:00am 7566'					
	4:00am 7566'					
	5:00am rig dn power swivel TOH					
	1:00pm out of hole extensive wear on shoe					
	2:00pm pick up shoe 4 3/4" ID 6" OD, oil jars, 3 jts wash pipe, 10 drill collars & TIH.					
	9:00pm tag7558' RU swivel					
	10:00pm circ 70 RPM, WOB 2K wash 7558'					
	11:00pm 7562' good metal returns					
	12:00pm 7565' metal returns					
	5:00 am 7592' good metal returns					
	ACTIVITY PLANNED:	Continue wash over of tool jts.				

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Oct 23 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	Milling & washing over tool jts from 7565' to 7627.5' until shoe worn out. POOH.				
	ACTIVITY PLANNED:	Pick up & RIH w/ 4 3/4" carbide ID & 6" OD shoe & continue milling operations.				

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Oct 24 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	TOOH to make back off 7691				
	TOOH w/mill, change shoes , TIH to 7594', wash to 7627' and mill off tool joint, wash and ream to tool joint at 7658', mill off tool joint and wash down to 7691 where wash pipe bottomed out. Ciculate and TOOH to make backoff at 7691'. Made 131' of progress last 24 hrs.					
	ACTIVITY PLANNED:	Work to back off at 7691'				

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Oct 25 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD:	16,730
	RIG SUPERVISOR:	Tom Carrens				PBTD:	
	PRESENT OPERATIONS:	TOOH with 2 7/8" Work string					
	0600-10:00 Finish TOOH with Wash pipe and shoe- Shoe worn but probably good for 2-3 more joints.						
	11:00-18:00 PU screw in sub and TIH, screw into fish at 7558' with 15 rds in and 15 out						
	19:00 -20:00 RU Craft Wireline TIH and free point fish found fish free at 7658'						
	20:00-0:200 Work to back off fish- ran 800 grain shot and backed off at screw in sub- tighten sub- run 1000 grain shot and backed off screw in sub again. screw back in and torque up, left fish in neutral and shot 600 grain shot- backed off screw in sub again.						
	0:200-0:600 TOOH with work string - will run 2 7/8" chemical cutter						
	ACTIVITY PLANNED:	RU Chemical Cutter- TIH to cut 4" DP					

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Oct 26 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS: TOO H with 2 7/8" Work string and overshot with 4 5/8" grapple					
	0:600-0800- Tongs broke WO parts and repair tongs (2nd set)					
	0:800-10:00 TOO H- tongs broke again					
	10:00- 14:00 WO heavier set of tongs from Western Repair, install and instruct crew in their usage					
	14:00-16:00 Finish TOO H and LD screw in sub					
	16:00-1800 RU wire line and TIH with 2 7/8" chemical cutter would not go, set down at 7560' TOOH and RD wire line					
	18:00-0:300 PU MU 5 3/4" overshot with 4 5/8" grapple, TIH and tag fish at 7560'					
	0:300-0:400 Work to engage fish- could not feel it engage. RU wire line and TIH with 10' rod CCL . rod went into fish but CCL set down at 7560'-no latch in with overshot- top of fish seems to be cocked over- work to get over fish and could not. TOO H with wire line and RD. Looks like box is swelled out from previous back off which helps explain why screw in sub kept backing out.					
	0:400-0:600 Start TOO H with work string to change grapple to 4 3/4" and add cutrite to guide shoe and dress it to 4 3/4"					
	ACTIVITY PLANNED: Change grapple to 4 3/4" in overshot, add cutrite to guide shoe and dress to 4 3/4"					

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Oct 27 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrrens			PBTD:	
	PRESENT OPERATIONS:	TOOH				
	0:600-11:00-TOOH - No Fish Cut Lip guide severely damaged					
	11:00-12:30-PU New Cut Lip Guide- ID dressed to 4 3/4" with Kut Rite					
	12:30-19:00 TIH, PU Swivel, Rotate Down and latch onto fish					
	19:00-20:00 RU Wire line and load 1000 grain shot TIH to 7560' String shot would not go into fish- TOOH					
	20:00-21:00 RD Swivel while WO Wire line jars weight bars					
	21:00-22:00 PU Chisel weight bar, jars and TIH to 7700' with no problems-TOOH					
	22:00- 23:00 PU string Shot and TIH to 7700' and PU to 7654- Work Left hand torque into string- had to pull 30K over for grapple to hold torque (slipping on tool joint)- shot fired-TOOH					
	23:00-24:00 TOOH and RD wire line					
	24:00-0:600 TOOH- NO Fish- Backed off at fine threads on Overshot- Left Bowl with Spiral Grapple and Cut Lip guide in fish					
	ACTIVITY PLANNED:	PU Concave Mill, Canfield bushing, TIH and Mill up parts of overshot left in hole and tool joint at 7560'				

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	RIG SUPERVISOR:	Tom Carrens				PBTD:	
	PRESENT OPERATIONS: Laying Down 2 7/8" DP						
	0:600-0:800 Finish TOOH with work string- left Top Sub Bowl and guide with grapple on fish						
	0:800-0:900 PU MU 6" shoe (one had previously run) 5 1/8" Concave Mill, inserted Canfield bushing, jars,10 - 4 3/4" DC's on 2 7/8" work string						
	0:900-16:00 TIH						
	16:00-0:500- PU swivel, break circ., engage fish and start milling at 7560'. Mill 6' to 7567'						
	0:500-0:600 Circ. hole clean, LD Swivel and start LD of 2 7/8" work string						
	ACTIVITY PLANNED: PU String of 3 1/2' DP and Baker Service Tools- Reversing Tool						

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CONTRACTOR/RIG#: Helmerich & Payne/H&P/252	

Oct 29 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS: Well SI- WO Reversing Tool					
	0:600-15:00 Rig Swivel-TOOH, laying down 2 7/8" work string- Mill shoe jagged and split, Concave Mill inside had good 4" pipe circle formed to the side.(Milled 7')					
	1500-1600 Load out 2 7/8" work string and handling tools-					
	1600-2300 Unload, rack, tally top layer of 3 1/2" work string and handling tools. Change out BOP and NU another BOP with 3 1/2" rams					
	2300-0:600- SDFN - WO on reversing tool and tool hand to arrive on location					
	1600-					
	ACTIVITY PLANNED: PU Overshot,Baker Reversing Tool and 3 1/2' IFDP, TIH					

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS REPORT	
FIELD:	
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	3,152
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Oct 30 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	Continue TIH with Reversing Tool				
	0:600-0:700 Well SIFN					
	0:700-0:930 Unload, measure, caliper and function test					
	Baker reversing tool					
	0:9300-11.00 PU MU Reversing tool and 3 1/2" IF DP					
	11:00-23:30 Tongs broke-w/o service hand to repair-					
	could not repair- w/o new set to be					
	brought out, RU new tongs, stiff arm not					
	working, w/o welder, work on stiff arm,					
	not get it to work, w/o new stiff arm, install					
	and it did not work, w/o 2nd new stiff arm,					
	and it works					
	23:30-0:600 TIH PU DP-Lack about 110 joints getting					
	to top of fish					
	ACTIVITY PLANNED:	Engage fish at 7567', make back off and TOO H with fish				

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS REPORT	
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ELEVATION (RKB):	3,152
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#: Helmerich & Payne/H&P/252	

Oct 31 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS: Continue TIH with Reversing Tool					
	0:600-0:0800 TIH- PU up DP					
	0:800-0:0900 Make up on tongs won't close- W/O mechanic- can't repair-Western Repair does not have another set (Broke 2 sets of theirs)					
	0:0900-15:00 RD Tongs- W/O Butch's Casing crew to arrive on location- hang tongs- had wrong dyes					
	15:00-16:00 W/O dyes					
	16:00-18:30 Install dyes, PU MU 2 joints, tongs broke, 18:30-21:30 W/O new tongs- hang tongs					
	21:30-23:00 Run 5 jts DP- having to use different dyes because of varying size OD of tool jts.					
	23:00-0:300 W/O more dyes- still not able to MU pipe					
	0:300-0:400 RD Butches Casing Crew					
	0:400-0:600 RU BJ tongs and TIH (These tongs barely make minimum torque for make up on 3 1/2" DP- as long as we do not to make any moves to the Left on surface we will be OK-looking for another set of tongs to have on location before we have to come out)					
	ACTIVITY PLANNED: Continue TIH with Reversing Tool, engage fish , back off fish and TOO H					

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS REPORT	
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PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	3,152
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Nov 1 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	TIH w/ washover mill, 4 jts washpipe and extension, Canfield bushing with concave mill				
	0:600-0:900 Finish TIH to top of fish					
	09:00-10:30 work over top of fish and engage fish with overshot- work to engage fish but had no indication that we had- went through motions that we had fish and engaged reversing tool. Still no good indication that we had fish.					
	10:30-18:00 TOO-H-Caught fish					
	18:00-19:00 W/O welder to cut fish- broke overshot but could not get it off fish					
	19:00-21:30 LD fish- Recovered all 3 jts that we have trying to get for 3 weeks.					
	21:30-0:100 PU 6: Rotary shoe, 4 jts, Wash pipe, 6' extension, Canfield bushing, 5 1/8" mill, oil jars and 10 4 3/4' DC's on 3 1/2" lf DP					
	01:00-06:00 TIH, checking every connection					
	ACTIVITY PLANNED:	Wash/cut over 4jts and mill off 5' of top joint				

WELL: University 28 Unit #1H

Elevation Resources LLC	
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PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	3,152
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#: Helmerich & Payne/H&P/252	

Nov 2 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS: TOO H to change mill shoes					
	06:00-14:00- TIH torqueing every connection to 11500 ft/lbs					
	14:00-15:00 PU MU swivel and break circ.					
	15:00-0:400 Wash and mill over 3 tool joints to 7761' - quit making hole					
	04:00-0:600 TOO H for mill shoe- still need to mill over 4th tool jt and 5' off top of fish before making run with reversing tool.					
	ACTIVITY PLANNED: TIH with new Mill shoe, finish cutting 3rd tool jt , 4th tool joint andmiil 5' off top of fish to good body of pipe					

WELL: University 28 Unit #1H

Elevation Resources LLC	
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PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	3,152
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#: Helmerich & Payne/H&P/252	

Nov 3 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS: Dressing fish top at 7806'					
	06:00-12:30 TOO H with work over string -change mill shoes					
	12:30-17:30 TIH will new mill shoe- crew took a break-- derrick hand decided not to go back up in derrick with 63 stds left to run-told crew to go home					
	17:30-19:00 W/O evening crew- finish TIH, RU swivel, work over fish and resume milling operation					
	19:00-0:600 Mill/wash from 7758-7806'- tag top of fish and start dressing off 5' to get smooth top					
	ACTIVITY PLANNED: Dress off fish top to 7811'- TOO H to PU reversing tool					

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS REPORT	
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COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	3,152
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#: Helmerich & Payne/H&P/252	

Nov 4 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD: 16,730
	RIG SUPERVISOR:	Tom Carrens			PBTD:	
	PRESENT OPERATIONS:	LD DC's-				
	0:600-10:00 Mill top of fish from 7803-7810'-7'- mill quit making hole					
	10:00-11:00 Circ hole clean, LD swivel					
	11:00-18:00 TOO H, LD Wash pipe					
	18:00-0:400 LD DC's- extremely tight- WO welder to heat up connections -welder ran out of oxygen- WO bottle- finish laying down DC's					
	0:400-0:600 PU MU reversing tool and start TIH to back off at 7796'					
	ACTIVITY PLANNED:	PU Baker Reversing Tool, TIH, back off at 7790', TOO H FD work string and fish				

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS REPORT	
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PVD:	11,032
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ELEVATION (RKB):	3,152
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Nov 5 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD:	16,730
	RIG SUPERVISOR:	Tom Carrens				PBTD:	
	PRESENT OPERATIONS:	TOOH- LD DP					
	0:600-15:00 Continue TIH with reversing tool - latch on fish and put in 13 rounds torque						
	15:00-17:00 RU wire line, TIH with 3/4" CCL and 600 grain shot- TIH and tag up in top of fish- could not get inside fish, TOOH PU weight bars and CCL- TIH- could not get inside fish- TOOH and RD wire line.						
	17:00-18:00 Work to back off fish- had as much as 24K ft/lb torque on fish connection and could not break a connection. Work to release overshot, broke grapple and pulled off fish.						
	18:00-19:30- Mix up 360 bbls of packer fluid and displaced hole						
	19:30-0:600 TOOH laying down work string.						
	ACTIVITY PLANNED:	LD Workstring and fishing tools, release all equipment, TA well					

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS REPORT	
FIELD:	
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PVD:	11,032
LOCATION:	
ELEVATION (RKB):	3,152
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Nov 6 2014	MD:	TVD:	FOOTAGE:	MW: 9.1	LB	PTD:	16,730
	RIG SUPERVISOR:	Tom Carrens				PBTD:	
	PRESENT OPERATIONS:	Fishing Operations Shut Down- Well SI Pending Further Review					
		0:600-19.00 Finish LD DP and fishing tools, ND BOP, install well head cap, release all equipment, RD and release PU					
	ACTIVITY PLANNED:	None at this time					

SABER OIL & GAS VENTURES, LLC
DAILY REPORT
UNIVERSITY 28 UNIT #1H
ANDREWS COUNTY, TEXAS

01/07/2015

Day #1

Delivered 4 sets of pipe racks, catwalk, rig mats, tubing mats, BOP, spool, 3-1/2" YT elevators and power swivel to location. MI Lucky well service 500 series rig and spot on location. Shut down due to high winds. Will rig up in morning and commence operations.

01/08/2015

Day #2

RU Lucky well service 500 series pulling unit on well. Set in pipe racks and catwalk. Unloaded 270 jts 3-1/2" 12.95# PH-6 rental work string on pipe racks. Tallied work string and removed thread protectors. NU spool and BOP on well. RU Globe PU machine and RIH with 6-1/8" concave mill with inserts, XO and 185 jts work string to 5700' – TOF at 7677'. Filled reverse pit with brine water. Shut in well and shut down for night. Will finish in the hole to TOF in morning and mill junk off TOF.

01/09/2015

Day #3

Open BOP and resume running in the hole with 3-1/2" work string off pipe racks. Tagged up on joint #249 at 7653' (13' in on joint). Tagged up 24' high to TOF per tubing tally with no KB added in. NU stripper head and RU power swivel. Circ 10# brine with reverse unit – caught and hauled off fresh water in vacuum trucks. RD PU/LD machine. Broke circulation and started milling on TOF at 1:20 pm. No fill noted on top of fish. Milled 26" off TOF to 7655' in 2-1/2 hours. Mill quit cutting. Circ'd bottoms up and ND swivel and stripper head. Start out of the hole with 3-1/2" workstring – standing back in derrick. POH with 19 jts 3-1/2" workstring. SI well and SDFWE.

01/12/2015

Day #4

Open BOP and continue out of hole with 3-1/2" workstring and concave mill. Trip out of hole took 2 hours 45 minutes. Concave mill shows some wear, but was not worn out and nothing appears to have been in center of mill. PU and RIH with 5-3/4" overshot with 4" grapple with control on 3-1/2" workstring. Worked overshot over TOF at 7655' with very little issues. PU on 3-1/2" and pulled to 110,000#. RU Rotary Wireline and RIH with 1-3/4" bars, jars and ccl on wireline. Tagged up at 7668' (WL showed TOF to be at 7667') and spudded thru. Worked down to 8663'. Still making hole spudding at 8663' but it appears something is inside the 4" DP (possible metal shavings inside the fish). POH with wireline. RU free point tools and shut down for night. SI BOP – prep to free point and back off in morning.

SABER OIL & GAS VENTURES, LLC
DAILY REPORT
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ANDREWS COUNTY, TEXAS

01/13/2015

Day #5

Open BOP and RIH with free point tools. No problems running 1-7/16" thru overshot and TOF. Free point 4" – 14.40# drill pipe at 7675' – 100% free. Free point 4" at 7800' (tool jt at 7780') shows to be 100% free. Check 4" DP at 7820' (below tool jt at 7810') shows to be 40% free. Checked next tool jt down – (7846') shows to be stuck. Checked at 7835' – 35% free. POH with free point tools. Make up a 500 grain shot and RIH. No issues getting in TOF. Put shot across tool joint at 7780' (WL). Put 8 rds torque to the right and then put 6 rds torque to the left. Fired 500 grain shot and backed off 4" DP. Showed to gain 6 points weight and ccl showed movement inside fish. Pull up hole with WL. Could not get down past 7780' with WL. POH and RD Rotary WL. POH with 3-1/2" workstring and ordered 4" YC (slip type) elevators to lay down 4" drill pipe. Out of hole at 3 pm with fish. Changed out slips and elevators. Laid down 20' milled 4" jt plus three more full jts 4" drill pipe. Bottom pin shot with 500 grain shot looked good with no split or bulge. Recovered a total of 115.59' of 4" drill pipe. Found 4 large slivers of metal inside box of tool jt of bottom joint of 4" DP. Make up and RIH with 6" OD x 4-7/8" ID cutrite shoe, 4 jts of 6" 20# washpipe and 6 jts of 3-1/2" workstring. BHA is total of 136.39'. SI BOP and SDFN. Prep to finish in hole and with shoe and washpipe and cut over tool jt in AM.

01/14/2015

Day #6

Open BOP and continue in hole with shoe, washpipe and 3-1/2" workstring. RU swivel on jt 248 and tag fish at 7770'. Milled over previously milled tool jt in 20 minutes. Wash and cut cement to next tool jt at 7801' in less than 10 minutes. Cut over 2" of tool jt in 1-1/2 hours with good metal cuttings in returns. Next 2 hours only made 1" on tool jt. Either shoe was worn out or shoe spinning on grapple left in hole on 11/5/2014. Shoe was still cutting but very slow with little metal in returns. Had not reached hardband on tool jt yet. ND swivel and stripper head and lay down 1 jt tubing. SION. Will POH in morning to run shoe with different inserts.

01/15/2015

Day #7

Open BOP and finish POH with 3-1/2" workstring, 4 jts 6" washpipe and 6" shoe. Shoe showed little to no wear on bottom or ID and inserts looked new. Shoe indicated we were on junk metal or broken piece of grapple. Ran back in hole with same 6" shoe, washpipe and 3-1/2" workstring to TOF at 7770'. NU stripper head and power swivel. Milled on tool jt at 7801' for 3-1/2 hours and made 1" with good metal cuttings in returns. Set 4 to 6 points weight on mill with torque ranging from 0# to 1200#, but never stalled out. Beat down on TOF several times in an attempt to bust up the junk metal with no success. Continued to mill on junk with 6 points and showing 100# to 600# of torque.

SABER OIL & GAS VENTURES, LLC
DAILY REPORT
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ANDREWS COUNTY, TEXAS

Pull up above TOF and shut in for night. Will continue to be more aggressive in morning when milling.

01/16/2015

Day #8

Open BOP and resume milling on the pin end of tool jt at 7801'. Set 6 pts on shoe with 400# to 600# of torque, but never saw more than 800# of torque while milling and never stalled out the swivel. Milled on fish for 4 hours and made less than 1" on tool jt. Still circulating up small metal cuttings to surface. Circ'd clean – ND swivel and stripper head. POH with workstring and BHA. Checked 6" shoe and found very little wear in the ID and very little wear on the bottom of shoe. Inserts are still intact and sharp on leading edges. Made up and RIH with 6" shoe #2 built with Starbide inserts, 4 jts of 6" washpipe, and 158 jts of 3-1/2" workstring. SI well and SDFWE. Prep to mill on fish with new (more aggressive) 6" shoe. **TOF (box) is at 7770' and we are milling on pin end of that joint at 7801'.

01/19/2015

Day #9

Open BOP and continue RIH to 7770'. Radiator hose on rig busted. SD and wait on replacement hose until 11:00 am. Resume RIH to tool jt at 7770'. Milled over tool jt at 7801' and continued down to next tool jt at 7801'. Milled on tool jt from 1:15 pm to 5 pm with 3 to 6 pts with 500# to 700# torque. Made no progress but did see small metal shavings in returns. Mill acts like it is spinning on top of something that won't let it cut. Pulled 19 stds and SION. Plan to finish TOH and check shoe. Will TIH with sub to attempt back off.

01/20/2015

Day #10

Open BOP and finish TOH to inspect shoe. Shoe had no appreciable wear. MU 4" XO and RIH with 3-1/2" tbg to screw into TOF at 7770'. RU power swivel and screwed into TOF. Pressured up to 2000 psi, and quickly bled down to 1500 psi and held with no circ. RD power swivel and reverse unit and RU WL. RIH with perf guns and shot 4 holes at 7957' (2 ft above tool jt at 7959'). POH with WL. RU reverse unit and pressured tubing and DP to 3000 psi. Held with no circ. Bled off pressure. RU WL and RIH to 7871' and perf DP with 4 holes. POH with WL. RU reverse unit and pressured up to 3000 psi. Held with no circ. RD reverse unit. RU WL and RIH with 500 grain shot. Backed off tool jt at 7801'. POH with WL. Tool jt successfully backed off. Pull up one stand and SDFN.

01/21/2015

Day #11

SABER OIL & GAS VENTURES, LLC
DAILY REPORT
UNIVERSITY 28 UNIT #1H
ANDREWS COUNTY, TEXAS

Open BOP and finish TOH with 3-1/2" workstring, 4" screw in sub and fish. RD floor and spool to check the tool jt for possible junk metal. Found nothing on top of tool jt on pin end. Laid down 1 jt (31.79') of 4-1/2" drill pipe. New TOF is 7802'. Lacked 1/2" cutting through hard band on pin end of DP. Pin end of tool jt showed to centered in well which kept inserts from cutting on hardband. Ordered new shoe design pattern for the Tungston carbide inserts and changed ID of shoe cutrite slightly. NU spool and BOP on well. SION.

01/22/2015

Day #12

Left well shut in due to ice and snow. New Shoe is built and ready to RIH in AM.

01/23/2015

Day #13

Delayed start by 2 hours to let ice and snow melt. Open BOP at 11 am. PU and RIH with new 6" shoe (#3) with different pattern on cutrite and tungston carbide inserts, 4 jts 6" wash pipe, and 3-1/2" work string. NU stripper head and power swivel on joint 249 and tagged up on TOF at 7802'. Broke circ and started milling over TOF. Milled for 20 minutes and cut 3" of the tool jt. Cut over 10" of tool jt in 1-1/2 hours – then started cutting on hard band of the top tool jt. In one hour cut 1/2" of hard band with no weight on shoe. Set 2 pts weight on shoe and cut 1-1/2" of hard band in less than 30 minutes. Shoe was cutting good with 300# torque and lots of metal shavings in returns. Pulled off bottom and circ well hard for 40 minutes until cutting cleaned up. Lack 1" hard band on the top jt to mill over. Shut in well and SDFWE. Will continue cutting over TOF at 7803' on Monday with 2 pts weight on mill.

01/24/2015

Day #14

Open BOP and resume milling on tool jt at 7803' – have milled 10" off tool jt and 2" of hard band. Showing good metal shavings in returns, but making very little progress. Put 8 pts of weight on mill and showing 500 ft-lbs torque. At 3 pm mill starting stalling out swivel after increasing pump rates to 3-1/2 BPM. Showing 1200 ft-lbs torque with good cuttings in returns. At 3:35 starting getting cement in returns with good metal shavings. At 4 pm was seeing small amounts of cement and good metal cuttings while running 12 pts weight on mill with 900 ft-lbs torque. Continued milling on fish until 6:30 pm, then circulated clean with cuttings in returns. Only showed to have made 1" on the hard band today while milling for 10-3/4 hours. Prep to mill on fish Tuesday morning and if not making progress will POH and check mill for adjustments.

01/27/2015

Day #15

SABER OIL & GAS VENTURES, LLC
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ANDREWS COUNTY, TEXAS

Open BOP and resume milling on tool jt at 7803'. Put 6 pts weight on mill with 500 ft-lbs torque – milled on tool joint box end on the hard band. After 1 hour put 10 pts weight on mill with 900 ft-lbs torque. Seeing very little metal cuttings in returns – circulated clean and ND stripper head and swivel. POH with BHA and checked shoe. Shoe showed wear on Tungston Carbide inserts with several broken off. Took shoe in to be redressed. SI BOP and SDFN. Cut less than 1" today on hard band.

01/28/2015

Day #16

Opened BOP. RIH with new 6" shoe with tungsten carbide inserts, 4 jts 6" wash pipe and 3-1/2" work string. RU stripper head and NU swivel on joint #250. Break circ and start milling on hard band on top tool joint of fish at 7803'. Saw thin metal slivers and small amounts of cement in returns. After 3 hours increased weight on mill to 6 pts and saw 400 ft-lbs torque. Continue cutting hard band. Milled for 6-1/2 hours total and it appears we had made 1" of hole. Still saw large amounts of fine metal in the returns on the magnet. Circ hole clean and SDON. Prep to try various rates and weights on the shoe in the morning and if not making hole will POH and lay down 6" wash pipe and wait on 6-1/8" OD wash pipe and shoe.

01/29/2015

Day #17

Open BOP. Break circulation and resume milling on 4" DP tool jt box end at 7803'. Milled with 6 pts weight and 400 ft-lbs torque. Milled for 2-1/2 hours and showed to have made 1" – had fine metal shavings but no cement in returns this morning. Circ clean and ND swivel and stripper head. POH with 3-1/2" work string and laid down 4 jts 6" wash pipe and 6" shoe. Shoe showed wear on all tungsten carbide inserts. SI well and will shut down Friday and through the weekend. Will PU and RIH with 6-1/8" shoe and 3 jts 6-1/8" wash pipe on Monday.

01/30/2015

Day #18

Well shut in for Friday and through weekend. Machine shop is machining 6-3/8" wash pipe to 6-1/8" wash pipe and building 6-1/8" x 5-1/2" shoe. Wash pipe, lift nubbins and shoe will be on location to run Monday morning.

02/02/2015

Day #19

Open BOP. PU and RIH with 6-1/8" OD shoe (#5) with 5.50" ID (mesh cutrite with starbide inserts on crown), 3 jts 6-1/8" OD washpipe, top sub and 3-1/2" workstring. BHA set up to wash over 99' of fish. RU stripper head and pick up swivel on joint #251. Tag up on TOF at 7802' and mill over with no issues milling over tool jt at 7803' with

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ANDREWS COUNTY, TEXAS

light torque. Cut over body of first jt of drill pipe in 51 minutes with string torqueing. Milled pin and box at 7834'. Milled over body of 2nd jt of drill pipe to pin at tool jt at 7864'. Milled 12" off tool jt while milling with 1 to 4 pts of weight with 1000 to 1200 ft-lbs. Circ hole clean at 3 BPM rate with 850 psi pressure. There is a lot of fine metal in returns. Lack approximately 1" of hard band on current tool jt. Cut over from 7802' to 7865' in 6 hours milling today. Will continue milling over fish in morning. Pull above TOF and SION.

02/03/2015

Day #20

RU 1" drilling line for swivel. Open BOP and break circulation at 8:47 am. Resume milling over hard band at 7865'. Milled over the hard band of the box in 13 minutes. Mill cement down to 7893' to next tool jt. Milled over hard band on pin and circ bottoms up to pit. Had torque to 1500 ft-lbs on mill. Good metal and cement in returns. Changed out BIW rubber in stripper head. Resume milling over fish at 7895'. Milled down to the hard band on the box on tool jt at 7896'. Circulated clean and ND power swivel. ND stripper head and change out elevators. Start out of hole at 2:40 pm with work string and wash pipe. Checked shoe – showed to be worn out on the crown where the starbide inserts were. Still had one row of starbide left but bottom row had some inserts broken off. Shoe showed some wear on the ID where the mesh cutrite was. PU and start in hole with the screw in sub and 52 jts work string. SI and SDFN.

02/04/2015

Day #21

Open BOP. Continue in hole with screw in sub on 3-1/2" WS. RU swivel on joint #253 with 12' of subs. Broke circ and screwed into TOF at 7802' with no problems. Pulled 30 pts over string weight and ND power swivel. RU Rotary WL and RIH with 500 grain string shot with CCL to 7896'. Put 6 rds of right hand torque in pipe and then fired shot with 5 rounds to left. All indications showed back off at 7896'. POH with wireline and RD Rotary WL. POH with WS and fish. LD 3 jts of 4" drill pipe – total recovery = 94.71'. Box end of tool jts had 4" hard band and pin ends had 1" of hard band. TNew TOF is 7896'. Total fish recovered to date is 243'. PU and RIH with 6-1/8" shoe with 5-3/8" ID, 3 jts 6-1/8" wash pipe and 34 jts WS. SDFN due to high winds and unsafe conditions.

02/05/2015

Day #22

Open BOP. Resume RIH with 3-1/2" WS, 3 jts 6-1/8" wash pipe and 6-1/8" x 5-3/8" shoe. RU swivel and tag up on TOF at 7896'. At 11:10 am started milling on box end of tool jt. Milled over tool jt in 40 minutes and started cutting cement. Milled down through cement to next tool jt at 7928' in 1-1/2 hours. Milled over tool jt at 7928' in one hour. Milled cement and tagged up on tool jt at 7960'. Milled over pin end of tool jt and

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milled down to hard band on box end. Circulated hole clean and picked up above fish. Milled 64' in 7-1/2 hours. SI well and SDFN. Prep to continue milling over tool jt in AM.

02/06/2015

Day #23

Open BOP. Break circulation and start milling on the hard band of the box at 7960'. Milled over entire tool jt in 1-3/4 hours. Milled over the body of jt #3 with hard cement in returns. Milled down jt in 42 minutes. Milled over tool jt at 7992' Milled over 3' of body of 4th jt. Circulated well clean. Last 2 tool jts took 1-3/4 hours each. Shoe appeared to still be in good shape. POH with WS, wash pipe and shoe. Shoe showed some wear on the crown and in the bottom 1/2" of cut rite on the inside. Shoe was in good shape and could have milled longer. Ordered 1 more jt of 6-1/8" wash pipe so 4 jts of wash pipe can be utilized. PU and RIH with screw in sub and 166 jts work string. SI well and SDFWE. Prep to back off three jts drill pipe on Monday morning.

02/09/2015

Day #24

Open BOP. Continue in hole with 3-1/2" screw in sub. Break circulation and wash down to TOF at 7896'. Screwed into TOF with no issues. Pulled 25 pts over string wt. RU Rotary WL and RIH with CCL and 500 grain shot to 7991'. Worked torque and fired shot. Good rotation after firing shot, gained weight, and checked with CCL – all showed good backoff. POH with CCL and RD Rotary WL. POH with 3-1/2" WS and fish. Recovered 95.31' of 4" DP. Total recovered to date is 337.4'. New TOF is 7991'. PU and RIH with 6-1/8" OD shoe (#3) with 5-3/8" ID, 3 jts of 6-1/8" wash pipe, top sub, and 255 joints of 3-1/2" work string. SI well and SDFN. Will start milling over jt at 7993' in morning.

02/10/2015

Day #25

Open BOP. Wash down to TOF at 7991' with no fill. Started milling over fish at 8:45 am. Milled over 1st tool jt in 42 minutes. Milled over 2nd tool jt in 55 minutes. Milled over the 3rd tool jt in 2 hours 55 minutes. Cut over 99' in 7 hours 55 minutes. Milled to 8090' with shoe. Circulated bottoms up. ND swivel and stripper head. Lay down 2 jts 3-1/2" work string. POH with 72 jts of work string. SI well and SDON.

02/11/2015

Day #26

Open BOP. Continue out of hole with 3-1/2" WS, 3 jts wash pipe and 6-1/8" shoe. Shoe still was in good shape with a few starbide inserts broke off on the crown but very little wear in the ID of the cutrite. PU and RIH with screw in sub. RU swivel and washed

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down to TOF at 7991' with no fill. Screwed into TOF with no problems. Pulled 25,000 pts over string weight. RU tubing swivel and checked torque. RU rotary WL and RIH with CCL and 500 grain shot to 8085' and fired shot. Good back off. RD Rotary WL. Start POH with fish. Pulled 10 stands and had to shut down due to high winds. SI and SDFN.

02/12/2015

Day #27

Open BOP. Resume POH with 3-1/2" work string, screw in sub and fish. Lay down 3 jts of 4" drill pipe - 94.74' recovered. Total 4" drill pipe recovered to date is 432.14'. PU 6-1/8" shoe with 5-3/8" ID (#4), 4 jts of 6-1/8" wash pipe, top sub and 3-1/2" work string. RU swivel and NU stripper head. Break circulation and wash down to top of fish at 8085' with no fill. Milled down jt to 8,111'. Milled down to 8,117' – milling on the hard band of box. Circulated bottoms up – good metal cuttings in returns. Milled over 32' in 2 hours. SI and SDFN.

02/13/2015

Day #28

Open BOP. Broke circ and resumed milling over 4" DP box at 8,117'. Cut over the box in 1 hour 50 minutes. Milled over the body of the DP down to 8,142'. Cut over the hard band of the pin end and milled down to hard band on the box end at 8,148' and the mill quit cutting. Made 6" in two hours. Circulated bottoms up and ND swivel and stripper head. POH with WS, 4 jts wash pipe and 6-1/8" shoe. Found crown on shoe completely worn out with wear on the ID of the shoe. Appears we were milling on inserts that broke off the shoe. PU and RIH with 6-1/8" OD X 5-3/8" ID shoe (#5), 4 jts of 6-1/8" wash pipe and 2 jts WS. SI and SDFWE.

02/16/2015

Day #29

Open BOP. Finished running in hole with 6-1/8" shoe, 4 jts wash pipe 3-1/2" work string. NU swivel and stripper head. Circulate over TOF at 8,085' and washed down past tool jt at 8,116'-8,119'. Washed down to 8,148'. Milled over tool jt at 8,148' in 30 minutes. Milled down to tool jt at 8,175'. Milled over tool jt in 25 minutes. Milled down to tool jt at 8,208'. Milled over tool in 1 hour 10 minutes. Milled down pipe to top sub at 8,217'. Increased rate and circulated bottoms up. ND swivel and stripper. POH with 80 jts WS and SDFN. Will finish POH with WS in morning and run screw in sub to back off 4' DP.

02/17/2015

Day #30

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Open BOP. Finished POH with 3-1/2" WS, 4 jts 6-1/8" wash pipe and 6-1/8" shoe. Shoe showed some wear on the ID and had a couple of starbide inserts on crown. Ran in hole with screw in sub on 3-1/2" work string. RU swivel and break circulation. Washed down to TOF at 8,085' with no fill. Screwed into TOF and pulled 30 points over string weight. ND swivel and RU Rotary WL. PU and RIH with CCL and 500 grains string shot on WL to 8,212'. Put torque in pipe and fired shot – good back off. Gained weight and shows to be free. RD Rotary WL and POH with 3-1/2" work string and fish. Laid down 4 jts 4" drill pipe. Total recovered to date is 559.18' – 17-1/2 joints. SI well and SD for night. Prep to RIH with new shoe and cut over TOF at 8,212'.

02/18/2015

Day #31

Open BOP. PU and RIH with 6-1/8" X 5-3/8" ID shoe (#6), 4 jts of 6-1/8" wash pipe, and 3-1/2" work string. Milled down body of 4" DP to pin at 8,243'. Milled tool jt in 1 hour 45 minutes. Milled down joint to tool jt at 8,275'. Mill quit cutting. Appears inserts broke off the crown on the shoe. Circulate bottoms up. ND swivel and stripper head. POH with 47 jts work string. SDFN.

02/19/2015

Day #32

Open BOP. POH with 3 stds of 3-1/2" work string and tongs broke down. Shut down for one hour waiting on tongs. Resume POH with work string, wash pipe and shoe. Crown on shoe was completely worn out – no inserts were left on crown. PU and RIH with 6-1/8" OD x 5-3/8" ID shoe (#7), four jts 6-1/8" wash pipe, top sub and 3-1/2" work string. RU stripper head and swivel. Break circulation and resume milling on tool jt at 8,275' at 5:20 pm. Cut over tool jt in 55 minutes. Mill down 15' in on next jt to 8,280' and plugged off wash pipe. Worked to get circulation back – pulled off bottom and increased rate. Circulated bottoms up at 3-1/2 BPM at 1000 psi with good returns. SI well and SDFN.

02/20/2015

Day #33

Open BOP. Break circ and TIH with shoe to 8280'. Resume milling cement down the body of DP to tool jt at 8,306'. Milled over tool jt in 1 hour 20 minutes. Milled down jt to pin at 8,338'. Milled over the pin plus 19" to hard band on box end of tool jt. Milled for 1-1/2 hours and only made 2" on hard band. Circulated bottoms up. Milled down to 8,340' today. RD swivel and stripper head. POH with 101 jts work string and SDFWE. Rotary Wireline set up for 12:30 pm Monday to back off drill pipe at 8,339'.

02/23/2015

Day #34

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Shut down for Monday due to icy conditions.

02/24/2015

Day #35

Open well up. Remove ice from derrick and start out of hole with 3-1/2" WS. Stand back 6-1/8" wash pipe and lay down 6-1/8" shoe. Crown on shoe was worn out completely with no inserts left. Had slight wear in the ID of the shoe. PU and RIH with screw in sub and 3-1/2" work string. Screwed into TOF with no problem. Pulled 30 pts over string weight to 116,000#. ND swivel and waited on Rotary WL. RU Rotary WL and tubing swivel. PU and RIH with collar locator and 500 grain shot to 8,244' and sat down on Junk inside 4" DP. Moved junk down to 8,261'. POH with string shot. PU and RIH with 3) 1-3/4" spud bars and 3' x 7/8" pick to 8,261'. Worked spud bars to make hole. Lost hydraulic pressure on the wireline truck. POH with collar locator and spud bars. Called for another truck – none available. Lined up Rotary WL for tomorrow morning. Rig down Rotary WL and SDFN. Note: Tagged up on junk in the middle on a joint at 8,261'. On 1/12/15 we tagged up and pushed junk in the 4" DP to 8,663'. The pick showed to be working in fill – the bottom 6" was very shiny. Prep to spud on junk in the morning in an attempt to get below 8,339' and back off 4 jts.

02/25/2015

Day #36

Open well up. RU Rotary WL. PU and RIH with 3) 1-3/4" spud bars with 1" x 7/8" chisel on bottom. Tagged up on fill/junk at 8,261'. Spud fill down to 8,267'. Could not make any hole. POH. PU and RIH with 8' x 7/8" pick, 34' of 1-3/4" spud bars, collar locator on WL to 8,270' and sat down on fill. Worked jars and spud bars and moved junk down hole to 8,332' (7' above 4th tool jt that was milled over). Pick tried to stick inside 4" drill pipe. POH with pick. RIH with 400 grain shot and collar locator to 8,332' and sat down. Picked up to connection at 8,307'. Torqued up 4" DP and fired shot. Backed off DP at 8,307'. POH and RD Rotary WL. Note: there was cement and metal cuttings inside the WL jars upon pulling out of hole. POH with 3-1/2" WS and fish. Laid down 3 jts 4" DP (95.35'). Total 4" DP recovered to date is 654.53'. PU and RIH with 6-1/8" OD x 5-3/8" ID shoe (#8), 4 jts 6-1/8" wash pipe, top sub and 262 jts 3-1/2" WS. SI well and SDFN.

02/26/2015

Day #37

Open well up. Finish RIH with the 3-1/2" WS. RU swivel and NU stripper head. Broke circulation and RIH to 8,340'. Resumed milling on the hard band on the box. Milled over box and milled down body to next tool jt at 8,368'. Milled over tool jt in 1 hour 2 minutes. Milled over next jt to tool joint at 8,398'. Milled over tool jt in 1 hour 55 minutes. Milled down to 8,408'. Picked up off bottom and circulated bottoms up Shut well in and SDFN.

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02/27/2015

Day #38

Shut down for day due to unsafe working conditions. Current temps 17 degrees and snowing. SDFWE.

03/02/2015

Day #39

Open well. Change out stripper head rubber. Break cir'c and resume milling cement down the body of the pipe to tool jt at 8,434'. Milled tool jt and 4" hard band on box. Shoe quit cutting. POH with 3-1/2" work string, wash pipe and shoe. Shoe had nothing left on the crown and showed wear on the ID. PU and RIH with screw in sub and 124 jts 3-1/2" work string. Shut in well. Truck delivered 311 jts of 1-1/2" MT pipe. Tallied 200 jts 1-1/2" MT pipe. SDFN. Prep to screw into 4" DP at 8,307', space out and land 3-1/2" work string with B-1 hanger flanges. Will PU and RIH with a bladed mill and 1-1/2" MT pipe to drill out junk in the ID of the 4" drill pipe. Junk is at 8,332', 8663' and 8848' with the bottom of the 4" DP at 9483'. After drilling out the junk in the ID of the 4" DP, will back off oat 8434' ad POH with 4 jts fish.

03/03/2015

Day #40

Open well. Continue running in the hole with 3-1/2" WS and screw in sub. RU swivel and wash down to TOF with 2) 8' subs to 8,307'. Screw into TOF and pulled 35 pts over string weight – good screw into TOF. RD power swivel and rig floor. ND 10K x 5K spool and make up a pin x pin crossover. Screw x/o into 3-1/2" work string and make up into bottom of 7-1/16" x 10K B-1 hanger flange. Land 3-1/2" on 10K well head and make up 3-1/2" pumping tee. Screw in 3-1/2" B-1 hanger flange (7-1/16" x 3K) and NU BOP with 1.90" rams. Change out tubing slips and tong dies. PU & RIH with a 2.375" bladed mill (with inserts), bit sub, and 140 jts of 1-1/2" MT rental tubing. SI and SDFN. Prep to drill out junk (metal and cement) inside the 4" DP at 8332', 8663' and 8848'.

03/04/2015

Day #41

Open well. Resume running in the hole with the 2.375" bladed mill with inserts and 1.5" MT rental pipe. With 274 jts in hole (8346') never felt junk in the ID of the 4". Continue in hole to 8611' and tagged up. RU swivel on jt #283. NU stripper head and changed out elevators. Broke circulation at 1 BPM and 1900 psi. Hit small bridge of junk and continued washing down to 8618'. Washed down to 8856' (had tagged up inside 4" DP when running CBL at 8848'). Last 10' was pressuring up while trying to plug off. Acts more like dehydrated mud than cement. Increased rate and circulated clean for 1 hour 15 minutes. Brought up large amounts of fine metal cuttings but also had several large

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pieces of metal shavings in half moon shapes and large pieces of metal cuttings with very little cement. PU off bottom and SI well and SDFN.

03/05/2015

Day #42

Open well. Broke circulation and resume milling inside 4" DP. Wash down to 8886' in 11 minutes. Continue washing down averaging 11.5 minutes per joint. Hit hard spot at 8960'. Milled 15' to 8975' in 19 minutes and fell through. Returns were thick black fluid with metal cuttings. Next 12 joints milled in down in 8-12 minutes per joints. Tagged something hard at 9346'. Milled for 20 minutes and made no hole. Pulled up and circulated bottoms up – thick black fluid with metal cuttings. Metal cuttings indicated milling on the top of setting tool. Appears top of setting tool is at 9346' instead of 9443'. ND swivel and stripper head. Changed out elevators and started POH with 1-1/2" MT rental pipe and mill. POH with 200 jts. Shut well in and SDFN. Prep to finish out of the hole, ND 3-1/2" wellheads and BOP, NU spool and 3-1/2" BOP and back off 4" DP at 8434'.

03/06/2015

Day #43

Open well. Continue out of hole with 1-1/2" MT drill pipe, laying down in singles on the pipe racks. Loaded 1-1/2" MT pipe with forklift and released pipe back to tarpon yard. Bladed mill showed wear on outer edges in a 2" pattern. Appears to have been milling on the ID of the setting tool at 9346'. Changed out elevators, RD floor and ND BOP with 1.90" rams. ND 3-1/2" B-1 hangerflanges and NU 7-1/16" 10K x 7-1/16" 5K spool and new BOP with 3-1/2" redressed rms. RU Rotary WL. RIH with collar locator and 400 grain shot to connection at 8435'. Torqued pipe and fired shot – good back off but pipe not showing to be completely free. POH with WL. PU on 3-1/2" to 150,000# - no movement. RU swivel and attempt to circulate. Rotated the 3-1/2" work string and backed off the 4" drill pipe. Apparently pipe had not completely unscrewed on original back off. RD Rotary WL. POH with the WS and fish. Laid down 4 jts DP – 127.03'. Total recovery to date is 781.56' with approximately 951' of 4" DP left to fish. Make up and RIH with 6-1/8" x 5-3/8" ID shoe (#9), 4 jts 6-1/8" wash pipe, top sub and 2 jts 3-1/2" work string. SI well and SDFWE.

03/09/2015

Day #44

Open well. Continue in hole with 6-1/8" wash pipe and shoe. RU swivel and stripper head. Resume milling on hard band of box at 8436'. Milled the cement down the body of the 1st jt of DP. Milled over tool jt at 8468' in 1 hour 38 minutes. Milled the cement down the 2nd jt of pipe. Milled over the tool jt at 8530' in 39 minutes. Milled cement down the body of the 3rd jt of DP. Milled over the pin at 8529' and milled to 8530'. PU

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off bottom and circ bottoms up. Milled over 94' of fish today in 7 hours 45 minutes. Will attempt to finish milling the box end of current jt and the tool jt on the next jt.

03/10/2015

Day #45

Open well. Break circulation and resume milling out at 8530'. Milled over box and hard band at 8530'. Milled down to the 4th tool jt and milled over tool jt at 8561' in 52 minutes. Continued down to 8567' and bottom out on top sub. Milled over 4 jts of 4" drill pipe in 11-1/2 hours. Circulate bottoms up. ND swivel and stripper head. Change out elevators and POH with work string, wash pipe and shoe. Stand 4 jts wash pipe in derrick. Shoe #9 still had inserts on crown intact with 1 insert chipped. ID of shoe showed wear but still had good cutrite inside. The next shoe will be dressed the same. PU and RIH with screw in sub and 200 jts 3-1/2" work string. SI well and SDFN. Prep to screw into fish and back off 4' DP at 8651' tomorrow morning.

03/11/2015

Day #46

Open well. Finish in hole with screw in sub. RU swivel and stripper head. Break circ and wash down to TOF at 8435'. Screw into TOF with no issues. Pulled 25 pts over string weight. RU Rotary WL and RIH with collar locator and 400 grain shot to 8562'. Fired shot and backed off 4" DP at 8562'. POH with WL. RD rotary WL. POH and lay down 4 jts of 4" DP – recovered 127.15' – total recovery to date is 908.71'. Make up 6-1/8" x 5-3/8" ID shoe (#10) with a single row of carbide inserted crown, 4 jts of 6-1/8" OD wash pipe, top sub and 200 jts of 3-1/2" work string. Shut in well and SDFN.

03/12/2015

Day #47

Open well. Finish in hole with shoe #10 and wash pipe. NU swivel and stripper head and change out elevators. Break circulation and RIH wit shoe to TOF at 8562'. Milled over DP to next tool jt at 8592'. Milled over tool jt in 2 hours, 7 minutes. Milled down body of pipe to next tool jt at 8624'. Milled over tool jt in 1 hour 10 minutes. Milled down body of pipe to 8633'. Increased rate and circulated well for 40 minutes. SI well and SDFN.

03/13/2015

Day #48

Open well. Resume drilling cement at 8633'. Milled over bod of pipe down to next tool jt at 8656'. Milled over complete tool jt in 32 minutes. Milled down body of pipe to tool jt at 8688'. Milled over the tool jt in 2 hours 40 minutes. Milled down body of pipe to 8695' and bottomed out on top sub. Circulated bottoms up. ND swivel and stripper head and changed out elevators. POH with work string. Stood back wash pipe and laid down

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shoe. Shoe showed wear on the leading edge of ID and had several inserts broken off the crown. SI well and SDFWE. Prep to run in hole with screw in sub and back off 4" DP at 8689'.

03/16/2015

Day #49

Open well. RIH with screw in sub and 3-1/2" WS. RU swivel and break circulation. Wash down to TOF at 8562' and screwed into 4" DP with no problems. Pulled 30 pts over string weight – good screw in. ND swivel and RU Rotary WL. PU and RIH with collar locator and 400 grain string shot to 8689'. Fired shot and backed off 4" DP. POH with WL and RD Rotary WL. POH with 3-1/2" WS, screw in sub and 4 joints of 4" drill pipe. LD 4 joints drill pipe. Recovered 127.19' of fish. Total recovery to date is 1035.9'. PU and RIH with 6-1/8" OD x 5-3/8" ID shoe (#11), 4 joints 6-1/8" wash pipe, top sub, and 224 jts 3-1/2" work string. Shut well in and SDFN. Prep to mill over 4 more joints 4" DP.

03/17/2015

Day #50

Open well. Continue in the hole with 3-1/2" work string, wash pipe and shoe. Change out elevators and RU stripper head and swivel. Rotate over TOF at 8689' with no issues and down to 8695' (where finished milling with last shoe). Milled from 8695' to 8697' – shoe is cutting metal on the tube of the first jt of 4" DP. Milled for 8 hours to next tool jt at 8721' and shoe quit cutting. Cut metal the entire time while milling over joint with very little cement in returns. May be bent jt of 4" DP. Circulate well for 45 minutes with a large amount of metal from the 4" DP body. RD swivel, stripper head and changed out elevators. POH with 176 jts 3-1/2" work string. SI well and SDFN.

03/18/2015

Day #51

Open well. Finish out of hole with shoe and wash pipe. Shoe #11 was completely worn out and ID had very little cutrite left. Crown had no inserts left and there were several scratches on the OD of the shoe. PU and RIH with 6-1/8" OD x 5-3/8" ID shoe (#12), 4 joints of 6-1/8" OD wash pipe, top sub and 3-1/2" WS. RU swivel and stripper head and change out elevators. No problem rotating over the top of fish at 8689'. Resume milling over fish at 8721'. Milled over tool jt in one hour 53 minutes. Continued milling over pipe to next tool jt at 8753'. Milled over tool jt in 17 minutes. Milled over the pipe body to the next tool jt at 8785'. Milled over tool jt in 19 minutes. Milled down joint to 8808'. Circulated well for 40 minutes. Good cement and good metal in returns. PU off bottom. SI and SDFN.

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Day #52

Open well. RIH to 8808' and resume milling. Milled down tube to next tool jt at 8814'. Milled over the hard band of the pin on the tool jt at 8815'. Cut the steel and 3" of hard band on the box. Milled for 3 hours and was still milling on hard band of box. Increased rate and circulated bottoms up. ND swivel and stripper head. Changed out elevators and POH with work string, wash pipe and shoe. Shoe showed wear in the ID, but was not worn out. The crown was in good shape with a couple of inserts chipped but not broken off. PU and RIH with screw in sub and 280 jts 3-1/2" work string. SI and SDFN. Prep to screw into TOF in the morning and back off the 4" drill pipe at 8816'.

03/20/2015

Day #53

Open well. Wash down to TOF at 8689' and screw into TOF. Pulled 26 point over string weight and pulled off fish. Washed back down and screwed into fish. Worked pipe up and down and sat 35 points weight on fish. Acting like 4" DP is bent and there is junk in top of fish. Continue washing down and screwed into TOF. PU on fish and pulled 30 points over the weight – good screw in. RU Rotary WL – PU and RIH with collar locator and 400 grain shot. Had problems getting into TOF at 8689'. POH with locator and shot. RIH with pick and sinker bars. Knocked junk out of TOF at 8689' and moved junk down to 8851'. Junk got on top of sinker bars. Worked WL to get free – pulled up to 110,000# on tubing and continued working stuck tools until wireline pulled out of rope socket. Left rope socket with fishing neck, 1-7/16" collar locator, xo, 25' of 1-3/4" weight bars and 6' rod pick. Top of wireline fish is at 8828'. Re-head WL and RIH with collar locator and 400 grain shot. Tagged tools at 8828' and PU to connection at 8815'. Backed off 4" DP at 8815'. POH with WL and RD Rotary WL. POH with work string and fish. Screw in sub was only screwed in 1/2 way and the middle threads on the screw in sub were damaged. Found a lot of metal in the connection. Laid down 4 joints of 4" DP. Recovered 125.94' of 4" drill pipe. Total drill pipe recovered to date is 1161.84'. Top joint of 4" DP was bent and we had milled all the way through the tube for 5' of the joint. Most likely this hole was the cause of the junk inside the 4" DP. PU and RIH with 2-5/16" over shot with 1-7/16" grapple to catch the fishing neck of the rope socket, 2 joints of 1-1/2" MT drill pipe, x/o and 6 joints of 3-1/2" work string. SI well and SDFWE. Prep to fish rope socket, sinker bars and pick.

03/23/2015

Day #54

Open well. Finish in hole with overshot, 1-1/2" MT pipe and 3-1/2" work string. RU swivel and RIH to TOF at 8815' – no problems getting in TOF. Tagged up on Rotary WL rope socket, collar locator and spud bars at 8831'. Latched up on fish with 2' in on joint. Pulled 16 points over and fish slipped off. Continue working to get overshot over the top of rope socket. Set 6 points of weight on fish with no movement downward. Worked fish up and down with jars on the spud bars working. Pulled 8 points over weight and fish came free. ND swivel and laid down 4 joints of work string. Caught fish

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at +/- 8850' with plug inside the 4" DP at +/- 8880'. Possibly have a large piece of metal with cement and metal cuttings causing the plug. Pulled out with first stand of work string – string is pulling wet. Called for a vacuum truck to contain fluid while pulling wet string. POH and recovered all of fish. Pick and jars were very shiny with metal cuttings inside the jars. Metal cutting were inside the bottom jt of 1-1/2" MT pipe along with ground cement cuttings. Laid down fish and SI well. Called for 10 jts 1-1/2" MT pipe to RIH with 2-3/8" mill in the morning. Will attempt to mill out junk in 4" DP in morning at approximately 8880' which should be the first tool jt of EHW drill pipe.

03/24/2015

Day #55

Unload 10 jts 1-1/2" MT pipe from truck. Open well – RIH with 2-3/8" mill, x/o, 6 jts of 1-1/2" MT pipe, x/o and 3-1/2" work string. BHA is 185.14' in length. Worked 2-3/8" mill and 1-1/2" MT pipe inside TOF at 8815' with no problems. RU swivel and stripper head. Pumped +/- 50 bbls brine water to break circulation. Milled to 8880' and tagged up on fill. Set two points of weight and milled on metal for less than five minutes before milling through junk. Milled down to 8962' before tagging up on another bridge. Milled on bridge to 8966' before falling out. Milled down to 8997' with no more fill or bridges. Circulated bottoms up at 3 BPM. Saw small amount of metal and fine cement in returns. POH with 3-1/2" work string. Laid down 1-1/2" MT pipe. PU and RIH with 6-1/8" x 5-3/8" shoe (#13), 4 joints 6-1/8" wash pipe, top sub and 2 jts 3-1/2" work string. SI well and SDFN.

03/25/2015

Day #56

Open well. Continue in hole with shoe, wash pipe and 3-1/2" work string. RU swivel and stripper head. Break circulation and start milling on the 4" box at 8817'. Mill over the box in 28 minutes. Milled the cement on the body of the drill pipe. Milled over the first full tool joint in 1 hour 35 minutes. Milled down the joint of drill pipe. Milled over the pin and hard band on 2nd jt of drill pipe. Start milling on the box end of 1st jt of heavy weight drill pipe at 8879'. PU off bottom and circulate bottoms up – had lots of metal in returns. SI well and SDFN.

03/26/2015

Day #57

Open well. Break circulation and resume milling on the 1st tool joint of 4" heavy wt frill pipe at 8879'. Milled for 1-1/2 hours milling the steel down to the hard band. Milled on the hard band for 2 hours and made 1". Shoe acting like it is worn out. PU off bottom and circulated bottoms up. ND swivel and stripper head. Change out elevators and laid down 2 jts 3-1/2" wash pipe. POH with 3-1/2" work string, wash pipe and shoe. Shoe had no crown left and the leading edge and ID was worn out. PU and RIH with screw in sub, and 282 jts 3-1/2" work string. SI well and SDFN. Prep to back off last 2 jts of 4" 14.4# drill pipe in morning.

SABER OIL & GAS VENTURES, LLC
DAILY REPORT
UNIVERSITY 28 UNIT #1H
ANDREWS COUNTY, TEXAS

03/27/2015

Day #58

Open well. RIH with 3 jts works string and 8' sub. RU swivel and wash down to TOF at 8815'. Screwed into TOF and pulled 25,000# over string weight. RU Rotary WL and PD power swivel. RIH with collar locator and 400 grain string shot. No problem getting inside of fish but set down in 4" heavy weight at 8970'. Set shot at 8878' and backed off pipe with no problem. POH and RD Rotary WL. POH with work string and fish. Recovered 2 joints 4" drill pipe – 63.52' of fish. Total recovered is 1225'. Found metal shavings in the screw in sub. All that is left in well is heavy weight drill pipe. RIH with 6-1/8" x 5-3/8" ID shoe (#14), 4 joints 6-1/8" wash pipe, top sub and 283 joints 3-1/2" work string. SI well and SDFWE. Cleaned out reverse pit with a vacuum truck and pump truck to jet out the fine metal and cement cuttings. Load pit with fresh brine water.

03/30/2015

Day #59

Open well. RU swivel and stripper head. Break circulation and RIH with shoe to TOF at 8878' and cut back over TOF down to 8879'. Resume milling on the box of the heavy weight drill pipe. Milled down to 8880' milling on the hard band of the box. Milled for 5 hours cutting over 3" of the hard band. Shoe quit cutting. Circulated bottoms up, RD swivel and stripper head and TOH. Crown on shoe looked good with no inserts missing. The leading edge of the ID was worn smooth with good cutrite above the leading edge n the ID. PU and RIH with 6-1/8" x 5-3/8" shoe (#15), 4 joints 6-1/8" wash pipe, top sub and 82 jts work string. SI well and SDFN.

03/31/2015

Day #60

Open well. Finish running in hole with 6-1/8" shoe (#15) to TOF at 8878'. Milled back over TOF at 8880'. Start cutting on the hard band on the box of the first joint of heavy weight DP. Took 5 hours 24 minutes to mill through hard band on first tool jt. Milled down tube to center tool joint at 8893'. Milled on hard band of center tool joint for 1 hour and made no hole. PU off bottom and circulated bottoms up. Start POH with work string and wash pipe. SDFN.

04/01/2015

Day #61

Open well. POH with work string, wash pipe and shoe. Crown on shoe looked OK with some wear and only one starbide insert was missing. There were deep cuts inside the shoe from the insert that came off the crown. The leading edge in the ID of the shoe was worn smooth. OD of the shoe looked good. PU and RIH with 6-1/8" x 5-3/8" shoe (#16) same configuration except the inserts are moved in to change the leading edge to carbide inserts rather than cutrite. RIH with shoe, 4 jts of 6-1/8" wash pipe, top sub and 3-1/2" work string. RU power swivel and stripper head. Worked over TOF at 8878' with no issues and wash down to center tool jt at 8893'. Start milling at 5 pm on hard band. Milled on hard band for 1 hour and made three inches. PU and circulate bottoms up.

SABER OIL & GAS VENTURES, LLC
DAILY REPORT
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ANDREWS COUNTY, TEXAS

Hard band in returns with very little steel cuttings. Should have approximately 1" left on hard band.

04/02/2015

Day #62

Open well. Resume milling on the hard band in the center tool jt at 8893'. Milled for 4 hours and only made 1" progress on hard band. Showing less metal in returns. Put 3 to 4 pts weight on the mill with no change. Milled for 1-1/2 more hours with no progress. Circulated bottom up and POH. Found deep scratches in the ID of the shoe and entire crown was worn smooth. PU new 6-1/8" x 5-3/8" ID shoe (#17) with a double row of starbide inserts on bottom, 4 jts 6-1/8" wash pipe, top sub and 5 stds 3-1/2" wash pipe. SI well and SDFWE.

04/06/2015

Day #63

Open well. Continue in hole with shoe #17, wash pipe and work string. RU swivel and stripper head. Wash over TOF at 8878'. Rotate down to 8893' (top hard band on center tool joint of heavy weight pipe). Milled 7.5 hours and made total of 16" to 8894.5'. Should have 4" of hard band left on center tool joint. PU off bottom and circulate hole clean. Good metal and crushed cement in returns. ND swivel and stripper head. Laid down 3 jts of work string. POH with 20 stds work string and SDFN. Will finish out of hole with shoe in morning.

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#: Helmerich & Payne/H&P/252	

Jul 28 2015	RIG SUPERVISOR:	Roy Kimbel
	PRESENT OPERATIONS:	DRILL CEMENT DOWN TO LINER TOP
	DRILL CEMENT FROM 9995' TO 10343' FOUND LINER TOP TO TO BE AT 10,343' 47' HIGHER THAN DRILLING TALLY;RD POWER SWIVEL;TOOH 18 STANDS TO 9201' SDFN	

WELL: University 28 Unit #1H

Elevation Resources LLC	
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CONTRACTOR/RIG#: Helmerich & Payne/H&P/252	

Jul 29 2015	RIG SUPERVISOR:	Roy Kimbel
	PRESENT OPERATIONS:	DRESS OFF LINER TOP WITH DRESS OFF MILLS
	SLIP & CUT 90' DRILLING LINE;TOOH FROM 9201' TO SURFACE;WAIT ON DRESS OFF MILL ASSEMBLY;UNLOAD AND MAKE UP LINER DRESS OFF ASSEMBLY AND TIH;RIG UP STRIPPER HEAD AND POWER SWIVEL;BREAK CIRCULATION TAG LINER TOP AT 10,343' DRESS OFF LINER TOP, DRESS OFF LINER TOP WITH DRESS OFF ASSEMBLY PILOT,WATERMELON,NO GO MILLS TOTAL OF 12' TO 10,355';PULL UP OUT OF LINER TOP CIRCULATE CASING CLEAN WITH 10# BRINE AT 3 BPM LIGHT CEMENT,AND TRACES OF METAL ON BOTTOMS UP SECURE WELL AND SDFN	

WELL: University 28 Unit #1H

Elevation Resources LLC	
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Jul 30 2015	RIG SUPERVISOR: Roy Kimbel
	PRESENT OPERATIONS: RUN SEAL EXTENSION INTO PBR & PRESSURE TEST
	RIG DOWN POWER SWIVEL & REVERSE UNIT;TOOH FROM 10330' TO SURFCE AND LD LINER DRESS OFF MILL ASSEMBLY(RETEST SEAL ON 5K 11" FLANGE WHERE 7" SLIPS ARE SET TO 5000# GOOD TEST);PU & MU TIE BACK SEAL EXTENSION ASSEMBLY & TIH COULD FEEL ALL 3 SEALS GO THROUGH LINER TOP SET DOWN 70K DOWN ON STOP ON SEAL EXTENSION;RU REDBACK PUMP TRUCK HOOK UP TO 3.5" 12.95# PH6 WORK STRING AND PRESSURE TEST CASING & LINER TO 5000# FOR 30 MIN GOOD TEST;RD REDBACK PUMP TRUCK,SECURE WELL & SDFN

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
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COUNTY/STATE	Andrews/Texas
PMD:	16,730
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API #:	42-003-46380
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Jul 31 2015	RIG SUPERVISOR:	Roy Kimbel
	PRESENT OPERATIONS:	LD 3.5" WORK STRING & PREPARE TO PU 4.5" FRAC STRING
		RIG UP LD UNIT;LD 3.5" 12.95# PH6 WORK STRING;MOVE CATWALK AND RACKS TO RECEIVE 4.5" 11.6 # P-110 CASING IN MORNING SECURE WELL SDFN

WELL: University 28 Unit #1H

Elevation Resources LLC	
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CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Aug 4 2015	RIG SUPERVISOR:	Roy Kimbel
	PRESENT OPERATIONS:	RUN 4.5" TIE BACK STRING
	HOLD PJSM WITH ALL VENDORS,RU PREMIERE CASING CREW, & XO RAMS TO 4.5";MU WETHERFORD TIE BACK SEAL EXTENSION,PEAK HYDR PAK SS ANCHOR,6' XO PUP FROM 4.5" 11.6# BTC P-110 TO 4,5" 11.6" DQX P-110	
	RUN 235 JTS OF 4.5" 11.6# P-110 DQX, SECURE WELL,SDFN	
	ACTIVITY PLANNED:	LAND TIE BACK STRING,SET HANGER & TEST

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
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Aug 5 2015	RIG SUPERVISOR:	Roy Kimbel
	PRESENT OPERATIONS:	ATTEMPT TO LAND HANGER
	SPACE OUT WITH PUP JTS,MAKE UP HANGER LAND HANGER WITH 100K PU BOP'S TO CHECK HANGER BEFORE SETTING LOCK DOWNS WAS NOT SET PULL UP LD 1.97' PUP,PU BOP'S ,ATTEMPT TO LAND HANGER	
	1.5" OFF OF LANDING IN TUBING HANGER WITH 80K SETTING DOWN ON LINER,PULL HANGER OUT OF TUBING HANGER SEAL DAMAGED;CUT OFF SEAL ATTEMPT TO LAND HANGER WITH NO SEAL STILL NOT LANDING,WAIT ON NEW SEAL & CAMERON WELLHEAD HAND,FOUND OUT THIS WAS A J&W WELL HEAD,WHEN LAST FRIDAY DAVID TREECE CAME OUT AND INSPECTED TO INSURE THAT WE HAD THE RIGHT HANGER BUILT,LD HANGER SECURE WELL ,WAIT ON NEW TUBING HANGER,SDFN	
	IN THE MOURNING WE WILL STRIP OFF 11" 5K X 7 1/16" 10K TUBING HANGER OFF AND RUN A CAMERON SO WE DO NOT HAVE TO WAIT ON MACHINE SHOP TO CUT A NEW HANGER WITH 4.5" 11.6# P-110 DQX	
	ACTIVITY PLANNED:	XO TUBING HANGER,LAND TIE BACK STRING,SET ANCHOR,TEST STRING

WELL: University 28 Unit #1H

Elevation Resources LLC	
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Aug 6 2015	RIG SUPERVISOR: Roy Kimbel
	PRESENT OPERATIONS:
	RD RIG FLOOR,ND BOP'S,STRIP TBG HANGER OVER 4.5" TIE BACK STRING,INSTALL NEW CAMERON TBG HANGER & TEST SEAL TO 5000# GOOD TEST;RU RIG FLOOR & CASING CREW MU HANGER & LAND TIE BACK STRING SCREW IN ALL SET SCREWS,WT ON STRING WAS 76K;RU REDBACK TO TIE BACK STRING PRESSURE UP ON STRING TO 3500#,SET ANCHOR,PRESSURE UP TO 8500# & HOLD FOR 30 MIN GOOD TEST;UNLOCK LOCKDOWN SCREWS PULL UP TO PULL TEST PEAK ANCHOR,NOT HOLDING,LOCK DOWN HANGER RU REDBACK PRESSURE UP TO 2000# ON BACKSIDE,PRESSURE UP TO 8500# ON STRING CYCLE ON TIE BACK STRIG 5 MIN AND BLEED OF TWICE, THIRD TIME PRESSURE TO 8500# FOR 30 MIN GOOD TEST;RD REDBACK & PREMIERE CASING CREW,NU BRONC FRAC VALVE WITH CAP & VALVE,SECURE WELL,SDFN (CAMERON SEAL SPOOL SHOULD BE HERE BY 8/10/15 WE WILL HAVE TO PLACE IT BELOW FRAC VALVE BEFORE FRAC)

WELL: University 28 Unit #1H

Elevation Resources LLC	
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CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Aug 7 2015	RIG SUPERVISOR:	Roy Kimbel
	PRESENT OPERATIONS:	RIG DOWN COMPLETION RIG,HAUL OUT RENTAL EQUIPMENT,CLEAN LOCATION
		MOVE ALL RENTAL EQUIPMENT,RD LUCKY RIG # 131(STOP RENTAL ON EVERYTHING BUT PROTECTOR BASKET \$25/DAY)
		CLEAN LOCATION & RELEASE RIG @ 14:00 8/6/2015
	ACTIVITY PLANNED:	CLEAN OUT TO FLOAT COLLAR WITH COIL TBG

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
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JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Aug 11 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	MIRU Red Back CT and Viking Tools
		MIRU Red Back CT, Viking Tools, and Bronc's flowback manifold. Had to bring in 2 tanks for fresh water and another 2 tanks to flow into. The pit was not lined to flow into. Viking RU coil connector and pull test to 25k, good test. RU 3.75" JZ bit, motor, agitator, hydraulic disconnect, and jars.;RIH with motor and mill. Stacked out @ 72'. Brought pump on @ 2 bpm to see if motor would stall, but motor turned freely. We killed the pump and RIH @ 2 ft/min, working our way through tight spot. After the 29' BHA got through tight spot we got some weight back. This continued until 5,500', when we got all weight back and continued to RIH @ 120 ft/min. It appears that the 4.5" tie back is bowed in several places from weight. We stopped @ 10,000' and performed a weight check, weight 35k.;Secured well and SDFN. Will resume operations @ 07:00 in the morning.
	ACTIVITY PLANNED:	CT clean out run

WELL: University 28 Unit #1H

Elevation Resources LLC	
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Aug 12 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Continue with CT clean out run
		Standby for personnel.;RIH with motor and bit. Tagged @ 10,360'. Killed the fluid pump and worked our way through to 10,384'.;Tagged @ 10,384' and brought pump on @ 3 bpm, Circ: 5,000 psi, WH: 0 psi, WT: 24k. We started to work our way down, but started getting a lot of cement in the returns. We milled through cement to 11,380', but ran out of water in the tanks.;POOH to 10,500' to wait for trucks to fill tanks back up.;Continued to mill through cement. We cleared cement @ 12,100' and sent a 10 bbl gel sweep. Continued to RIH picking up speed to 120 ft/min, while pumping 2.5 bpm. We started catching friction @ 15,600' and brought pump up to 4 bpm to engage the agitator. Tagged @ 16,000' on float collar with motor stalling out. Picked up 4' and sent 2, 10 bbl gel sweeps to clean hole.;POOH to 10,500'.;Secured well and SDFN.
	ACTIVITY PLANNED:	POOH with CT

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
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CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Aug 13 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	RIH with Mongoose tool to hole hunt
		Standby for personnel.;It took 28 bbls to break circulation. Had Red Back RU to backside of the 4.5" tieback and put 2,000 psi on it for differential. Backside held great. Attempted to pressure up the 4.5" casing but could not pressure up. We pumped a total of 30 bbls @ 3 bpm and with 1,800 psi on the well. We shut down and pressure immediately fell off.;POOH with motor and mill. RDMO Viking tools.;Standby for NCS Mongoose tool.;MIRU NCS Mongoose tool for hole hunt.;Pull test coil connector to 50k, good test. RIH and stacked out @ 44', with 22k down. Cycled and pressure tested Mongoose tool to 1,800 psi, good test. Attempted to RIH multiple times, but continued to stack out @ 44'.;POOH to inspect Mongoose tool. Upon inspection of Mongoose tool, the slips were all bent outward. NCS tool hand RU a new tool.;RIH with new Mongoose tool and stacked out at 44' again. POOH;Decided to set bridge plug just above float shoe and pressure test so NCS RDMO location and waited for setting tool from Viking CT Services, and cast iron bridge plug from Whitaker.;Viking arrived on location and Rigged up 2.88" Coil Connector .85" in length, Dual Flapper Valve 1.05" long, Bidirectional Jars 5.65" long, Hydraulic disconnect 1.45 long. As well a 2.5" setting tool 5.5" long, and 3.5" Setting sleeve 1.25" and Composite plug 1.0" long. Total length 16.75". Performed two pull tests and got ready to RIH.;Crane stopped working and mechanic was called. Truck was had to regen before working.;Held safety meeting and RIH at 10 fpm untll past 100 ft to ensure we were pas the previous trouble spots. RIH to 10,250' for weight check.
	ACTIVITY PLANNED:	Find possible hole in 4.5" casing

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
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PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
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CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Aug 14 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	TCP run/toe prep
	<p>RIH and tagged float collar @ 16,000'. Pulled up to 15,997', dropped ball, and set plug. Pulled up 15' and RIH and tagged plug.;POOH to 10,500'. Pressured up the backside of the 4.5" to 2,000 psi for differential and pressure tested the 4.5" casing to 8,100 psi, good test.;POOH and prep for TCP run.;RD setting sleeve and standby for Casedhole Solutions TCP.;MIRU Casedhole Solutions TCP guns.;RIH with TCP guns. Tagged up @ 54' and again @ 64', but worked guns through. Continued to RIH @ 120 ft/min.Tagged plug @ 15,997'. Pulled up 2' and dropped balll to set first gun off. Perforated: 15,984'-15,989', 15,810'-15,814'. 6 spf, 48 holes, all shots fired. Pulled up to 15,774'. Pressure backside up to 2,000 psi, spotted 1,500 gals of 15% HCL acid, and flushed acid away into formation with another 50 bbls fresh water. Formation broke @ 1,324 psi while pumping 2.5 bpm. Pumped all acid away @ 3 bpm with 1,250 psi. ISIP: 881 psi, 5 min ISIP: 482 psi, 10 min ISIP: 207 psi, and 15 min ISIP: 80 psi.;POOH and prep to RIH with retrievable plug with the following assembly: Coil Connector .85', Dual Fapper Valve 1.05', Bi-Directional Jar 5.65', Hydraulic Disconnect 1.45' all of which were 2.8" OD, Setting tool of 2.75" OD 5.5' in length a setting sleeve 2.5' in length and retrievable bridge plug both 3.75" with a length of 4.5' a total tool length of 21.5'.;RIH with retrievable bridge plug but kept hitting at 54'. Tried to push on the tool but could only push 5,000 lbs because of plug limitation. Tried twice more at 1 bpm and twice at 1.5 bpm with no changes. Decision was made to get wireline out to run dummy plugs and guns and/or gage rings to determine if we could get through during the frac.;Nippled down CT BOP and flange to prepare for wireline. Then waited for wireline to come to location.;Allied Nippled up wireline flange and Rigged up to run dummy guns with 3.65 gage ring.</p>	
	ACTIVITY PLANNED:	RIH with retrievable plug/install Cameron seal spool on wellhead

WELL: University 28 Unit #1H

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Aug 15 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Wireline run with dummy plug and guns
		RIH with dummy guns and 3.65" gauge ring. Tagged up @ 57'. POOH. RIH with dummy guns and 3.5" gauge ring and made it to liner hanger.;Standby for Whitaker Oil Tools.;Whitaker RU 3.57" Magnum plug and Baker 10 setting tool. RIH with plug and dummy guns, but still tagged up @ 57' while running in @ 50 ft/min. POOH. Upon inspection of plug, plug had a scratch on the bottom OD.;Standby for 3.16" Magnum dummy plug and 2 1/8" shorty setting tool.;RIH with dummy plug and guns and weight bar to 10,890' when started pumping. 0 psi at 3 bpm, 50 psi at 6 bpm. Tool laid down at 11,420'. Pulled up to 10,400' and tried again starting pumpdown sooner at 10,500'. 0 psi at 3 bpm, 50 psi at 6 bpm, 70 psi at 9 bpm, 85 psi at 10 bpm when we laid down again around 11,420'.;POOH and sent for a fluid saver with an OD of 3.5" and 3.25" to attempt pump down again.;Fluid savers won't be here until 6:00 am 8/15/2015
	ACTIVITY PLANNED:	Wireline run with dummy plug and guns

WELL: University 28 Unit #1H

Elevation Resources LLC	
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Aug 16 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Dummy run with guns and plug/install 7 1/16" seal spool
		Standby for Magnum pump down rings.;Magnum hand RU 2, 3.5" pump down rings.;RIH with dummy guns and 3.19" Magnum Slimhole dummy plug with 3.5" pump down rings. Lost line tension @ 11,480' due to Red Back pump dropping rate while trying to shift gears. POOH to 10,480'. RIH while pumping 12 bpm, 2,000 psi. Made it to 15,800' with no problems. POOH @ 150 ft/min while logging to surface.;RDMO Allie Wireline. Standby for Cameron seal spool. Bullheaded 100 bbls of 10# brine to keep well killed.;RDMO Red Back pump. Bronc's ND flowcross and master valve. Cameron and Bronc's NU 7 1/16" seal spool and master valve. Cameron tested seal to 8,200 psi, good test.;Secured well and SDFN
	ACTIVITY PLANNED:	Prep for frac

WELL: University 28 Unit #1H

Elevation Resources LLC	
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Aug 21 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Spot and set fresh water and acid tanks
		Spot and set 10 fresh water tanks and 2 acid tanks for frac. Universal setting sand kings.;Secure location and SDFN.
	ACTIVITY PLANNED:	Prep location for frac

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Aug 22 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	NU frac stack and pressure test to 8500 psi
		MIRU Universal acid single for pressure test. Bronc's NU master valve, flowcross, and crown valve. MIRU Cameron 2 way plug valve for pressure test. Pressure test frac stack to 8,500 psi, good test.;RDMO Universal acid single and Cameron test plug.;Secure location and SDFN.
	ACTIVITY PLANNED:	Prep location for frac

WELL: University 28 Unit #1H

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Aug 24 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	MIRU all service companies
		MIRU Universal frac, Capitan wireline, and frac fuel. Acid and sand being offloaded.;Weather worsened and Rig up was stopped because of lightning and wind.;Shift changed and rig up resumed.;Finished rigging up and performed hydration fill up test.;Had leaks on the blender discharge but loop test passed at 1.5% variance. Titrated acid while waiting for loop test at 14% and 18.5% HCL.;Pressure tested to 8,700 psi and set pop offs to 8,500 psi. Trucks to kick out from 8,100 psi to 8,200 psi. Ran breaker tests.;Bucket tested Chemical pumps.;SD to wait for backside swedge to connect backside pop off and transducer to well.
	ACTIVITY PLANNED:	QA/QC fluids and equipment/prep for frac

WELL: University 28 Unit #1H

Elevation Resources LLC	
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Aug 25 2015	RIG SUPERVISOR: Rocky Vines
	PRESENT OPERATIONS: Frac and perforate
	Universal RU to backside of 4.5" tieback to hold differential pressure during the frac. They also had a fuel leak on a pump and had to swap the pump out.;Stage 1 Frac: SICP: 0 psi, formation broke @ 448 psi, while pumping 5 bpm. Pumped: Total 15% Acid: 85 bbls. Total Slickwater: 3,060 bbls. Total 15# XL Gel: 3,362 bbls. Load to recover for this stage: 6,291 bbls. Total load to recover: 6,291 bbls. Containing: Total 100 Mesh : 40,000 lbs, Total 30/50 Ottawa: 128,480 lbs, Total 30/50 Black Ultra: 30,000 lbs. Proppant pumped this stage: 198,480 lbs. Total proppant pumped: 198,480 lbs. ISIP 3,210 psi, with a Frac Gradient of 0.72 psi/ft. Qavg: 80.1 bpm, Pavg: 5,984 psi, Qmax: 85.8 bpm, Pmax: 7,650 psi. Notes: Stage pumped as designed with no issues.;Stage 2 Wireline: RIH with plug and perf guns. Set plug @ 15,785'. Perforate: 15,710'-15,714', 15,560'-15,564'. 6 spf, 48 holes, all shots fired. Total pump down volume: 256 bbls. Bronc's had to change the ring gasket on the wireline flange due to a leak. Universal's boost pump went down during pump down as well.;Stage 2 Frac: SICP: 69 psi, formation broke @ 2,100 psi, while pumping 15 bpm. Pumped: Total 15% Acid: 102 bbls. Total Slickwater: 2,802 bbls. Total 15# XL Gel: 3,148 bbls. Load to recover for this stage: 6,094 bbls. Total load to recover: 12,385 bbls. Containing: Total 100 Mesh : 39,550 lbs, Total 30/50 Ottawa: 128,400 lbs, Total 30/50 Black Ultra: 30,150 lbs. Proppant pumped this stage: 198,100 lbs. Total proppant pumped: 396,580 lbs. ISIP 3,389 psi, with a Frac Gradient of 0.74 psi/ft. Qavg: 79.3 bpm, Pavg: 5,835 psi, Qmax: 81.5 bpm, Pmax: 7,655 psi. Notes: I did not go above a 2.50 ppa due to pressure response when the 2.50 ppa Ottawa hit formation. Rest of stage pumped as designed with no other issues.;Stage 3 Wireline: RIH with plug and perf guns. Set plug @ 15,485'. Perforate: 15,414'-15,410', 15,264'-15,260'. 6 spf, 48 holes, all shots fired. Total pump down volume: 213 bbls.;"Stage 3 Frac: SICP: 1,160 psi, formation broke @ 2,657 psi, while pumping 15 bpm. Pumped: Total 15% Acid: 83 bbls. Total Slickwater: 3,025 bbls. Total 15# XL Gel: 2,925 bbls. Load to recover for this stage: 6,034 bbls. Pump Down: 213 bbls. Total Load to recover: 18,632 bbls. Containing: Total 100 Mesh: 39,852 lbs, Total 30/50 Ottawa: 131,071 lbs, Total 30/50 Black Ultra: 30,384 lbs. Proppant pumped this stage: 201,307 lbs. Total proppant pumped: 597,887 lbs. ISIP: 3221 psi, with a Frac Gradient of 0.72 psi/ft. QAvg: 78.1 bpm, PAvg: 5,955 psi, QMax: 79.9 bpm, PMax: 7,136 psi. Notes: Stage pumped as designed.";Stage 4 Wireline: RIH with plug and perf guns. Set plug @ 15,160'. Perforate: 15,060'-15,064', 14,864'-14,868'. 6 spf, 48 holes, all shots fired. Total pump down volume: 232 bbls.;Stage 4 Frac: SICP: 1,665 psi, formation broke @ 2,657 psi, while pumping 15 bpm. Pumped: Total 15% Acid: 79 bbls. Total Slickwater: 3,541 bbls. Total 12# XL Gel: 3,003 bbls. Load to recover for this stage: 6,624 bbls. Pump Down: 232 bbls. Total Load to recover: 25,488 bbls. Containing: Total 100 Mesh: 39,523 lbs, Total 30/50 Ottawa: 131,205 lbs, Total 30/50 Black Ultra: 25,740 lbs. Proppant pumped this stage: 196,468 lbs. Total proppant pumped: 794,355 lbs. ISIP: 3,037 psi, with a Frac Gradient of 0.704 psi/ft. QAvg: 79.4 bpm, PAvg: 6,564 psi, QMax: 81.3 bpm, PMax: 7,916 psi. Notes: Pressure came up before .5 ppg 100 mesh hit formation. Pressure increase was steady so attributed to friction reducer even though it was still reading. Changed to back up and changed totes and added a sweep. Got friction reducer through the pipe and went back to schedule. Cross link was weak so lowered friction reducer to .25 gpt and system came together strongly with 1,100 psi increase.;Stage 5 Wireline: RIH with plug and perf guns. Set plug @ 14,760'. Perforate: 14,660'-14,664', 14,460'-14,464'. 6 spf, 48 holes, all shots fired. Total pump down volume: 192 bbls.;Stage 5 Frac: SICP: 1,725 psi, formation broke @ 2,795 psi, while pumping 15.5 bpm. Pumped: Total 15% Acid: 81 bbls. Total Slickwater: 2,811 bbls. Total 15# XL Gel: 2,999 bbls. Load to recover for this stage: 5,892 bbls. Pump Down: 232 bbls. Total Load to recover: 31,572 bbls. Containing: Total 100 Mesh: 34,924 lbs, Total 30/50 Ottawa: 131,362 lbs, Total 30/50 Black Ultra: 32,251 lbs. Proppant pumped this stage: 198,537 lbs. Total proppant pumped: 992,892 lbs. ISIP: 2,786 psi, with a Frac Gradient of 0.682 psi/ft. QAvg: 78.8 bpm, PAvg: 5,478 psi, QMax: 80.9 bpm, PMax: 7,228 psi. Notes: Stage pumped as designed.;Stage 6 Wireline: RIH with plug and perf guns. Set plug @ 14,360'. Perforate: 14,264'-14,260', 14,064'-14,060'. 6 spf, 48 holes, all shots fired. Total pump down volume: 166 bbls.
	ACTIVITY PLANNED: Frac and perforate

WELL: University 28 Unit #1H

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Aug 26 2015	RIG SUPERVISOR: Rocky Vines
	PRESENT OPERATIONS: Frac and perforate
	<p>POOH with wireline for stage 6.;Stage 6 Frac: SICP: 1,345 psi, formation broke @ 4,991 psi, while pumping 10 bpm. Pumped: Total 15% Acid: 89 bbls. Total Slickwater: 2,850 bbls. Total 15# XL Gel: 2,979 bbls. Load to recover for this stage: 6,055 bbls. Pump Down: 166 bbls. Total Load to recover: 37,627 bbls. Containing: Total 100 Mesh: 39,520 lbs, Total 30/50 Ottawa: 128,000 lbs, Total 30/50 Black Ultra: 30,000 lbs. Proppant pumped this stage: 197,520 lbs. Total proppant pumped: 1,190,412 lbs. ISIP: 3,607 psi, with a Frac Gradient of 0.76 psi/ft. QAvg: 79.9 bpm, PAvg: 5,693 psi, QMax: 80.9 bpm, PMax: 7,865 psi.</p> <p>Notes: Stage pumped as designed with no issues.;Stage 7 Wireline: RIH with plug and perf guns. Set plug @ 13,975', but did not stroke off the tool. We pressured up the well to 4,000 psi and attempted to work the line to pull off the plug, but could not pull off. We shot the 1st set of guns, to attempt to rattle off the plug, but still could not pull off. Perforated: 13,960'-13,964', 6 spf, 24 holes, all shots fired. We pulled 5,000 #'s on line tension to try and pull out from the rope socket, but still could not pull free. We initially had 1,700 #'s on line tension with the plug and guns, so we worked the line tension from 1,700-5,500 #'s to weaken the head. Pulled loose after multiple attempts and POOH. Upon inspection of line on surface, line was pulled out of the rope socket. Top of fish is @ 13,947'.;Capitan cut 500' off of spool, re-headed, and built new BHA with one gun, weight bar, and dummy plug.;Stage 7 Wireline 2nd run: RIH with dummy plug and one perf gun. Perforate: 13,760'-13,764'. 6 spf, 24 holes, all shots fired.;Stage 7 Frac: SICP: 241 psi, formation broke @ 535 psi, while pumping 6 bpm. Pumped: Total 15% Acid: 96 bbls. Total Slickwater: 2,888 bbls. Total 15# XL Gel: 2,972 bbls. Load to recover for this stage: 5,956 bbls. Pump Down: 271 bbls. Total Load to recover: 43,990 bbls. Containing: Total 100 Mesh: 39,576 lbs, Total 30/50 Ottawa: 126,581 lbs, Total 30/50 Black Ultra: 3,1866 lbs. Proppant pumped this stage: 198,023 lbs. Total proppant pumped: 1,388,435 lbs. ISIP: 2,939 psi, with a Frac Gradient of 0.696 psi/ft. QAvg: 80 bpm, PAvg: 6,058 psi, QMax: 81.1 bpm, PMax: 7,865 psi.</p> <p>Notes:Stage pumped as designed.;Stage 8 Wireline: RIH with plug and perf guns. Set plug @ 13,685'. Perforate: 13,460'-13,464, 13,610'-13,614'. 6 spf, 48 holes, all shots fired. Total pump down volume: 137 bbls.;Ball was caught by the closed tool trap so it had to be manually opened and ball dropped past it.;Stage 8 Frac: SICP: 853 psi, formation broke @ 5,267 psi, while pumping 15 bpm. Pumped: Total 15% Acid: 96 bbls. Total Slickwater: 2,845 bbls. Total 15# XL Gel: 3,007 bbls. Load to recover for this stage: 5,949 bbls. Pump Down: 137 bbls. Total Load to recover: 50,076 bbls. Containing: Total 100 Mesh: 35,762 lbs, Total 30/50 Ottawa: 130,839 lbs, Total 30/50 Black Ultra: 32,708 lbs. Proppant pumped this stage: 199,309 lbs. Total proppant pumped: 1,587,744 lbs. ISIP: 3,221 psi, with a Frac Gradient of 0.721 psi/ft. QAvg: 80.2 bpm, PAvg: 6,156 psi, QMax: 82 bpm, PMax: 7,865 psi.</p> <p>Notes: Stage pumped as designed;Stage 9 Wireline: RIH with plug and perf guns. Set plug @ 13,390'. Perforate: 13,158'-13,162, 13,310'-13,314'. 6 spf, 48 holes, all shots fired. Total pump down volume: 115 bbls.;Stage 9 Frac: SICP: 650 psi, formation broke @ 5,280 psi, while pumping 14.5 bpm. Pumped: Total 15% Acid: 90 bbls. Total Slickwater: 2,846 bbls. Total 15# XL Gel: 3,304 bbls. Load to recover for this stage: 6,241 bbls. Pump Down: 115 bbls. Total Load to recover: 56,432 bbls. Containing: Total 100 Mesh: 37,672 lbs, Total 30/50 Ottawa: 130,750 lbs, Total 30/50 Black Ultra: 29,776 lbs. Proppant pumped this stage: 198,198 lbs. Total proppant pumped: 1,785,942 lbs. ISIP: 6,491 psi, with a Frac Gradient of 1.014 psi/ft. QAvg: 80.5 bpm, PAvg: 6,924 psi, QMax: 82.5 bpm, PMax: 7,865 psi.</p> <p>Notes: Had a pressure spike that kicked out the pumps. It was during the pad between 100 mesh and 30/50 so it doesn't look like a screen out. Got back into and placed all sand. Stayed at 2.5 ppg because of pressure increases.;Stage 10 Wireline: RIH with plug and perf guns. Set plug @ 13,085'. Perforate: 13,010'-13,014, 12,860'-12,864'. 6 spf, 48 holes, all shots fired. Total pump down volume: 130 bbls.;Started Treating Stage 10.</p>
	ACTIVITY PLANNED: Frac and perforate

WELL: University 28 Unit #1H

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DAILY OPERATIONS	
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CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Aug 27 2015	RIG SUPERVISOR: Rocky Vines
	PRESENT OPERATIONS: Frac and perforate
	Stage 10 Frac: SICP: 1,513 psi, formation broke @ 4,182 psi, while pumping 14.9 bpm. Pumped: Total 15% Acid: 97 bbls. Total Slickwater: 2,871 bbls. Total 15# XL Gel: 3,026 bbls. Load to recover for this stage: 6,125 bbls. Pump Down: 130 bbls. Total Load to recover: 62,557 bbls. Containing: Total 100 Mesh: 38,000 lbs, Total 30/50 Ottawa: 129,400 lbs, Total 30/50 Black Ultra: 30,100 lbs. Proppant pumped this stage: 197,500 lbs. Total proppant pumped: 1,983,442 lbs. ISIP: 3,238 psi, with a Frac Gradient of .72 psi/ft. QAvg: 81 bpm, PAvg: 6,055 psi, QMax: 83.6 bpm, PMax: 8,083 psi. Notes: Stage pumped as designed with no issues.;Stage 11 Wireline: RIH with plug and perf guns. Set plug @ 12,785'. Perforate: 12,710'-12,714', 12,560'-12,564'. 6 spf, 48 holes, all shots fired. Total pump down volume: 94 bbls.;Down waiting on gel to arrive to location.;Stage 11 Frac: SICP: 1,045 psi, formation broke @ 3,476 psi, while pumping 20 bpm. Pumped: Total 15% Acid: 94 bbls. Total Slickwater: 2,991 bbls. Total 15# XL Gel: 3,053 bbls. Load to recover for this stage: 6,233 bbls. Pump Down: 94 bbls. Total Load to recover: 68,790 bbls. Containing: Total 100 Mesh: 47,180 lbs, Total 30/50 Ottawa: 128,850 lbs, Total 30/50 Black Ultra: 32,760 lbs. Proppant pumped this stage: 208,790 lbs. Total proppant pumped: 2,192,232 lbs. ISIP: 2,997 psi, with a Frac Gradient of .70 psi/ft. QAvg: 80 bpm, PAvg: 5,151 psi, QMax: 82.3 bpm, PMax: 7,275 psi. Notes: Stage pumped as designed with no issues.;Stage 12 Wireline: RIH with plug and perf guns. Set plug @ 12,485'. Perforate: 12,410'-12,414', 12,260'-12,264'. 6 spf, 48 holes, all shots fired. Total pump down volume: 81 bbls.;Stage 12 Frac: SICP: 1,045 psi, formation broke @ 3,472 psi, while pumping 10.3 bpm. Pumped: Total 15% Acid: 96 bbls. Total Slickwater: 2,938 bbls. Total 15# XL Gel: 2,874 bbls. Load to recover for this stage: 5,990 bbls. Pump Down: 81 bbls. Total Load to recover: 74,780 bbls. Containing: Total 100 Mesh: 47,860 lbs, Total 30/50 Ottawa: 135,890 lbs, Total 30/50 Black Ultra: 30,000 lbs. Proppant pumped this stage: 213,750 lbs. Total proppant pumped: 2,405,982 lbs. ISIP: 2,997 psi, with a Frac Gradient of .70 psi/ft. QAvg: 80.3 bpm, PAvg: 5,087 psi, QMax: 82.5 bpm, PMax: 7,754 psi. Notes: Stage pumped as designed with extra 100 mesh and 30/50 Ottawa to empty compartments.;Stage 13 Wireline: RIH with plug and perf guns. Set plug @ 12,185'. Perforate: 12,110'-12,114', 11,960'-11,964'. 6 spf, 48 holes, all shots fired. Total pump down volume: 75 bbls.;"Stage 13 Frac: SICP: 1,506 psi, formation broke @ 8,002 psi, while pumping 10 bpm. Pumped: Total 15% Acid: 98 bbls. Total Slickwater: 3,180 bbls. Total 15# XL Gel: 2,556 bbls. Load to recover for this stage: 5,834 bbls. Pump Down: 75 bbls. Total Load to recover: 80,689 bbls. Containing: Total 100 Mesh: 48,048 lbs, Total 30/50 Ottawa: 80,824 lbs, Total 30/50 Black Ultra: 17,397 lbs. Proppant pumped this stage: 146,269 lbs. Total proppant pumped: 2,552,251 lbs. ISIP: 3,121 psi, with a Frac Gradient of 0.712 psi/ft. QAvg: 80.5 bpm, PAvg: 6,159 psi, QMax: 82.3 bpm, PMax: 8,255 psi. Notes: Had a hard time breaking down the formation and a line leak after a few tries. Fixed the leak then started pushing on the formation again. Formation finally broke. Stage treated high and pressure started increasing when .5 ppg 100 Mesh hit formation so it was held before staging up. Pumped extra 100 Mesh that was on location. Followed schedule until pressure started increasing during 1.5 ppg sand stage. Held 2.0 ppg sand stage and switched to Black Ultra to get 17,000 lbs of it in at the end of the stage a 2.0 ppg.";Stage 14 Wireline: RIH with plug and perf guns. Set plug @ 11,885'. Perforate: 11,810'-11,814', 11,660'-11,664'. 6 spf, 48 holes, all shots fired. Total pump down volume: 105 bbls.;Stage 14 Frac: SICP: 1,546 psi, formation broke @ 5,896 psi, while pumping 14.8 bpm. Pumped: Total 15% Acid: 104 bbls. Total Slickwater: 3,176 bbls. Total 15# XL Gel: 3,289 bbls. Load to recover for this stage: 6,571 bbls. Pump Down: 105 bbls. Total Load to recover: 87,365 bbls. Containing: Total 100 Mesh: 46,890 lbs, Total 30/50 Ottawa: 146,680 lbs, Total 30/50 Black Ultra: 51,803 lbs. Proppant pumped this stage: 245,373 lbs. Total proppant pumped: 2,797,624 lbs. ISIP: 3,813 psi, with a Frac Gradient of 0.774 psi/ft. QAvg: 79.3 bpm, PAvg: 6,351 psi, QMax: 81 bpm, PMax: 8,038 psi. Notes: Extra sand was added to the stage so only one load would need to be taken away.;Universal and Capitan RD.
	ACTIVITY PLANNED: Frac and perforate

WELL: University 28 Unit #1H

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Aug 28 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Prep location for CT drill out
		Universal RD and moving equipment off of location. Bronc's ND frac stack down to bottom master valve and NU flow cross. Pull down pump down tanks and offload water into frac tanks. Prep location for CT drill out.;Standby for C&J CT and Lift crane.;C&J and Lift arrived on location, spotted equipment and RU.
	ACTIVITY PLANNED:	Drill out Magnum plugs

WELL: University 28 Unit #1H

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Aug 29 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Drill out plugs with CT
	<p>C&J CT and Viking tools RU. Pull test to 30k, good test. Pressure test to 5,000 psi, good test.;SICP: 780 psi. RIH with 3.75" bladed mill, motor, hydraulic disconnect, flapper valve, av sub, jars, and agitator. Performed weight check @ 10,300', WT: 35k. RIH.;Tagged plug #1 @ 11,941', 3 bpm, Circ: 4,400 psi, WH: 700 psi, through plug in 50 minutes, sent 10 bbl gel sweep. RIH.;Tagged plug #2 @ 12,161', 3 bpm, Circ: 4,400 psi, WH: 62 psi. We started loosing wellhead pressure while drill through plug. Brought fluid rate down to 2.5 bpm and N2 rate to 500 scf. We got N2 around and it brought the wellhead up to 500 psi. We continued to drill through plug and drilled through it in 60 minutes. Sent 10 bbl gel sweep.;Short trip back to 10,500' to clean lateral. RIH for plug #3.;Tagged plug #3 @ 12,452', Fluid: 2.5 bpm, N2: 800 scf, Circ: 3,800 psi, WH: 200 psi. Through plug in 50 minutes. Sent 10 bbl gel sweep and RIH.;Tagged plug #4 @ 12,752', Fluid: 2.5 bpm, N2: 800 scf, Circ: 3,300 psi, WH: 250 psi. Through plug in 65 minutes. Set 10 bbls gel sweep and RIH to next plug.;Tagged plug #5 @ 13,083', Fluid: 2.5 bpm, N2: 800 scf, Circ: 3,560 psi, WH: 200 psi. Through plug in 47 minutes. Sent 10 bbl gel sweep and RIH to next plug before starting short trip.;Pumped a 10 bbl gel sweeps and POOH to 10,650' before RIH to plug #6.;RIH to plug #6 @ 13,355', Fluid 2.5 bpm, N2: 800 scf, Circ: 3,600 psi, WH: 550 psi, Through plug in 14 minutes. Set 10 bbls gel sweep and RIH.;RIH to plug #7 @ 13,640', Fluid 2.5 bpm, N2: 800 scf, Circ: 3,200 psi, WH: 250 psi, Through plug in 51 minutes. Set 10 bbls gel sweep and RIH to fish. Changed N2 rates to 500 scf and the WH pressure increased. Left N2 at 500 scf to help returns. Checked returns and still didn't have any slips.;Tagged fish @ 13,905', Fluid: 2.5 bpm, N2: 500 scf, Circ: 3,900 psi, WH: 400 psi.;Sent 10 bbl gel sweep and POOH to change over to Venturi tool to get all slips out before fishing. At 12,590' the tubing got sticky with a 10k Overpull. We stopped and RIH to 12,610' and ran another sweep. We also increased the N2 back to 800 scf for better lift. Check plug catcher and the open side was full. Switched sides and emptied with still no discernable slips. POOH.;Removed mill from tool string and added 8' Venturi string to tool.;RIH to clean out plug parts that were not washed out.</p>	
	ACTIVITY PLANNED:	Drill out plugs with CT

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Aug 30 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	RIH with Venturi to clean out plug parts
		RIH with Venturi. Performed weight check @ 10,300', 35k, RIH while pumping 2.5 bpm, and 1,000 scf. Tagged fish @ 13,920', pulled up 10', and sent 10 bbl gel sweep. POOH @ 40 ft/min to let Venturi clean hole.;Venturi on surface. Junk basket was crammed full of slips and aluminum plug parts. Prep Venturi for another run.;RIH with Venturi for 2nd run, performing a weight check of 35k at 10,300'. RIH while pumping 2.5 bpm, and 1,000 scf. Tagged fish @ 13,920', pulled up 10', and sent 10 bbl gel sweep.;Ran a 10 bbl sweep and POOH to check Junk Basket.;Changed over to fishing tool and added length to lubricator so the fish would fit.;Pump truck went down first with power issues then pressure transducers not working. After the pump was fixed there were packoff hose issues that had to be fixed. Pressure tested lubricator and it held.;RIH with overshot and short catch grapple to catch wireline fish.
	ACTIVITY PLANNED:	Clean hole with Venturi/catch wireline fish

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Aug 31 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	RIH with fishing tools to catch wireline fish
		RIH with 3.625" overshot w/ 1 7/16" short catch grapple, indexing tool, av sub, disconnect, jars, and intensifier. Performed weight check @ 10,300', 35k, continue to RIH.;Tagged fish @ 13,947'. We had to fire the jars @ 65k, 8 times, and fish finally came free. POOH.;Capitan disarmed live gun and RD setting tool. C&J cut 30' of coil off. Viking RU 3.75" bladed mill, motor, jars, and agitator.;RIH with motor and mill to KOP where the packing on the pump went out and needed to fixed before RIH further.;Tagged plug #8 @ 13,911', 2.75 bpm, 1,000 scf, Circ: 4,300 psi, WH: 190 psi, through plug in 57 minutes, sent 10 bbl gel sweep. RIH.;RIH and tagged plug 14,378' tagged plug #9 but it pushed down to plug #10. Drilled out both plugs 2.75 bpm, 1,000 scf, Circ: 4,300 psi, WH: 250 psi, through plug in 2 hour and 12 minutes, sent 10 bbl gel sweep.;Tagged plug #11 and short tripped to 10,650';RIH and tagged plug #11 @ 15,061', 2.75 bpm, 1,000 scf, Circ: 3,900 psi, WH: 310 psi, through plug in 65 minutes, sent 10 bbls gel sweep. RIH.;RIH to plug #12.
	ACTIVITY PLANNED:	Catch fish/continue to drill out plugs

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Sep 1 2015	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Drill out plug with CT
		RIH and tagged plug #12 @ 15,469', 3 bpm, 500 scf, Circ: 4,484 psi, WH: 509 psi, through plug in 102 minutes, sent a 10 bbl gel sweep. RIH.;RIH and tagged plug #13 @ 15,698', 2.5 bpm, 1,000 scf, Circ: 3,907 psi, WH: 260 psi, through plug in 134 minutes, sent 3, 10 bbl gel sweeps. RIH and tagged cast iron plug @ 15,970', pulled up 10', and waited for sweeps to exit the coil.;POOH.;RDMO C&J CT and Viking Tools. C&J dropped the BOP on their trailer when a strap broke, which was a near miss. No injuries to personell and BOP still looked functional.
	ACTIVITY PLANNED:	Drill out plug with CT

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Sep 2 2015	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	POOH & LD 4 1/2" String
	MIRU pulling unit. Well had 1100 psi on 4 1/2" String. Opened well and bled down to flowback tank. ND frac stack and NU BOP. Move in lay down machine and pipe racks. MIRU CSG crew, rig up pump truck to 4 1/2" string and pump 45 bbls brine. POOH 4 1/2" CSG, pulled 30K over string weight and tool sheared @ 160,000 lbs. POOH and LD 4 1/2" string. LD 70 joints and SDFN.	
	ACTIVITY PLANNED:	LD 4 1/2" String

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Sep 3 2015	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH w/ Sub Pump
	POOH and LD 4 1/2" String.	LD 165 joints and tools. SDFN
	ACTIVITY PLANNED:	RIH w/ Sub Pump

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Sep 4 2015	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH w/ Sub Pump
	Change out rams in BOP and NU annular. Move 4 1/2" csg for inspection and move in 2 7/8" prod tbg. Rig up pump truck and pump 200 bbls brine DN csg, well still had presure. Bleed off csg to tank and pump 70 bbls brine DN csg. PU sub pump and RIH w/ pump and #4 flat cable. Ran pump and 3 joints 2 7/8" tbg and SDFN.	
	ACTIVITY PLANNED:	RIH w/ Sub Pump

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Sep 5 2015	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH w/ Sub Pump
	continue to RIH w/ SUB Pump and # 4 flat cable. RIH to 6,400' and began to lightly tag up to 2,000 lbs while RIH, had no problems POOH and would tag in same place on csg after working joint up and down. Contined to RIH with no issues. Ran 260 joints and SDFN.	
	ACTIVITY PLANNED:	RIH w/ Sub Pump

WELL: University 28 Unit #1H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma
COUNTY/STATE	Andrews/Texas
PMD:	16,730
PVD:	11,032
LOCATION:	
ELEVATION (RKB):	
API #:	42-003-46380
SERIAL NO:	
SPUD DATE:	Jul 22 2014
OBJECTIVE:	
JOB NAME:	University 28 Unit #1H
CONTRACTOR/RIG#:	Helmerich & Payne/H&P/252

Sep 6 2015	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH w/ Sub Pump
	RIH w/ Sub pump w/ 304 total joints of 2 7/8" tbg. Tie in splice and land TBG w/ BTM of Pump @ 9868'. ND BOP and NU Tbg head. Tie in flow line and sand KO. Tie in electricity and start up pump @ 50 Hz. took 6 min for fluid to reach surface. Turn well over to flowback, SDFN.	
	ACTIVITY PLANNED:	None