



Completion Data

Well Name: UL Tawny 8-12 #1LS

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|--|------------------------------|--------------------------------|------------------------------------|-------------------------|---|
| API/UWI 42-003-46324 | Extra Well ID B 602001 | Field Name University Lands | License # 786951 | State/Province Texas | Well Configuration Type Horizontal |
| Original KB Elevation (ft) 3,013.00 | KB-Tubing Head Distance (ft) | Spud Date 8/14/2014 23:15 | Rig Release Date 9/1/2014 23:00 | PBTD (All) (ftKB) | Total Depth All (TVD) (ftKB) Original Hole - 9,581.2 |

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|-----------------------------------|--|--|----------|
| Job Category COMPLETION | Primary Job Type Initial Completion | Secondary Job Type Initial Completion | Status 1 |
| AFE Number E14054 | Start Date 10/4/2014 08:14 | End Date | |

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|--------------------------------|------------------------------|
| Job Contacts | |
| Contact Name Mike Mooney | Phone Mobile 281-795-8749 |
| Contact Name | Phone Mobile |
| Contact Name Frank Cummings | Phone Mobile 940-399-9513 |

| Rpt # | End Date | Summary |
|-------|------------|--|
| 1.0 | 10/5/2014 | MIRU Archer WL RIH W/CBL to 9,659 ft, TOC 4854 ft, SJ 8,958-8,980 ft. |
| 2.0 | 10/6/2014 | MIRU Petroplex Test lines to 9000 psi Pressure test casing to 3500 psi 5 min 6500 15 mins. good test Open sleeve 7393 psi . Pump 3000 gal. 15% HCL Displace with 2 % KCL 451 bbls. Avg rate 5.3 bpm 6375 psi. ISP 2665 5m 2007 10m 1885 15m 1820 30m 1720 psi. Rig down |
| 3.0 | 10/7/2014 | MIRU and set frac tanks. set and RU flowback iron. |
| 4.0 | 10/8/2014 | MIRU frac equipment. FC/BM |
| 5.0 | 10/9/2014 | MI frac spread and all related equipment FC/MM |
| 6.0 | 10/10/2014 | <p>Safety meeting</p> <p>Starting pit level: 11.5</p> <p>Stg(1) Stim with 2520 gal 15% HCl acid, 4457 Bbls FR-66 SW, 38765 lbs 100 Mesh, 40456 lbs 40/70 White. AIR/AIP= 98/6622 psi; ISIP= 1889 psi. FG= 0.63</p> <p>Stg(2) RIH w/ WL & set plug @ 17304 Perfs 17097- 17276' PD= 425 bbls @ 19 bpm @ 4072 psi. Stim with 2520 gal 15% HCl acid, 10864 Bbls FR-66 SW, 88247 lbs 100 Mesh, 228345 lbs 40/70 White. AIR/AIP= 99/6874 psi; ISIP= 2117 psi. FG= 0.66</p> <p>Stg(3) RIH w/ WL & set plug @ 17067 Perfs 16860/16862' PD= 393 bbls @ 18 bpm @ 3800 psi. Stim with 2520 gal 15% HCl acid, 10844 Bbls FR-66 SW, 90,224 lbs 100 Mesh, 225,649 lbs 40/70 White. AIR/AIP= 101/6899 psi; ISIP= 2241 psi. FG= .67</p> <p>Stg (4) RIH w/ WL & set plug @ 16840' Perfs 16623' - 16802' ; 379 bbls @ 18 bpm @ 3756 psi. Stim with 2520 gal 15% HCl acid, 11135 Bbls FR-66 SW, 90083 lbs 100 Mesh, 225311 lbs 40/70 White. AIR/AIP= 102/7017 psi; ISIP= 2518 psi. FG= .70</p> <p>Stg(5) RIH w/ WL & set plug @ 16593' Perfs 16386' - 16565'; PD= 453 bbls @ 18 bpm @ 3930 psi.</p> <p>WL OOH, plug gone, ASF.</p> <p>Oil States greased/cycled upper 7 1/16" valve and working wing valves, all operating normally. Did not grease lower 7 1/16" valve due to lack of suitable isolation manifold. Oil States management contacted to make sure it used with next service.</p> <p>Secure well for night, lower 7 1/16 valve closed, stack bled off above, ball on lower gate. Upper 7 1/16", wing and B section valves closed. Frac line and wheel valves closed. SDFN</p> <p>Ending Pit level: 10.5'</p> <p>FC/MM</p> |



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| 7.0 | 10/11/2014 | <p>Safety meeting</p> <p>Starting pit level: 10.5'</p> <p>Stg(5) Stim with 2520 gal 15% HCl acid, 10849 Bbls FR-66 SW, 90182 lbs 100 Mesh, 226420 lbs 40/70 White. AIR/AIP= 100/7004 psi; ISIP= 2548 psi. FG= 0.7</p> <p>Stg(6) RIH w/ WL & set plug @ 16356' Perfs 16150-16328'; PD= 377 bbls @ 19 bpm @ 3827 psi. Stim with 2520 gal 15% HCl acid, 10767 Bbls FR-66 SW, 90020 lbs 100 Mesh, 225775 lbs 40/70 White. AIR/AIP= 100/6748 psi; ISIP= 2786 psi. FG= 0.73</p> <p>Stg(7) RIH w/ WL & set plug @ 16119 Perfs 15912-16091' PD= 364 bbls @ 19 bpm @ 4107 psi. Stim with 2520 gal 15% HCl acid, 10888 Bbls FR-66 SW, 90000 lbs 100 Mesh, 225235 lbs 40/70 White. AIR/AIP= 100/6436 psi; ISIP= 2894 psi. FG= .74</p> <p>Stg(8) RIH w/ WL & set plug @ 15882' Perfs 15675' -15854' PD= 365 bbls @ 19 bpm @ 3474 psi. Stim with 2520 gal 15% HCl acid, 11349 Bbls FR-66 SW, 90014 lbs 100 Mesh, 225383 lbs 40/70 White. AIR/AIP= 99/6385 psi; ISIP= 2607 psi. FG= .71</p> <p>Note: Fluid volume >design due to working through blender suction and rate problems. Pump as designed otherwise.</p> <p>Stg(9) RIH w/ WL & set plug @ 15638' Perfs 15438' - 15617' ; PD= 351 bbls @ 19 bpm @ 4114 psi.</p> <p>WL OOH, plug gone, ASF.</p> <p>Oil States greased/cycled both 7 1/16" valves and working wing valves, all operating normally.</p> <p>Secure well for night, lower 7 1/16 valve closed, stack bled off above, ball on lower gate. Upper 7 1/16", wing and B section valves closed. Frac line and wheel valves closed. SDFN.</p> <p>Ending Pit level: 9' 8".</p> <p>FC/MM</p> |



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| 8.0 | 10/12/2014 | <p>Safety meeting</p> <p>Starting pit level: 9'8"</p> <p>Stg(9) Stim with 2520 gal 15% HCl acid, 10763 Bbls FR-66 SW, 90043 lbs 100 Mesh, 225075 lbs 40/70 White. AIR/AIP= 102/6889 psi; ISIP= 2731 psi. FG= 0.72</p> <p>Stg(10) RIH w/ WL & set plug @ 15404 Perfs 15201-15380 PD= 337 bbls @ 19 bpm @ 3817 psi. Stim with 2520 gal 15% HCl acid, 10926 Bbls FR-66 SW, 89701 lbs 100 Mesh, 226420 lbs 40/70 White. AIR/AIP= 100/6529 psi; ISIP= 2665 psi. FG= 0.72</p> <p>Stg(11) RIH w/ WL & set plug @ 15171 Perfs 14964 -15143 PD= 361 bbls @ 19 bpm @ 3867 psi. Stim with 2520 gal 15% HCl acid, 110865 Bbls FR-66 SW, 90011 lbs 100 Mesh, 225165 lbs 40/70 White. AIR/AIP= 100/6702 psi; ISIP= 2751 psi. FG= .73</p> <p>Stg(12) RIH w/ WL & set plug @ 14934' Perfs 14736' - 14902' PD= 320 bbls @ 19 bpm @ 4067 psi. Stim with 2520 gal 15% HCl acid, 10919 Bbls FR-66 SW, 90132 lbs 100 Mesh, 225437 lbs 40/70 White. AIR/AIP= 101/6530 psi; ISIP= 30445 psi. FG= .76</p> <p>Stg(13) RIH w/ WL & set plug @ 14700' Perfs 14490' -14668' PD= 306 bbls @ 19 bpm @ 4190 psi.</p> <p>WL OOH, plug gone, ASF.</p> <p>Oil States greased/cycled both 7 1/16" valves and working wing valves, all operating normally.</p> <p>Secure well for night, lower 7 1/16 valve closed, stack bled off above, ball on lower gate. Upper 7 1/16", wing and B section valves closed. Frac line and wheel valves closed. SDFN.</p> <p>Ending Pit level: 9'</p> <p>FC/MM</p> |



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| 9.0 | 10/13/2014 | <p>Safety meeting</p> <p>Starting pit level: 9'</p> <p>Stg(13) Stim with 2520 gal 15% HCl acid, 10708 Bbls FR-66 SW, 92008 lbs 100 Mesh, 225393 lbs 40/70 White. AIR/AIP= 101/6578 psi; ISIP= 3012 psi. FG= 0.64</p> <p>Stg(14) RIH w/ WL & set plug @ 14465 Perfs 14253- 14432' PD= 293 bbls @ 19 bpm @ 3704 psi. Stim with 2520 gal 15% HCl acid, 10784 Bbls FR-66 SW, 90064 lbs 100 Mesh, 225169 lbs 40/70 White. AIR/AIP= 99/6442 psi; ISIP= 3026 psi. FG= 0.75</p> <p>Stg(15) RIH w/ WL & set plug @ 14223 Perfs 14016- 14192'PD= 274 bbls @ 19 bpm @ 3534 psi. Stim with 2520 gal 15% HCl acid, 10715 Bbls FR-66 SW, 90051 lbs 100 Mesh, 225131 lbs 40/70 White. AIR/AIP= 101/6444 psi; ISIP= 3173 psi. FG= .77</p> <p>Stg(16) RIH w/ WL & set plug @ 13986' Perfs 13779' - 13988' PD= 263 bbls @ 19 bpm @ 3648 psi. Stim with 2520 gal 15% HCl acid, 11604 Bbls FR-66 SW, 90162 lbs 100 Mesh, 223747 lbs 40/70 White. AIR/AIP= 100/6278 psi; ISIP= 2924 psi. FG= .74 Note: Fluid volume >design due to flushing wellbore after fluid was observed from upper 7 1/16" to flow cross flange. After close visual examination, re-started sand, pumping did not stop.</p> <p>Stg(17) RIH w/ WL & set plug @ 13754' Perfs 13452' - 13721' PD= 250 bbls @ 19 bpm @ 3698 psi.</p> <p>WL OOH, plug gone, ASF.</p> <p>Oil States greased/cycled both 7 1/16" valves and working wing valves, all operating normally. Checked torque on all stack studs, none out of specification.</p> <p>Secure well for night, lower 7 1/16 valve closed, stack bled off above, ball on lower gate. Upper 7 1/16", wing and B section valves closed. Frac line and wheel valves closed. SDFN.</p> <p>Ending Pit level: 8'</p> <p>FC/MM</p> |



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| 10.0 | 10/14/2014 | <p>Safety meeting</p> <p>Starting pit level: 8'</p> <p>Stg(17) Stim with 2520 gal 15% HCl acid, 10661 Bbls FR-66 SW, 90076 lbs 100 Mesh, 224767 lbs 40/70 White. AIR/AIP= 99/6321 psi; ISIP= 2992 psi. FG= 0.75</p> <p>Stg(18) RIH w/ WL & set plug @ 13512 Perfs 13305- 13484' PD= 208 bbls @ 18.5 bpm @ 3481 psi. Stim with 2520 gal 15% HCl acid, 10638 Bbls FR-66 SW, 90203 lbs 100 Mesh, 225160 lbs 40/70 White. AIR/AIP= 99/6357 psi; ISIP= 2908 psi. FG= 0.74</p> <p>Stg(19) RIH w/ WL & set plug @ 13275' Perfs 13075- 13247' PD= 200bbls @ 18.5 bpm @ 3287 psi. Stim with 2520 gal 15% HCl acid, 10747 Bbls FR-66 SW, 90181 lbs 100 Mesh, 225559 lbs 40/70 White. AIR/AIP= 100\6214 psi; ISIP= 2854 psi. FG= .74</p> <p>Stg(20) RIH w/ WL & set plug @ 13038' Perfs 12831' - 13010' PD= 187 bbls @ 18 bpm @ 2958 psi. Stim with 2520 gal 15% HCl acid, 10730 Bbls FR-66 SW, 90109 lbs 100 Mesh, 224986 lbs 40/70 White. AIR/AIP= 99/6257 psi; ISIP= 2762 psi. FG= .72</p> <p>Stg(21) RIH w/ WL & set plug @ 12801' Perfs 12594' - 12773' PD= 175 bbls @ 18 bpm @ 3502 psi.</p> <p>WL OOH, plug gone, ASF.</p> <p>Oil States greased/cycled both 7 1/16" valves and working wing valves, all operating normally.</p> <p>Secure well for night, lower 7 1/16 valve closed, stack bled off above, ball on lower gate. Upper 7 1/16", wing and B section valves closed. Frac line and wheel valves closed. SDFN.</p> <p>Ending Pit level: 7.5'</p> <p>FC/MM</p> |



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| 11.0 | 10/15/2014 | <p>Safety meeting</p> <p>Starting pit level: 7.5</p> <p>Stg(21) Stim with 2520 gal 15% HCl acid, 10622 Bbls FR-66 SW, 88005 lbs 100 Mesh, 226277 lbs 40/70 White. AIR/AIP= 101/6386 psi; ISIP= 2589 psi. FG= 0.71</p> <p>Stg(22) RIH w/ WL & set plug @ 12564' Perfs 12350'- 12536' PD= 163 bbls @ 18. bpm @ 2950 psi. Stim with 2520 gal 15% HCl acid, 10598 Bbls FR-66 SW, 90008 lbs 100 Mesh, 225020 lbs 40/70 White. AIR/AIP= 101/6495 psi; ISIP= 2623 psi. FG= 0.71</p> <p>Stg(23) RIH w/ WL & set plug @ 12327' Perfs 12120' 12297' PD= 151 bbls @ 18.2 bpm @ 3106 psi. Stim with 2520 gal 15% HCl acid, 10746 Bbls FR-66 SW, 90049 lbs 100 Mesh, 225298 lbs 40/70 White. AIR/AIP= 99/6440 psi; ISIP= 2673 psi. FG= .73</p> <p>Stg(24) RIH w/ WL & set plug @ 12090' Perfs 11883' - 12062'; PD (1) = 135 bbls @ 18 bpm @ 3060 psi. PD (2) = 158 @ 19 bpm @ 4237 psi. Stim with 2520 gal 15% HCl acid, 10780 Bbls FR-66 SW, 90151 lbs 100 Mesh, 225321 lbs 40/70 White. AIR/AIP= 99/6176 psi; ISIP= 2975 psi. FG= .75 Note: two WL runs due to defective select fire/polarity switch. Plug set, perfs 12001' - 03' & 12060' - 62' with run 1. Run 2 perfs 11883' - 85' & 11942' - 44'.</p> <p>Stg(25) RIH w/ WL & set plug @ 11863' Perfs 11646' - 11825' PD= 122 bbls @ 18 bpm @ 4172 psi.</p> <p>WL OOH, plug gone, ASF.</p> <p>Oil States greased/cycled both 7 1/16" valves and working wing valves, all operating normally.</p> <p>Secure well for night, lower 7 1/16 valve closed, stack bled off above, ball on lower gate. Upper 7 1/16", wing and B section valves closed. Frac line and 3 wheel valves closed, the manual actuator on the 4th valve is twisted off or otherwise inoperable, so valve position is unknown. ProPetro will chang out prior to starting frac of stage 25. SDFN.</p> <p>Ending Pit level: 6.75'</p> <p>FC/MM</p> |



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| 12.0 | 10/16/2014 | <p>Safety meeting</p> <p>Starting pit level: 6.75'</p> <p>Stg(25) Stim with 2520 gal 15% HCl acid, 10605 Bbls FR-66 SW, 90084 lbs 100 Mesh, 225256 lbs 40/70 White. AIR/AIP= 102/6363 psi; ISIP= 2741 psi. FG= 0.72</p> <p>Stg(26) RIH w/ WL & set plug @ 11616' Perfs 11415'-11588' PD= 105 bbls @ 18.2 bpm @ 3006 psi. Stim with 2520 gal 15% HCl acid, 10623 Bbls FR-66 SW, 90020 lbs 100 Mesh, 225247 lbs 40/70 White. AIR/AIP= 100/6132 psi; ISIP= 2636 psi. FG= 0.71</p> <p>Stg(27) RIH w/ WL & set plug @ 11379 Perfs 11172- 11351 PD= 96 bbls @ 18.2 bpm @ 2928 psi. Stim with 2520 gal 15% HCl acid, 10661 Bbls FR-66 SW, 90018 lbs 100 Mesh, 225164 lbs 40/70 White. AIR/AIP= 97/5719 psi; ISIP= 2654 psi. FG= .71</p> <p>Stg(28) RIH w/ WL & set plug @ 11148' Perfs 10935' - 11114'; PD= 85 bbls @ 18 bpm @ 2918 psi. Stim with 2520 gal 15% HCl acid, 10758 Bbls FR-66 SW, 89948 lbs 100 Mesh, 225219 lbs 40/70 White. AIR/AIP= 100/5984 psi; ISIP= 2825 psi. FG= .73</p> <p>Stg(29) RIH w/ WL & set plug @ 10900' Perfs 10689' - 10877' ; PD= 71 bbls @ 18 bpm @ 2733 psi.</p> <p>WL OOH, plug gone, ASF.</p> <p>Oil States greased/cycled both 7 1/16" valves and working wing valves, all operating normally.</p> <p>Secure well for night, lower 7 1/16 valve closed, stack bled off above, ball on lower gate. Upper 7 1/16", wing and B section valves closed. Frac line and wheel valves closed. SDFN.</p> <p>Ending Pit level: 6'</p> <p>FC/MM</p> |



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| 13.0 | 10/17/2014 | <p>Safety meeting</p> <p>Starting pit level: 6'</p> <p>Stg(29) Stim with 2520 gal 15% HCl acid, 10745 Bbls FR-66 SW, 90090 lbs 100 Mesh, 225187 lbs 40/70 White. AIR/AIP= 102/6142 psi; ISIP= 2701 psi. FG= .72</p> <p>Stg(30) RIH w/ WL & set plug @ 10668' Perfs 10461' - 10632'; PD= 59 bbls @ 18 bpm @ 2703 psi. Stim with 2520 gal 15% HCl acid, 10723 Bbls FR-66 SW, 90103 lbs 100 Mesh, 226256 lbs 40/70 White. AIR/AIP= 100/5984 psi; ISIP= 2623 psi. FG= .71</p> <p>Stg(31) RIH w/ WL & set plug @ 10431' Perfs 10224' - 10403'; PD= 48 bbls @ 18 bpm @ 2649 psi. Stim with 2520 gal 15% HCl acid, 10672 Bbls FR-66 SW, 90061 lbs 100 Mesh, 225028 lbs 40/70 White. AIR/AIP= 101/5730 psi; ISIP= 2969 psi. FG= .75</p> <p>Stg(32) RIH w/ WL & set plug @ 10194' Perfs 9987' - 10166'; PD= 42 bbls @ 16 bpm @ 2933 psi. Stim with 2520 gal 15% HCl acid, 10633 Bbls FR-66 SW, 87379 lbs 100 Mesh, 225238 lbs 40/70 White. AIR/AIP= 102/5694 psi; ISIP= 2991 psi. FG= .75</p> <p>Stg(33) RIH w/ WL & set plug @ 9957' Perfs 9750' - 9932'; PD= 31 bbls @ 16 bpm @ 2613 psi. Stim with 2520 gal 15% HCl acid, 9768 Bbls FR-66 SW, 80034 lbs 100 Mesh, 225369 lbs 40/70 White. AIR/AIP= 100/5359 psi; ISIP= 2607 psi. FG= .71</p> <p>Set HES Obisidian bridge plug @ 9384', test to 3500 psi (5M), negative test ok. WL POOH.</p> <p>WO OOH, shut in all stack valves. B section valves closed. 5 1/2" x 9 5/8" annular valve closed.</p> <p>Begin RDMO of all associated equipment.\</p> <p>Pit level: 5'</p> <p>Note: Schumberger Diamondback PT composite plugs used for all frac stages.</p> <p>TLTR = 358,856 bbls</p> <p>MM</p> |